

Kansas Corporation Commission Oil & Gas Conservation Division

1048817

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Hole Size Casing		Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement Top Bottom Top Bottom Top Bottom Top Bottom			# Sacks	# Sacks Used Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated						cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 03, 2011

Kerry King SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714

Re: ACO1

API 15-099-24603-00-00 Beachner, James R. 5-4 NW/4 Sec.04-32S-18E Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Kerry King



• ENTERED

TICKET NUMBER 28970
LOCATION EUPERA
FOREMAN KEVIN MCGy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 7-29-10 7865 Beachner #5-4 LAbette SEK ENERGY Co. TRUCK# DRIVER DRIVER 70065 445 John S. P.O. Box 55 515 Chais ZIP CODE Bersedict Ks 66714 JOB TYPE Longstring HOLE SIZE 63/4" HOLE DEPTH_837 CASING SIZE & WEIGHT 4/2 10.5 * NEW CASING DEPTH 830 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13. 4 * SLURRY VOL. 28 BLL WATER gal/sk 9. ° CEMENT LEFT in CASING 0 Displacement 13.2 B&L DISPLACEMENT PSI 450 MEK PSI 900 Bump Plus REMARKS: SAFETY Meeting: Rigup to 41/2 CASING. BREAK CIRCULATION W/ 15 Bbl fresh water Pamp 4 sks Gel Flush w/ Hulls, 5 Bbl Dye water. MIXEd 95 sks THICK Set Cement w/ 14 Flocek ISK @ 13.4 * /gat, yield 1-65. wash out Pamp & Lines. Shut down. Release Plug. W 13.2 BBL FResh water. Final Pumping Pressur. 450 PSI. Bump Plug to 900 PSI. WAIT 2. Minutes. Release Pressur. Float Held. Shut Casing in @ 0 PSI. Good Gement Returns to Surface = 6 BBL Sturey to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	920	
5406	60	MILEAGE IST WELL OF 2	925.00	925.00
			3.65	219-00
1126 A	95 sks	THICK Set Cement	17.00	1615.00
1107	25 #	Flocele 14" /sk	2.10	
			2-70	52.50
1118 A	200 #	Gel flush	.20	40-00
1105	50 * * * * * * * * * * * * * * * * * * *	Hulls	-39	19-50
				7730
5407 A	5.22 7005	60 miles Bulk Delv.	1.20	375.84
	74 A 4 2 1 1 1		- 172	373.61
4404		41/2 Top Rubber Plag	45.00	45.00
<u> </u>			73.00	/3.00
	***	s may again		
		en e		
		Resident Control	Sub Total	3291.89
/- ozo		THANK YOU 7.55%	SALES TAX	133.78
in 3737		835584	ESTIMATED	3425.66

Authorization Witnessed By Doug Lamb

TITLE President

DATE 7-29-10

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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Corporation Commission

phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Sam Brownback, Governor

May 03, 2011

Kerry King SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714

Re: ACO-1 API 15-099-24603-00-00 Beachner, James R. 5-4 NW/4 Sec.04-32S-18E Labette County, Kansas

Dear Kerry King:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/26/2010 and the ACO-1 was received on May 03, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department