



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1048776
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	100 SK PLUG AT 1750	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG AT 660 ft	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	20 SK PLUG FROM 0 ft TO 60 ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.948 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2820843	Quote #:	Sales Order #: 7809417
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Knox, Mike	
Well Name: Knier	Well #: 28-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 55		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: HESTON, MYRON	Srvc Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8 1/2	226567	CARRILLO, EDUARDO Carrillo	8 1/2	371263	DEETZ, DONALD E	8 1/2	389855
PORTILLO, CESAR	8 1/2	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	25 mile	10243558	25 mile	10714253C	25 mile	10717476	25 mile
10949719	25 mile	10994449	25 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-01-2010	8 1/2	5						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)				30 - Nov - 2010	16:00	CST
Form Type		BHST	On Location	30 - Nov - 2010	18:00	CST
Job depth MD	1750. ft	Job Depth TVD	Job Started	30 - Nov - 2010	21:32	CST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Dec - 2010	03:10	CST
Perforation Depth (MD)	From	To	Departed Loc	01 - Dec - 2010	04:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							660.	660.		
Cement Plug	Unknown							1750.	1750.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Cementing Job Log

The Road to Excellence Starts with Safety

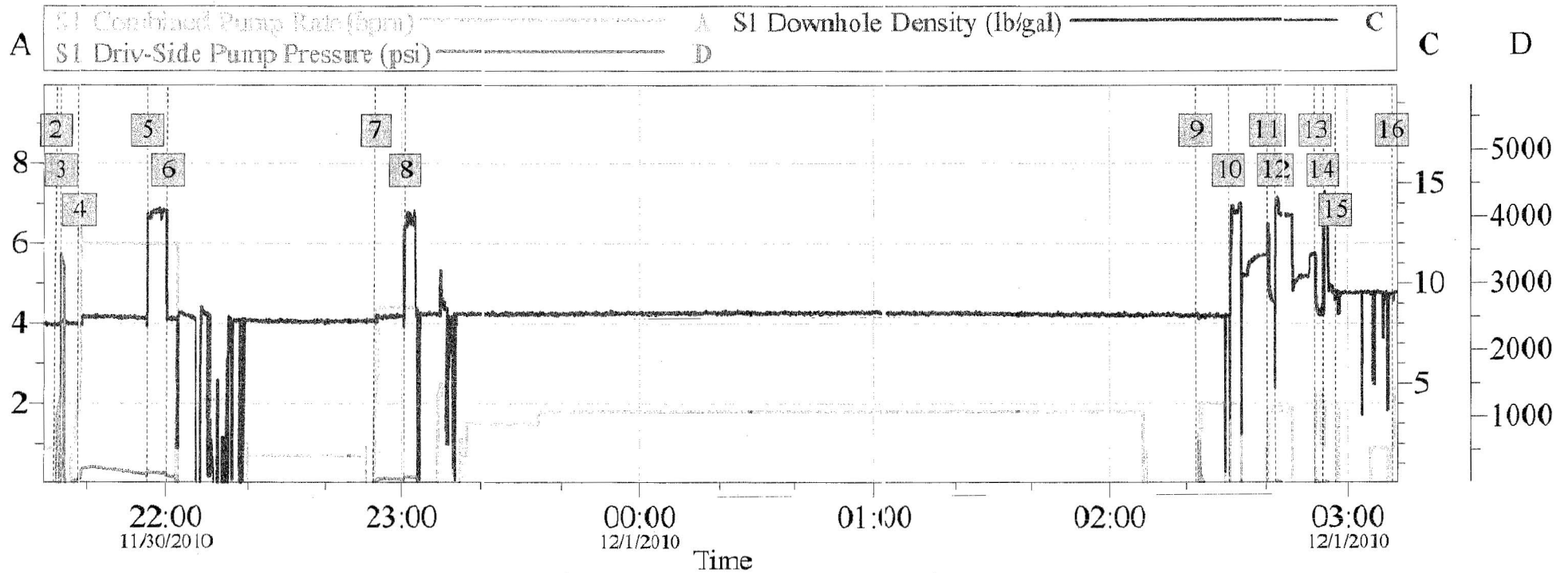
Sold To #: 348223		Ship To #: 2820843		Quote #:		Sales Order #: 7809417	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Knox, Mike			
Well Name: Knier			Well #: 28-1		API/UWI #:		
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 55				
Job Purpose: Plug to Abandon Service					Ticket Amount:		
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: HESTON, MYRON			Drive Supervisor: CARRILLO, EDUARDO			MDU ID Emp #: 371203	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/30/2010 16:00							
Depart Location Safety Meeting	11/30/2010 17:00							discused all routs and stops
Arrive At Loc	11/30/2010 18:00							
Assessment Of Location Safety Meeting	11/30/2010 18:05							Rig is laying down drill pipe.
Pre-Rig Up Safety Meeting	11/30/2010 18:10							discused all red zone and proper lifting of iron
Rig-Up Completed	11/30/2010 19:10							
Pump Cement	11/30/2010 20:55							50 sx = 79 ft3 = top of cement 387.81 ft
Other	11/30/2010 20:55							rig pulling drill pipe
Other	11/30/2010 21:00							drill pipe on bottom.
Safety Meeting - Pre Job	11/30/2010 21:30							discused numbers and disp with company rep and pumping raet
Start Job	11/30/2010 21:32							
Test Lines	11/30/2010 21:33							2500 psi heald
Pump Spacer 1	11/30/2010 21:37							water 100 bbls per comp rep @ 6 bpm
Pump Cement	11/30/2010 21:55							100 sx = 159 ft3 hoc 626 ft. Plug 1 @1750 ft
Pump Displacement	11/30/2010 22:00							water displacement 15 bbls
Pump Spacer 1	11/30/2010 22:53							Plug 2 circulat hole @ 7.5 bls pumped 14 bbls cmt @ 13.5 PPG

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	11/30/2010 23:01							pumped cmt plug 2
Start Job	12/01/2010 02:40							Plug 3 60 FT
End Job	12/01/2010 02:41							Plug 3 end
Pump Cement	12/01/2010 02:41							20 sx = 31.6 ft3 = top of cement surface
Start Job	12/01/2010 02:42							Plug Rat & Mouse Hole
End Job	12/01/2010 02:56							Done Plugging Rat & Mouse Hole 7 BBLS CMT PER HOLE
End Job	12/01/2010 03:10							
Clean Lines	12/01/2010 03:15							
Safety Meeting - Pre Rig-Down	12/01/2010 03:15							Discused all red zones and proper lifting
Rig-Down Completed	12/01/2010 04:15							
Safety Meeting - Departing Location	12/01/2010 04:20							
Depart Location for Service Center or Other Site	12/01/2010 04:30							Thank you for calling Halliburton. EDand crew.
Other	12/01/2010 23:05							Rig braking downe bop 3 1/2 hrs to do

EOG Knier #28-1 4 1/2 P.T.A



Global Event Log			
2	Start Job	11/30/2010 21:32:04	3 Test Lines 11/30/2010 21:33:32
4	Pump Spacer 1	11/30/2010 21:37:55	5 Pump Cement 11/30/2010 21:55:00
6	Pump Displacement	11/30/2010 22:00:17	7 Circulat Hole 11/30/2010 22:53:04
8	Pump Cement	11/30/2010 23:01:00	9 Rig braking downe bop 12/1/2010 02:22:24
10	Circulat Hole	12/1/2010 02:30:42	11 Pumped Cement 12/1/2010 02:40:10
12	Circulat Hole	12/1/2010 02:42:02	13 Pump Cement 12/1/2010 02:51:51
14	Circulat Hole	12/1/2010 02:53:28	15 Pump Dis.placement 12/1/2010 02:56:56
16	End Job	12/1/2010 03:10:57	

Customer:	Job Date: 30-Nov-2010	Sales Order #: 7809417	
Well Description:	UWI:		