

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048757

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operation
Dual Completion Permit #:	Operator Name:
☐ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1048757
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes	Yes No			Formation	n (Top), Depth an		Sample
Samples Sent to Geological Survey		Yes	No	1	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		YesYesYes	No No No						
List All E. Logs Run:									
			CASING	RECORD	New	Used			
		Report al	I strings set-c	onductor, surface	, intermed	diate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITION OF GAS:					METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify)						

Invoice #	Page						
19179	001						
Invoice	Date						
12/6/2010							

True Enterprise 1326 North Main Street LeRoy, KS 66857

(620)964-2514

SOLD TO: Scott Owens Scott Owens 1274 202nd Road Yates Center, KS 66857

620-625-3607

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld. By	Cust.#	Slm.	!
10th Next Month	Tannahill #22	19179	House	DWT	O36070	Store	
Quantity UM	Item #		Descriptio	n	000070	Price	Extended Price
20.000 EA	CL203	PORTLAND C	EMENT			10.00	200.00
							ľ
		1			ļ		
Comment:							
						Taxable:	200.00
						Tax:	14.60
						Non-Tax:	0.00
						T	
L		•				Total:	214.60

FED ID # Shop # Cellular # Office # Office Fax #	48-1214033 (620) 437-2661 (620) 437-7582 (316) 685-5908 (316) 685-5926	Hurricane Services, I Cementing & Circulating Di P.O.Box 782228 Wichita, KS 67278-2228		2) 2	
MC ID#	165290				
Shop Address:	3613A Y Road Madison, KS 66860				-
Customer: OWENS PETR 1274 202ND R	OAD		Invoice Date: Invoice #: Lease Name:		12/20/2010 0016990 ANNAHILL
YATES CENTE	ER, KS 66783		Well #:		22
			County:	ν	VOODSON
Date/Descriptic	n		HRS/QTY	Rate	Total
12/15/10 Drove	to location and ceme	nted the longsting per attached Service	HRS/QTY 1.00	Rate 750.00	Total 750.00
- -	to location and ceme Pump charge	nted the longsting per attached Service			
12/15/10 Drove ticket #4240 F	to location and ceme Pump charge	nted the longsting per attached Service	1.00	750.00	750.00
12/15/10 Drove ticket #4240 F 70/30 Pozmiz	to location and ceme Pump charge	nted the longsting per attached Service	1.00	750.00	750.00 1,602.30 T
12/15/10 Drove ticket #4240 F 70/30 Pozmiz Gel 2%	to location and ceme Pump charge	nted the longsting per attached Service	1.00 147.00 260.00	750.00 10.90 0.25	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T
12/15/10 Drove ticket #4240 F 70/30 Pozmix Gel 2% KOL-Seal	to location and ceme Pump charge Cement	nted the longsting per attached Service	1.00 147.00 260.00 200.00 25.00 150.00	750.00 10.90 0.25 0.45 1.85 0.25	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T 37.50 T
12/15/10 Drove ticket #4240 F 70/30 Pozmiz Gel 2% KOL-Seal Flocele	to location and ceme Pump charge Cement	nted the longsting per attached Service	1.00 147.00 260.00 200.00 25.00 150.00 2.50	750.00 10.90 0.25 0.45 1.85 0.25 80.00	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T 37.50 T 200.00
12/15/10 Drove ticket #4240 F 70/30 Pozmiz Gel 2% KOL-Seal Flocele Gel Flush Ah	e to location and ceme Pump charge < Cement wead #104	nted the longsting per attached Service	1.00 147.00 260.00 200.00 25.00 150.00 2.50 35.00	750.00 10.90 0.25 0.45 1.85 0.25 80.00 1.50	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T 37.50 T 200.00 52.50
12/15/10 Drove ticket #4240 F 70/30 Pozmiz Gel 2% KOL-Seal Flocele Gel Flush Ah Water truck a Mileage on tr Bulk truck m	to location and ceme Pump charge c Cement ead #104 ruck #290 ileage - One way	nted the longsting per attached Service	1.00 147.00 260.00 200.00 25.00 150.00 2.50 35.00 6.76	750.00 10.90 0.25 0.45 1.85 0.25 80.00 1.50 38.50	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T 37.50 T 200.00 52.50 260.26
12/15/10 Drove ticket #4240 F 70/30 Pozmiz Gel 2% KOL-Seal Flocele Gel Flush Ah Water truck a Mileage on tr Bulk truck m	e to location and ceme Pump charge & Cement #104 #uck #290 ileage - One way mileage - One way	nted the longsting per attached Service	1.00 147.00 260.00 200.00 25.00 150.00 2.50 35.00	750.00 10.90 0.25 0.45 1.85 0.25 80.00 1.50	750.00 1,602.30 T 65.00 T 90.00 T 46.25 T 37.50 T 200.00 52.50

Net Invoice	3,242.81
Sales Tax: (7.30%)	136.88
Total	3,379.69

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

FED ID# MC ID # Shop # Cellular # Office # Office Fax # Shop Address:	48-1214033 165290 620 437-2661 620 437-7582 316 685-5908 316-685-5926 3613A Y Road adison, KS 66860	P.O.	ne Services, Ind Box 782228 KS 67278-2228		Serv	Acid or Tools ice Ticket 4240
1012	auison, no 66860				date <u>12-</u>	
		har	DUNTY Woodson	′CITΥ		-
CHARGE TO	Owers	1211oleum				
ADDRESS	LNO. Tannahill		(S1	Т	ZIP	
LEASE & WEL	LNO. Jawahill	#22	_ CONTRACTOR	Sci	ott Owens	
KIND OF JOB	<u>LongsIrih</u>	ş SE	С. 33 тwp.	20	3 BNG 12	
DIR. TO LOC		190th & Qual Ro	l			
Quantity		MATERIAL US			Serv. Charge	
147 sk	5. 70/30 Przm	in comment		<u>I</u>	· · · *	150,00
260 16	Geh 27.		·····			1,602.30
200 1/15				· · · · · · · · · · · · · · · · · · ·		65.00
25 165			······································		· · · · · · · · · · · · · · · · · · ·	90,00
21/2	Hos water TI	uch Floy				46,25
150 16	Ged > Fla	ish Ahead				200.00
	E Mileage ou Ti	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				37.50
6.76 Ten	BULK TRK. MILES	<u>A</u>	· · · · · · · · · · · · · · · · · · ·			57.50
.35	PUMP TRK. MILES		· · · · · · · · · · · · · · · · · · ·	<u>.</u>		260.26
	, , , , , , , , , , , , , , , , , , ,			_		105,00
2	PLUGS 2 7/8" To	P.II.				
		0_11400-0		173	Z SALES TAX	3400
				7.0		136,87
	1.84-		······································	<u> </u>	TOTAL	3,379,68
T.D/		-	CSG. SET AT		V	DLUME
SIZE HOLE	318		TBG SET AT _	_//c	<u>vi</u>	DLUME 6. 38 Bbls
MAX. PRESS			SIZE PIPE	27	54	
PLUG DEPTH			PKER DEPTH			
PLUG USED			TIME FINISHE	ED		
REMARKS: R	is 40To 2 18" Tubin	9, Break circula	Then with Cresh u	2410.	7 Bbl. Gel Flus	6 Circulate
Control David W1	IN ALESY WEAR TOL	UNCITTEN MOIL, 1	Witted 1475Ks.	.10/3	O Parminenant	Talana dal 1 1
Shut down - w	ash out Pump thing	- Release 2 Ton	Rubber Pluce - A	isola	Pluse il	in The
- Final Pumpling	- 500 PST - B	unped Plug To 100	PATE - Clase Th	ubing	in wi 1000 RS	T
_ Good Cem	ent Tetuns To S	where with 4	BUSLOW			
	-	•	ENT USED			
NAME		UNIT NO.	NAME			
Kelly		#201		к#J	02 - Danny "	UNIT NO.
1	Kinbuliv Rra-1 R.H		- <u> </u>	1	<u>-a Numby</u>	<u> /</u>

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