

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048806

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q) section   N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Lineary	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	5 5,
3. The minimum amount of surface pipe as specified below <b>shall be set</b>	
through all unconsolidated materials plus a minimum of 20 feet into the	trict office on plug length and placement is necessary <b>prior to plugging</b> ;
5. The appropriate district office will be notified before well is either plug.	, , , , , , , , , , , , , , , , , , , ,
11 1	ed from below any usable water to surface within <b>120 DAYS</b> of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
,	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
i l	If wall will not be drilled or permit has expired (See: authorized expiration data)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

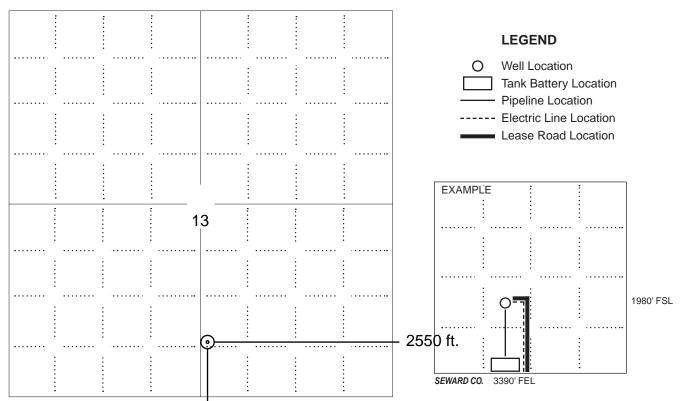
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 750 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048806

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1048806

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

### (PRODUCER'S SPECIAL) (PAID-UP) 8

# OIL AND GAS LEASE

Kansas Blue Print 700 S. Bradwy PO Box 753 Winhla, KS 67201-6783 316-204-5345-204-5185 tox www.kbp.com • kbp@kbp.com

AGREEMENT, Made and catured into the	wed into the 28th day of	September 2005
by and between	Marvin G. Pinkston	and
	Wanda J. Pinkston	his wife
whose mailing address is	FO Box 55, Dielyton, KS 67839	hereinnster called Lesson (whether one or more)
puv	J. Fred Hambright, Inc.	
سيرسي والبرار والمستدادة والمتعارض و	125 N. Market #1415, Wichita, KS 67202	202
Lessor, in consideration of	Ten and more	Lessor, in consideration of Ten and more paid, receipt of which
s here acknowledged and of the royalt of Investigating, exploring by geophys constituent products, injecting gas, war	des betein provided and of the approaments of the lasses chartin contains, and and other means, prospecting defilling, miduteg and operating for set, other fluids, and alf into subsvuface stran, laying pipe lines, storing, to other fluids, and alf into subsvuface stran, laying pipe lines, storing.	here adendedged and of the novalide berein provided and of the agreements of the leases herein contained, hereby grans, leases and hes exclusively unto leases for the purpose of investigations, depointing by decourbons, all gases, and their respective for the purpose of investigations, exploring by and obtained, properting defilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produces, injecting gas, water, other fluids, and all into subsurface stars, laying pipe line, anorting oil, building table, power stations, otherfluids, and other structures
ind things thereon to produce, save, tak products manufactured therefrom, and	to eate of, treat, manuacture, process, store and transportand oil, liquid housing and otherwise caring for its employees, the following describe in the contraction of the contraction of the careful of	and their respontive co any revensionary right
therein situated in County of	State of	Kansas described as follows to-wit
	Township 18 South, Range 30 West	
	Section 13: SE/4	
	•	

and containing Range X

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>HTCC</u> (3) years from this date (called "primary term"), and as long thereafter.

In consideration of the premises the said lesses coverants and agrees:

Ist. To deliver to the credit of lesses, free of cost, in the pipe line to which lesses may connect wells on social land, the equal one-cighth (%) part of all oil produced and saved from the leased premises.

This promotion is at the maintenance of whatboover nature or kind produced and sold, or used off the precision, or used in the maintifacture of any products thereform, one-eighth (M.) at the market price at the well, (but, as to gas sold) also some in one event more than one-eighth (M.) at the producing gas only is not sold or used, beseen may pay or tender as regular cor in the nantifecture of products the return, asid payments to be made monthly. Where yes from a well producing gas only is not sold or used, beseen may pay or tender manning to produce the return of the preceding pomegraph.

This lease may be maintenanced carried the record without further payment or drilling operations. If the leases shall sometimes during the primary term hereof without further payment or drilling operations. If the leases shall sometime and be in force with like office as if sack well had been completed within the term of years first mentioned.

This lease may be maintenanced the leases shall have the right to dail such well and been completed within the term of years first mentioned.

This lease may be maintenanced the leases shall have the right to diff such well and been completed within the term of years first mentioned.

This lease was the selection of the control of the produced of

All express or implied coverants of this lease shall be subject to all Federal and State Laws, Executive Orders, Ruies or Regulations, and this lease shall not be terminated, in whole or in part, nor lossee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Raquation.

Lesson hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the rights of the holder thereof, and the understand may nortgoges, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subregated to the rights of the holder thereof, and the understand lessens. So there is no down and ansigna, hereby surrenders and release all rights of dower and homestend in the premises described herein, in so far as said right of dower and homestend may may way affect the purposes for which this lesse is made, as rected herein.

Lesses, at its option, is hereby given the right and power to pool or combine the arrenge covered by this lesse to my portion thereof with other land lesse or lesses in the immediate vicinity thereof, when in lessee's idefament it is necessary or advantable to do so he order to proposity develop and operate said lesse premises so as to promote the conservation of oil, gas or other understand that may be preduced from said premises, such pooling to be of tracts configuous to one another and to be into a unit record of oil, gas or other understand that may be preduced from said premises, such pooling to be of tracts configuous to one another and to be into a unit record in the conveyunce records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled accepted. For all purposes except the payment of or wells be located on the premises covered by this lesse or not. In lieu of the royality subulled arrenge, its shall be treated as if production from a unit so pooled only entel pooled arrenge, its shall be treated as if production from a unit so pooled only entel perform of the royality siphulated herein as are not in lieus or not. In lieu of the royality siphulated herein as the amount of his accepted placed in the unit or his royality interest therein on an arrenge he shall be treated to the particular unit involved.

Lessee, or his assigns, agrees to consult with Lessor regarding routes of ingress and egress prior to commencing operations.

Lessee, or his assigns, further agrees in the event of drilling operations to restore the its original contour as nearly as is practicable.

3 execute this instrument IN WITNESS WHEREOF, the Witnesses:

(Marvin G. Finkston)

# S.S.

Marda J. Pinkstón)

Ö 5

143 143

|--|

(Rev. 1993) 530

## OIL AND GAS LEASE

Reorder No. 09-115

Kansas Blue Print
700 S. Brackway PO Box 753
Washia, KS 47251-4783
316284-284-318 fax
www.kby.com\* kbp@kbp.com

	% <del>+</del>	2000
NORDEMENT, Made and entered into the Net between	5	and
	Warda J. Pinkston	his wife
whose mailing address is	PD Box 55, Dighton, KS 67839	7839 hereinafter called Lossor (whether one or mort).
pur	J. Fred Harbright, Inc.	
	125 N. Market #1415, Wichitz, KS 67202	itz, KS 67202 bereinafter caller Lossee:
Lessor, in consideration of	Ten and more	Den and the consideration of Ten and of the assessment of the become break contained breakly control person for the national control control to the control to the control control to the control
Is neer schowledges and of the roy of thereigning, exploring by geoph constituent products, injecting gra, and things thereon to produce, save, the products manufactured therefrom, and the stand of the section, and the section of t	ands better provided and we aspectations on the recovery yeard and other means, prospecting deliting, attiting an axer, other fluids, and air into subsurface strain, laying p take care of, treat, manufacture, process, store and transp to housing and otherwise caring for its employees, the fafter Safter	Is there accordingly after the control of the contr
dierein stossee in courty of	Township 18 South, Range 30 West	
	Section 13: SW/4	
In Section	Township XX Range XX	and containing 160 acres, more or less, and all
accretions thereto. Subject to the provisions han as oil, liquid hydrocarbons, gas or et	ein containod, this lease shall remain in force for a tarri ther respective constituent products, or any of them, is p	accretions thereto.  Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land which said land is pooled.
In consideration of the premi	In consideration of the premises the said lesses covenants and agrees:	In consideration of the premises the said lossee covenants and agrees:    To deliver to the credit of lesson, free of cost, in the pipe line to which lossee may connect wells on said land, the equal one-offith (16) part of all oil produced and saved
arous are reased promiseds.	of whateness nature or kind produced and sold or use	ed off the premises, or used in the manufacture of any products therefrom, one-sighth (%
at the market price at the well (but, premises, or in the manufacture of p	ns to gns sold by lessee, in no event more than one-eig	at the market price at the well, (but, as to gas soil by lessee, in no event more than one-gighth (%) of the proceeds received by lessee from such sales), for the gas soild, used off the premises, or in the manufacture of products therefron, said payments to be made mouthly. Where gas from a well producing gas only is not soid or used, lessee may pay or tender

made it will be considered that gas is being produced within the mineral acre rotained hereunder, and if such paym

Lesson hereby warrants and agrees to defend the ritle to the lands herein dearnibed, and agrees that the lessee shall have the rights of the holder throof, and the undersigned, taxes or other liters on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder throof, and the undersigned, taxes or other liters and their beins, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so for a said right of dower and homestead may in any way affect the purposes for which this lease is made, as rediced herein.

Lesson, at its option, is hereby given the right and power to pool or combine the acroage covered by this lease or any portion thereof with other land, lease or leases in the immediace, or other minerals in and under and that may be preduced from said premises, such pooling to be of tracts configured to so to be into a unit or units not exceeding 60 dares each in the event of a gas well. Lessons shother and to be into a unit or units and the conveyance records of the county in which the land hovein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a rest or unit shall be treated, for all purposes except the payments of roy wildings on or wells he had be production is had from this lease, whether the well or wells he located on the produced or the produced as if production is had from this lease, whether the well or wells he located on the produced where herein specified, leaser shall receive on production from a unit so to solve a locate all leasers in the unit or his royalty and because of the royalty interest therein a prediction as the total acreage to pooled only and portion of the royalty atpulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage bears to the total acreage so pooled in the payers.

Lessee, or his assigns, agrees to consult with Lessor regarding routes of ingress and egress prior to commencing operations.

Lessee, or his assigns, further agrees in the event of drilling operations to restore the surface of the land to its original contour as nearly as is practicable.

and year first above writte undersigned execute this instrument as of the day IN WITNESS WHEREOF, the Witnesses:

(Markin G. Pinkston)

(Wanda J. Pinkéton) anda

> # S.S

ATE OF UNTY OF e foregoing instrument	ACKNOWLEDGMENT FOR INDIVIDI
, id	as hisbard and wife
My commission expires	WILLIAM C. WAKEFIELD, II Notary Public Notary Public NY COMMISSION EXPIRES WITH THE WAY COMMISSION EXPIRES WITH THE WAY COMMISSION EXPIRES
STATE OF	April 26, 2008
COUNTY OF	COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
hy misting the total by the tot	as arniowisethed octors life tills
My commission expires	
÷.	Notary Public
STATE OF COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
instrument	was acknowledged before me this day of and
My commission expires	Notary Public
STATE OF	ACKNOW
ine totegonik insutument was acknowledged before me	as acknowledged before the titlsday oftind
My commission expires	Notary Public
OIF VAID GAS LEASE	TO Diate  Section Twp. Rge.  County County  County County  This instrument was filed for record on the 21-4  in Book Locales A.M., and duly recorded the recorded of this office.  By Hope recorded, return to DIRECT HOMERICAL COMPUTER
STATE OF  COUNTY OF  The foregoing instrument was acknowledged before me	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) is acknowledged before me this
by of	AANAMATION.
corporation, on behalf of the corporation. My commission expires	Corporation.



### Pro-Stake LLC

Oil Field & Construction Site Staking

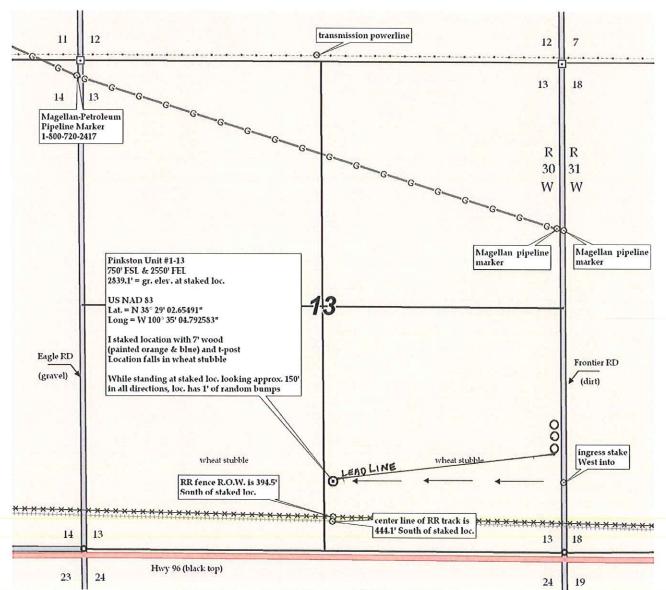
### P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

9083



v120310-i

Cell: (620) 272-1499 Murfin Drilling Co. Inc. Pinkston Unit # 1-13 OPERATOR LEASE NAME 750' FSL - 2550' FEL Lane County, KS 18s 30w LOCATION SPOT COUNTY Rng. GR. ELEVATION: 2839.1' 1"=1000' SCALE: Dec. 3rd, 2010 DATE STAKED: **Directions:** From the center of Dighton, KS at the intersection Luke R. MEASURED BY: of Hwy 23 & Hwy 96 - Now go 5.9 miles West on Hwy 96 to the NE corner of section 13-18s-30w - Now go 0.2 mile North on Gabe Q. DRAWN BY: Frontier RD to ingress stake West into - Now go 2550' West AUTHORIZED BY: Shauna G. through wheat stubble into staked location. This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or land survey plat This drawing is for construction purposes only Operator transmission powerline 11 12 12





### Pro-Stake LLC

Oil Field & Construction Site Staking

### P.O. Box 2324

9083 INVOICE NO.

v120310-i

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Murfin Drilling Co. Inc. OPERATOR

Pinkston Unit # 1-13

LEASE NAME

Lane County, KS COUNTY

13 **18s** 30wRng. Sec. Twp.

750' FSL - 2550' FEL LOCATION SPOT

1"=1000 SCALE: Dec. 3rd, 2010 DATE STAKED: Luke R. MEASURED BY: Gabe Q. DRAWN BY: AUTHORIZED BY: Shauna G.

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only GR. ELEVATION: 2839.1°

Directions: From the center of Dighton, KS at the intersection of Hwy 23 & Hwy 96 - Now go 5.9 miles West on Hwy 96 to the NE corner of section 13-18s-30w - Now go 0.2 mile North on Frontier RD to ingress stake West into - Now go 2550' West through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator

