



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1047781

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Stapleton #3-10

Location: 2338' FSL & 363' FEL, Sec. 10-T30S-R32W, Haskell Co., KS.

License Number: 15-081-21919-0000

Region: Diaden

Spud Date: 9/13/2010

Drilling Completed: 9/24/10

Surface Coordinates: 2338' FSL & 363' FEL, Sec. 10-T30S-R32W

Bottom Hole Coordinates: Same as above

Ground Elevation (ft): 2885'

K.B. Elevation (ft): 2898'

Logged Interval (ft): 4000' To: 5650'

Total Depth (ft): 5650'

Formation: St. Louis at TD.

Type of Drilling Fluid: Freshwater/Gel to 3451'; Chemical Gel 3451' to TD.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.

Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen

Company: Consulting Petroleum Geologist

Address: 9002 W. Sliver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Kansas City 'A') 4662' - 4681' Times 15"-45"-45"-90" IFP Strong blow BOB/Immed, FFP Strong Blow GTS/2" Vol. TSTM(Burns OK), 3" Blowback on SI's; REC: 134' GOCM(5%G, 10%O, 10%W, 75%M), 267' OCWM(5%O, 70%W, 25%M), 124' MW w/oil scum(95%W, 5%M), CI 80,000 Mud 1,900; IFP 45-86#, ISIP 1273#, FFP 78-167#, FSIP 1274#, IHP 2262#, FHP 2095#, BHT 126 Deg. F.

Comments

9/13/10 MIRU Sterling Drilling Co. Rig #5, Spud at 4:15 PM.; 9/14/10 Drilling at 1064'; 9/15/10 TD. 1807' - WOC; 9/16/10 Drilling at 2413'; 9/17/10 Drilling at 3148'; 9/18/10 Drilling at 3755'; 9/19/10 Drilling at 4297'; 9/20/10 TD. 4681' - Short trip for DST #1; 9/21/10 Drilling at 4770'; 9/22/10 Drilling at 5064'; 9/23/10 Drilling at 5352'; 9/24/10 Drilling at 5540' - reached Total Depth of 5650 at 6:30 PM; 9/25/10 RTD. 5650' - TIH to LDDP to run 5 1/2" Production casing.

Set 8 5/8" (23#) Surface Casing at 1800' w/590 sx.(Basic Energy Services). Cement did Circulate. Cement fell 2 - fill to bottom of cellar with pea gravel. PD. 5:45 AM. 9/15/10. WOC 8 Hours.

Surveys: 3/4 Deg. at 1807'(Surface Casing); 2 Deg. at 4681'(DST #1); 3/4 Deg. at 5650' RTD.







































































After review of the Halliburton logs, DST data, structural position and positive hydrocarbon shows in multiple zones, the operator elected to set new 5 1/2" (15.5#) Production casing for completion.

LOG TOPS:
























ROCK TYPES

 Anhy	 Coal	 Lmst	 Shcol
 Bent	 Congl	 Meta	 Shgy
 Brec	 Dol	 Mrlst	 Sltst
 Cht	 Gyp	 Salt	 Ss
 Clyst	 Igne	 Shale	 Till

ACCESSORIES

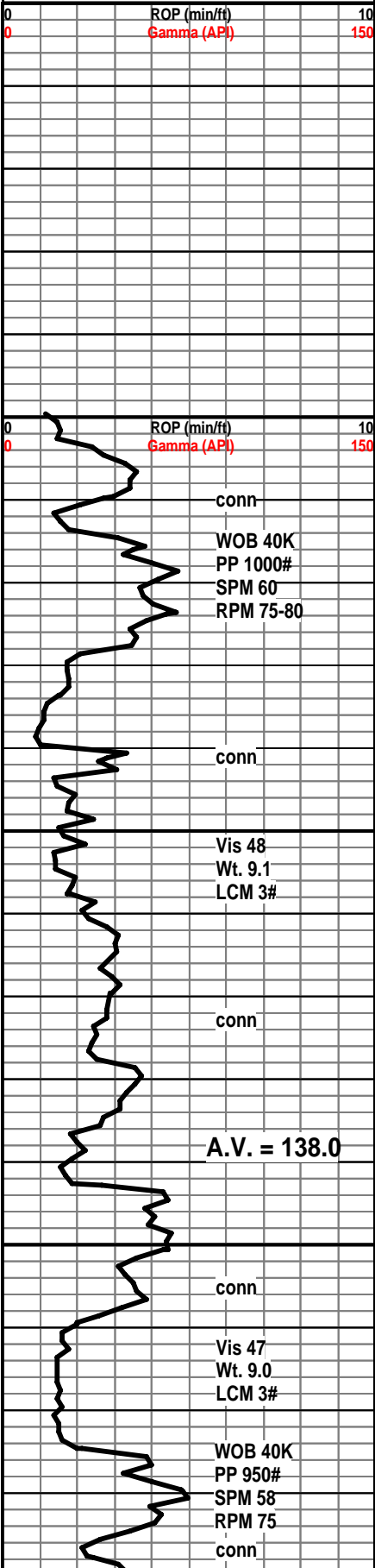
MINERAL	 Minxl	 Crin	 Gyp
 Anhy	 Nodule	 Echin	 Ls
 Arggrn	 Phos	 Fish	 Mrst
 Arg	 Pyr	 Foram	 Sltstrg
 Bent	 Salt	 Fossil	 Ssstrg
 Bit	 Sandy	 Gastro	
 Brecfrag	 Silt	 Oolite	TEXTURE
 Calc	 Sil	 Ostra	 Boundst
 Carb	 Sulphur	 Pelec	 Chalky
 Chtdk	 Tuff	 Pellet	 Cryxln
 Chtlt	FOSSIL	 Pisolite	 Earthy
 Dol	 Algae	 Plant	 Finexln
 Feldspar	 Amph	 Strom	 Grainst
 Ferrpel	 Belm	STRINGER	 Lithogr
 Ferr	 Bioclst	 Anhy	 Microxln
 Glau	 Brach	 Arg	 Mudst
 Gyp	 Bryozoa	 Bent	 Packst
 Hvymn	 Cephal	 Coal	 Wackest
 Kaol	 Coral	 Dol	
 Marl			

OTHER SYMBOLS

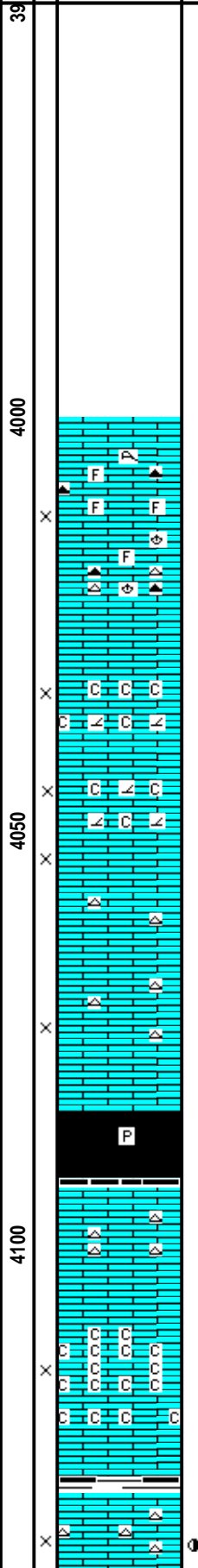
POROSITY	SORTING	 Angular	INTERVAL
 Earthy	 Well	OIL SHOW	 Core
 Fenest	 Moderate	 Even	 Dst
 Fracture	 Poor	 Spotted	EVENT
 Inter	ROUNDING	 Ques	 Rft
 Moldic	 Rounded	 Dead	 Sidewall
 Organic	 Subrnd		
 Pinpoint	 Subang		
 Vuggy			

Curve Track 1

ROP (min/ft) ———
 Gamma (API) - - - -



Depth
 Porosity Type
Lithology
 Oil Shows



Geological Descriptions

STRATA EXPLORATION, INC.

STAPLETON #3-10

GEOLOGICAL REPORT

KB. 2898'

10' Wet and Dry Samples start at 4000'
 LM; off wh, lt gy, tan, foss, scat fair interpart por, lt to occ med yel min fluor only, no stn or odor, interbdd med gy cht, ns.

LM; tan to lt brn, cream, most dense, well cem foss mat, scat lt to med gy cht, no vis por, tite

LM; lt to med brn, occ off wh, tan, fxln to sucrosic text partly dolomitic, occ chalky mtx, dull yel min fluor, poor to fair interxln por, no stn or odor, ns.

LM; lt gy brn, fxln, poor vis interxln por, scat hd tite micrite, rare lt gy to off wh cht, dull yel min fluor, no stn or odor, interbdd cse opaque sparry calc xtals, ns.

SH; dk brn to blk, carb ip, trc pyr, gassy ip

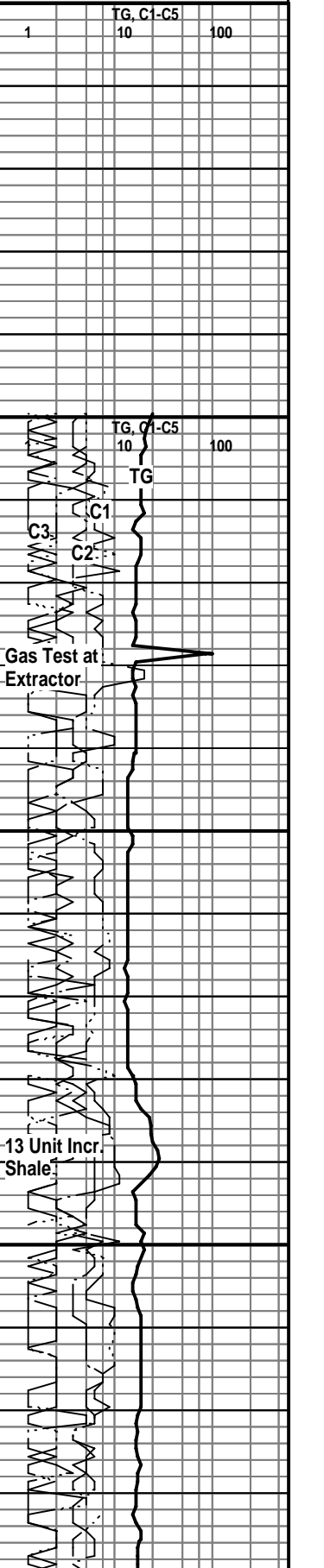
LM; off wh, tan, lt brn, most dense, blocky, hd, scat lt gy to off wh cht, tite, ns.

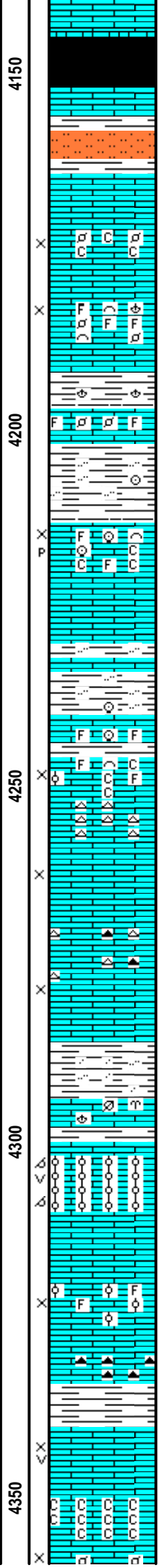
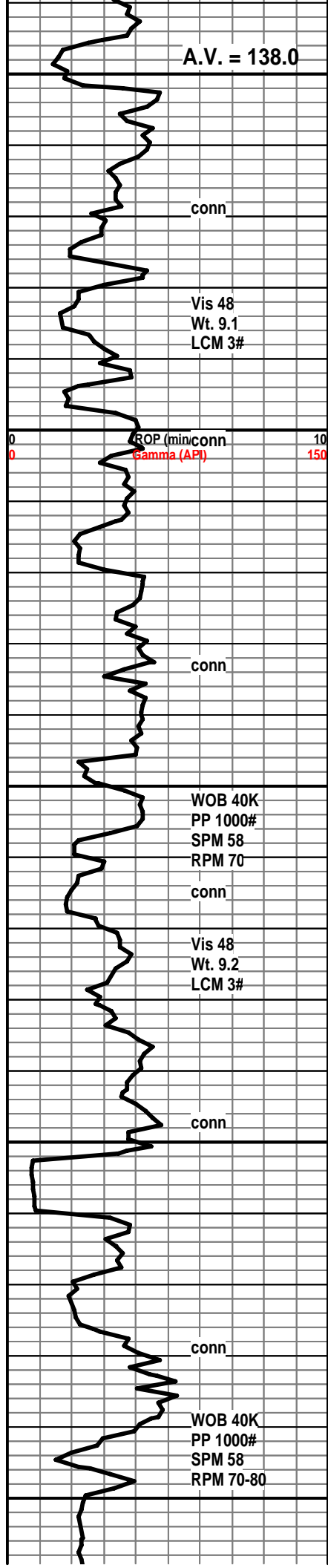
LM; wh, off wh, lt gy, foss to fxln, v. chalky w/some pure soft chalk, dull to lt yel min fluor, no stn or odor, ns.

SH; dk gy, trc blk, platy

LM; tan to lt brn, f to med xln, scat cse spar calc xtals, cherty ip, poor vis interxln por, trc. lt brn spotted oil stn, faint odor, med yel fluor, no F.O., no gas kick

TG, C1-C5
 TG (Units) ———
 C1 (units) - - - -
 C2 (units) ·····
 C3 (units) ·····
 C4 (units) ·····
 C5 (units) ·····





HEEBNER SHALE 4145(-1247)

SH; dk brn - blk, carb, platy, trc gas bubble
LM; med to dk brn, foss ip, hd
SH; lt gy grn, silty w/interbdd stst.

TORONTO 4164(-1266)

LM; tan to buff, fxln to finely pelletal, fair interxln/interpart por, minor chalky mtz, v. dull to no fluor, no stn or odor, ns.
LM; tan to lt brn, foss to med xln, abnt foss frags, fair interpart por, no fluor, no stn or odor, ns.

SH; dk gy, foss ip, platy
LM; lt gy, off wh, v. foss, well cem, tit

SH; lt gy to grn, fiss, occ silty
LM; tan to lt brn, buff, foss w/fair interpart and occ p-p por, chalky mtz at top, dull yel fluor, no stn, no gas kick, ns.

SH; dk gy to gy brn, silty, some sticky
LM; lt to med brn, hd, blocky, occ foss, tit

LANSING 'A' 4246(-1348)

LM; off wh, cream, buff, foss to med xln - some gran text, fair interpart/interxln por, no fluor, no stn or odor, chalky mtz ip, interbdd wh cht, ns.
LM; tan to cream, lt brn, fxln to occ sucrosic text, fair to gd interxln w/some well dev. vug por, dull yel min fluor only, no stn, no gas kick, ns.

LM; tan to lt brn, fxln to sucrosic text, poor to fair interxln por, cherty w/gy to amber fresh cht, patchy dull yel fluor, no stn or odor, ns.

SH; med gy, silty to sandy, firm
LM; med to dk gy, foss, hd

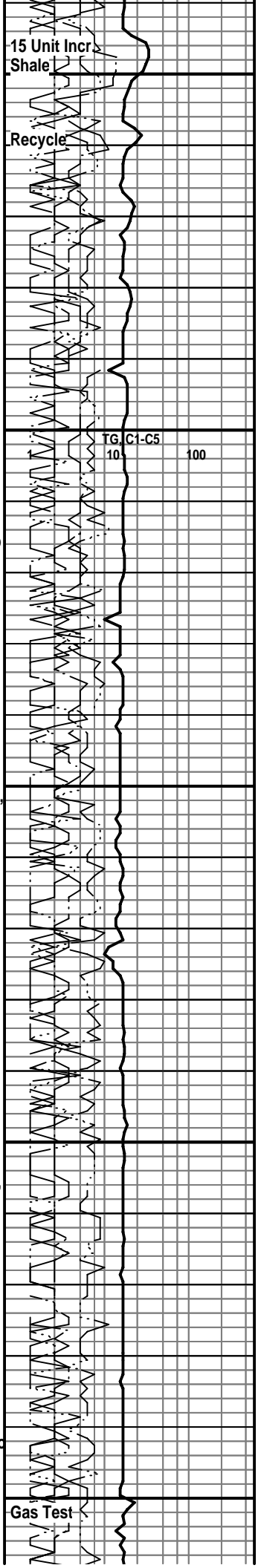
LANSING 'B' 4300(-1402)

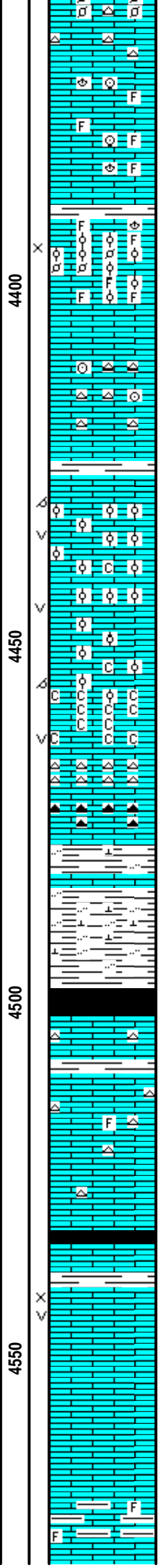
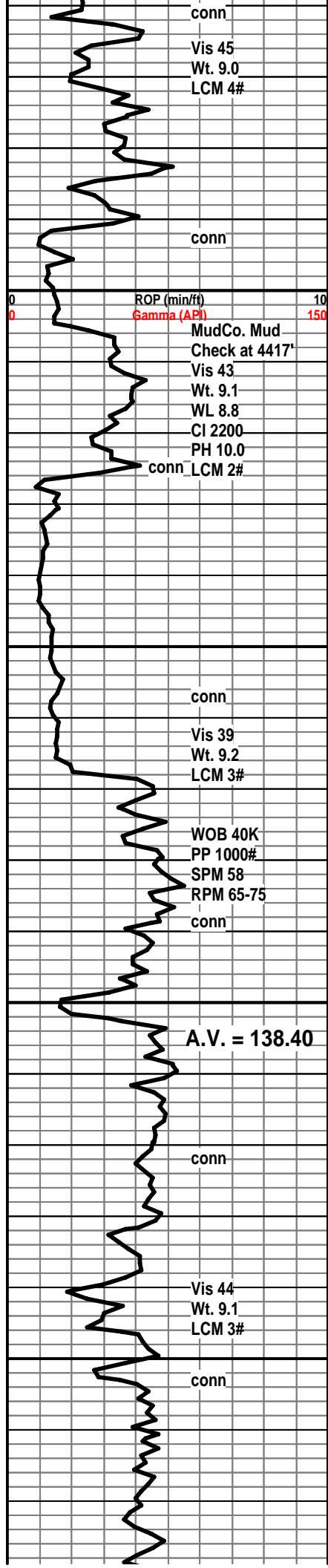
LM; tan to lt brn, oolitic, med size molds, gd oomoldic and vug por, some rextalized, scat cse spar calc xtals, med yel min fluor, no stn or odor, no gas kick, ns.
LM; tan to lt brn, interbdd med to dk brn, fxln, foss ip, rare well cem oolites, poor vis interpart/interxln por, dull yel fluor, no stn, ns.

LM; dk brn, hd, micritic, smoky to dk gy cht, tit
SH; med gy, firm, platy

LM; tan to buff, f to med xln, some sucrosic text, fair to gd interxln por, scat vug por, no stn or odor, ns.

LM; wh, off wh, v. soft - chalky, much pure chalk, interbdd fxln to finely pelletal lmst, fair to gd interpart por, dull yel min fluor, rarely cherty, no stn or odor, ns.





LM; It brn, tan, most dense, micritic, blocky, scat foss mat, dull yel min fluor, occ foss cht, ns.

LM; tan to buff, rarely med brn, highly foss - oolitic ip, some finely pelletal, most w/gd interpart por, lt yel fluor, no stn or odor, no gas kick, ns.

LM; lt gy, gy brn, hd, most dense - micritic, cherty ip, tite, rare foss(crin), ns.

LANSING 'F' 4426(-1528)
LM; tan to lt brn, off wh, oolitic, well dev. oomoldic por, occ vug por, brittle ip, med yel min fluor, rarely chalky, no stn or odor, ns.

LM; lt brn, tan, wh, oolitic, some sucrosic text lmst interbdd, chalky ip, ns.

LM; wh, off wh, foss-oolitic ip, most pure wh chalk, soft, dull yel min fluor only, some thinly bdd wh cht at base of zone, ns.

LM; med to dk brn, hd, blocky, micritic, dk gy to smoky cht interbdd, tite

SH; dk gy, firm, calc, interbdd hd brn lmst strng, occ silty

SH; blk, carb, soft, sev. gas bubbles

LM; med to med gy brn, hd, blocky, occ gy cht

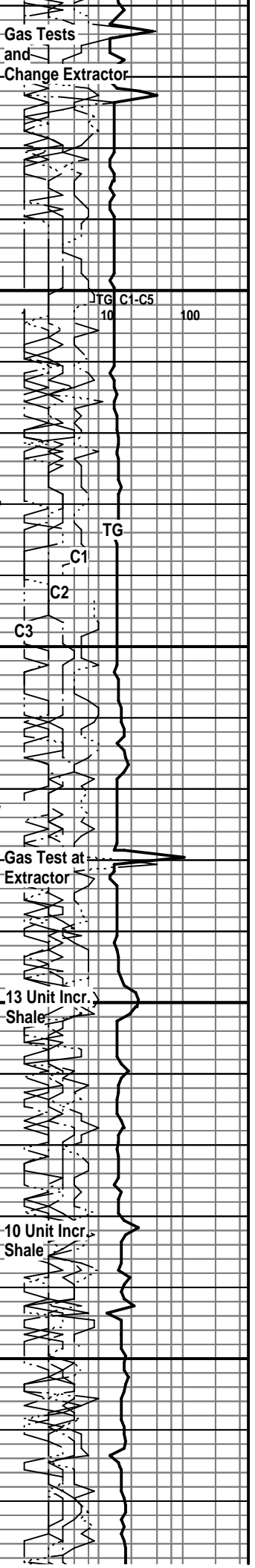
LM; off wh, lt gy, buff, fxln, most dense, micritic, interbdd lt gy cht, no vis por, rare spotted dull yel min fluor, ns.

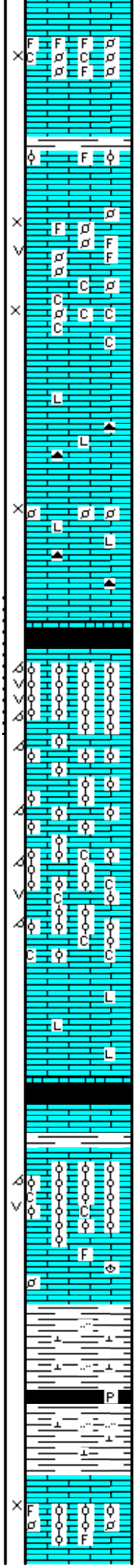
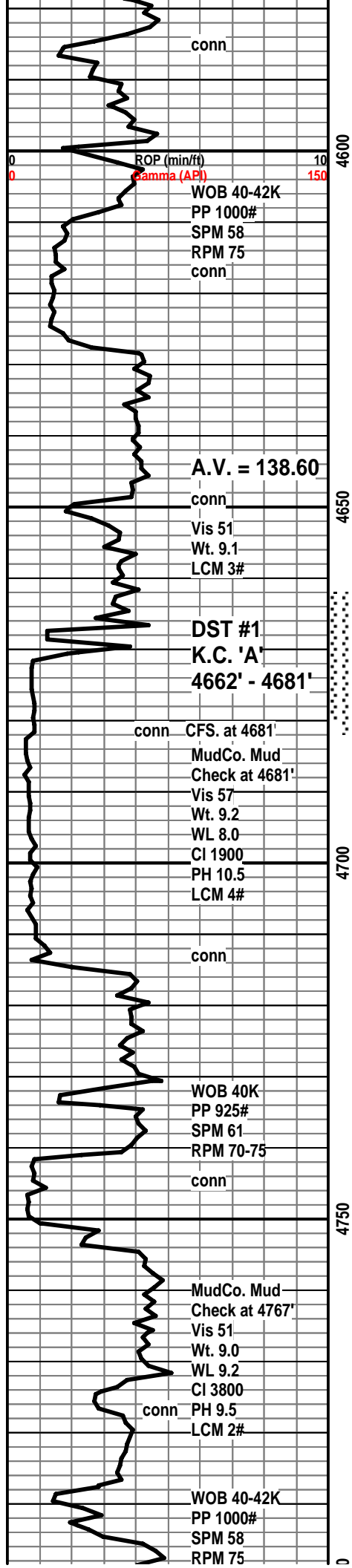
SH; blk, carb ip, thinly bdd, soft, trc gas bubble

LM; tan to cream, fxln, scat fair interxln por, minor small vug por also, dull yel to no fluor, no stn or odor, ns.

LM; tan to lt brn, hd, blocky, some lithographic, occ cse spar calc xtals, no vis por, ns.

LM; med gy, gritty, argil ip, firm, foss ip.





LM; tan to off wh, foss to finely pelletal, fair interpart por, minor chalky mtx, dull yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, finely pelletal to med xln, fair to gd interxln and occ vug por, scat lt brn oil stn, few gas bubbles, no odor, fair cut, show at top of zone, bcm barren porosity in bottom of zone

LM; tan to off wh, buff, foss/oolitic ip, much soft chalky mtx, fair to gd interpart and occ vug por, med yel min fluor only, no stn or odor, ns.

LM; med to dk brn, hd, some lithographic, interbdd finely oolitic lmst w/dull yel fluor, no vis stn or odor, no vis gas bubbles, no sample shows

SH; blk, carb ip, trc gas bubbles

KANSAS CITY 'A' 4670(-1772)
LM; lt brn, oolitic, most med size molds, well dev. oomoldic and vug por, lt golden yel fluor, gd odor, few gas bubbles, SFO, most w/even lt-med brn stn, gd cut, some w/barren porosity, occ rextalized w/cse spar calc

LM; lt brn, rare tan, oolitic, gd oomoldic por, rare vug por, med golden yel fluor, trc spotted med brn stn, fair odor, most barren por, bcm chalky ip, no gas kick

LM; tan to buff, lt brn, med to lrg size moldic por, vug por, dull golden yel fluor, minor chalky mtx, v. faint to no odor, ns.

LM; lt to med brn, blocky, most micritic, hd

SH; blk, carb, gassy ip.

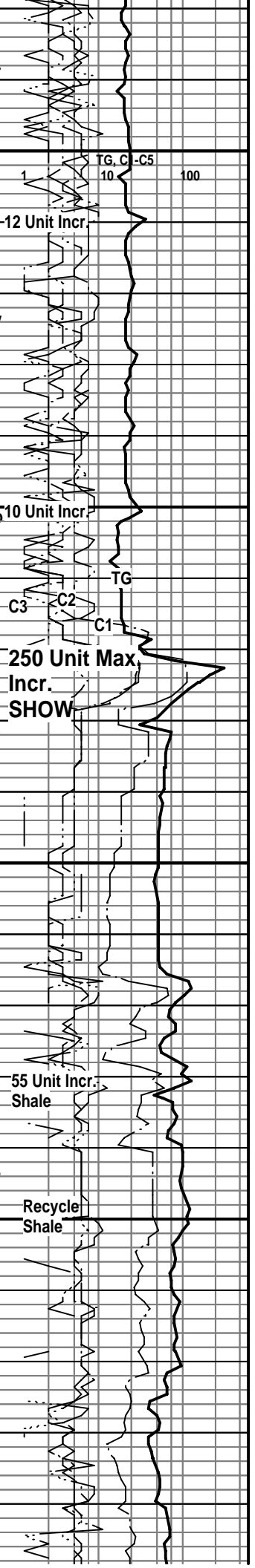
KANSAS CITY 'B' 4740(-1842)
LM; lt brn, oolitic, most med size molds, fairly well dev oomoldic por, rare vugs por, brittle ip, minor chalky mtx, med yel fluor, no vis stn, no odor, ns.

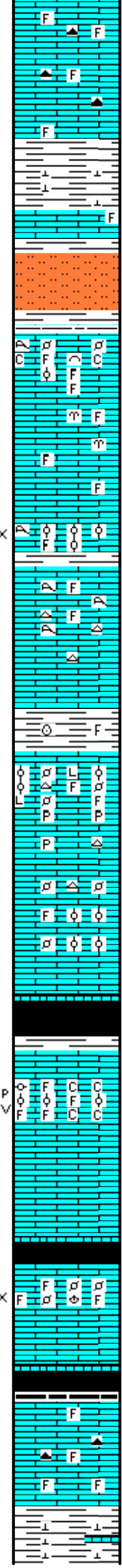
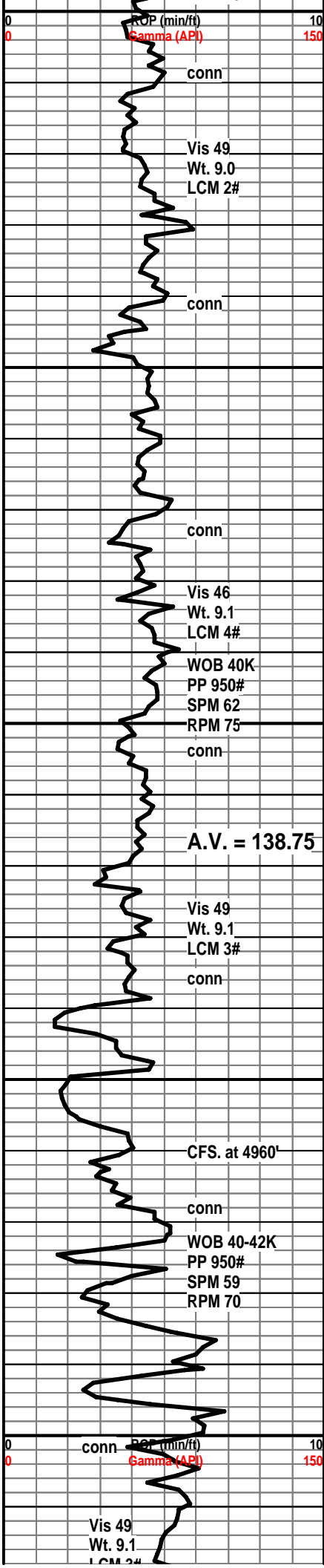
LM; lt to med brn, fxln w/scat foss, interbdd dense micrite, tite

SH; med to dk gy, firm, calc, occ silty

SH; dk gy to blk, firm, platy, trc pyr

KANSAS CITY 'C' 4786(-1888)
LM; tan to buff, lt brn, oolitic, abnt med size ooids and foss mat, most well cem, poor to fair interpart por, dull yel fluor, no stn or odor, no gas kick, ns.





LM; med brn, foss ip, most dense, micritic, occ gy fos to oolitic cht, no vis por, hd, tite

SH; grn, gy grn, brn, firm, calc

LM; med brn, hd, blocky, interbdd hd lmy sh

SH & SLTST; lt gy to grn, firm, platy

MARMATON 4845(-1947)

LM; wh to off wh, med xln w/scat cse foss frags, occ pelletal lms, minor chalky mtx, lt yel fluor, fair interxln w/vug por, no stn, ns.

LM; tan to cream, lt brn, foss to finely oolitic, scat foss mat, poor vis interpart por - most well cem, lt yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, buff, fxln to foss, most well cem, scat corals, rare lt to med gy occ foss cht, no fluor, no stn or odor, ns.

SH; med to dk gy, firm, occ fos:

LM; med to dk brn, foss - pelletal/oolitic, med to lrg pellets, most well cem, other foss mat, lt golden yel min fluor, no stn or odor, no gas kick

LM; tan to lt brn, finely pelletal, abnt mostly well cem ooids and foss hash, poor interpart por, no stn or odor, ns.

SH; blk, carb ip, blocky, gassy ip.

PAWNEE 4946(-2048)

LM; tan to lt brn, foss to gran text, leached type p-p and occ lrg vug por, gas bubbles, lt blue/wh fluor, lt chl oil droplets, spotted v. lt brn oil stn, v. faint odor, poor to fair cut, chalky ip.

LM; tan to lt brn, foss ip, most well cem, interbdd lt gy cht, dull yel to no fluor, no vis stn, no odor, ns.

SH; blk, blocky ip, trc gas

FORT SCOTT 4976(-2078)

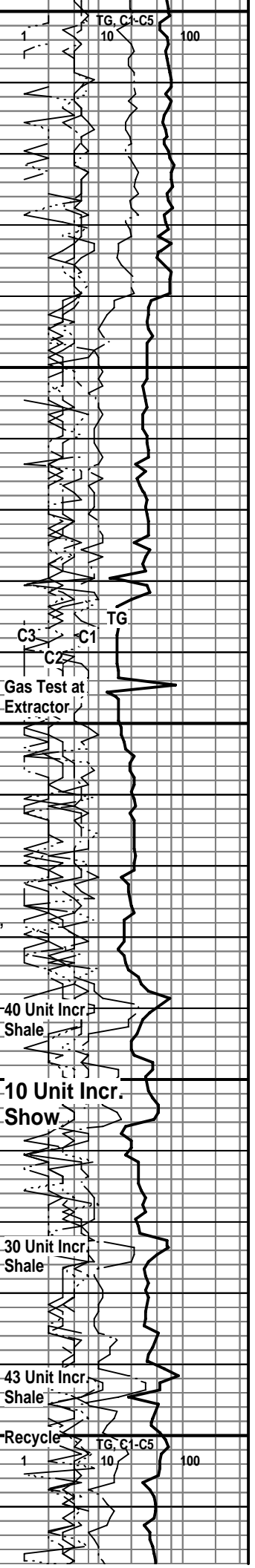
LM; off wh, tan, pelletal/foss, fair interpart por in some dull yel fluor, trc gas bubbles, no vis oil stn, no odor, poor shows, no cut, no gas kick

CHEROKEE SHALE 4991(-2093)

SH; blk, carb ip, soft to blocky, gassy ip.

LM; tan to off wh, rare lt brn, most dense, occ well cem foss mat, no fluor, no stn or odor, occ dk gy to smoky cht, ns.

SH; dk gy, firm, occ silty, calc to lmy



LCM 3#

A.V. = 139.25

conn

MudCo. Mud
Check at 5061'
Vis 51
Wt. 9.1
WL 8.0
Cl 3200
PH 11.0
LCM 3#

conn

WOB 42-43K
PP 975#
SPM 59
RPM 70

conn

A.V. = 139.25

conn

Vis 56
Wt. 9.2
LCM 3#

conn

Vis 49
Wt. 9.2
LCM 3#

conn

ROP (min)
Gamma (API)

conn

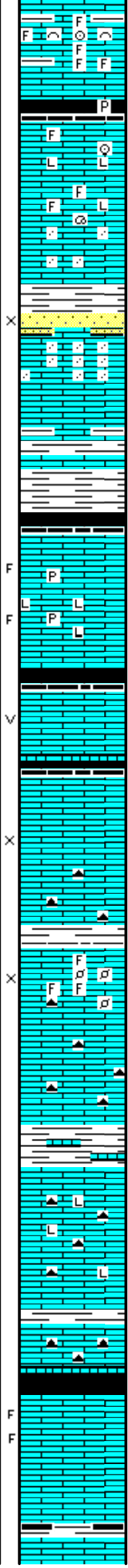
WOB 42K
PP 975#
SPM 59
RPM 75

5050

5100

5150

5200



LM; med to dk brn, dk gy brn, argil ip, interbdd highly foss well cem med brn lmst, no vis por, no stn or odor ns.

SH; blk, fiss to platy, trc pyr

LM; tan to lt brn, buff, most dense, lithographic ip, sca well cem foss mat, lt golden yel min fluor, no stn or odor, no vis por, ns

LM; lt brn, tan, sandy to gritty text, hd, no vis por, no stn or odor, trc gy cht, ns.

SS; lt gy brn, v. lmy w/interbdd sandy lmst, poor to fair intergran por, no flour, no stn, ns

LM; tan to lt brn, sandy to gritty text, v. hd, blocky, siliceous ip, no fluor, no stn, ns.

SH; dk gy, calc, hd, lmy w/interbdd shaly lmst

ATOKA 5093(-2195)

LM; lt to med brn, most micritic, some lithographic, v. hd, occ fracs - pyr on frac edges, cse calc xtals also, no fluor, no stn or odor, interbdd med to cse xln dense lmst, ns.

SH; blk, brittle, blocky ip, trc gas

LM; med brn, cse xln w/foss mat, fair vis vug por, spotted med to dk brn stn, faint odor, med yel fluor, fa to gd cut, no vis gas bubbles

SH; blk, fiss, blocky

LM; off wh, lt brn, fxln to sandy text, fair interxln por, scat spotted med brn oil stn, faint odor, no F.O., poss. gas bubbles, weak cut

LM; tan to lt brn, most micritic, blocky, dense, no fluor rare dk gy occ foss cht, ns.

LM; tan to lt brn, gy brn, foss, finely pelletal ip, poor to fair interpart por, dull yel fluor, quest. gas bubbles, trc dk blk oil stn, no odor, weak to no show, no gas kick

LM; med brn, v. hd, micritic to lithographic, tite, scat gy to smoky cht

SH; med to dk gy, occ blk, firm, lmy ip.

LM; med to dk gy, gy brn, hd, blocky, occ smoky cht, lithographic ip, dense

LM; dk gy, dk gy brn, dense, interbdd med gy shales, no vis por, no fluor, ns.

ATOKA SHALE MARKER 5211(-2313)

LM; med to dk brn, cherty ip, some cse xln lmst w/pos fracs, fair/gd oil odor, med yel spotted fluor, dk brn spotted oil stn, no vis gas bubbles

LM; lt to med brn, med xln ip, most dense, blocky, hd, interbdd dk gy to blk shales

25 Unit Incr. Shale

15 Unit Incr. Shale

16 Unit Incr. Shale

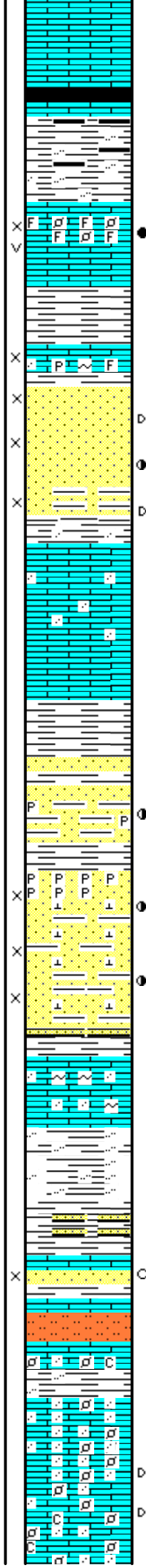
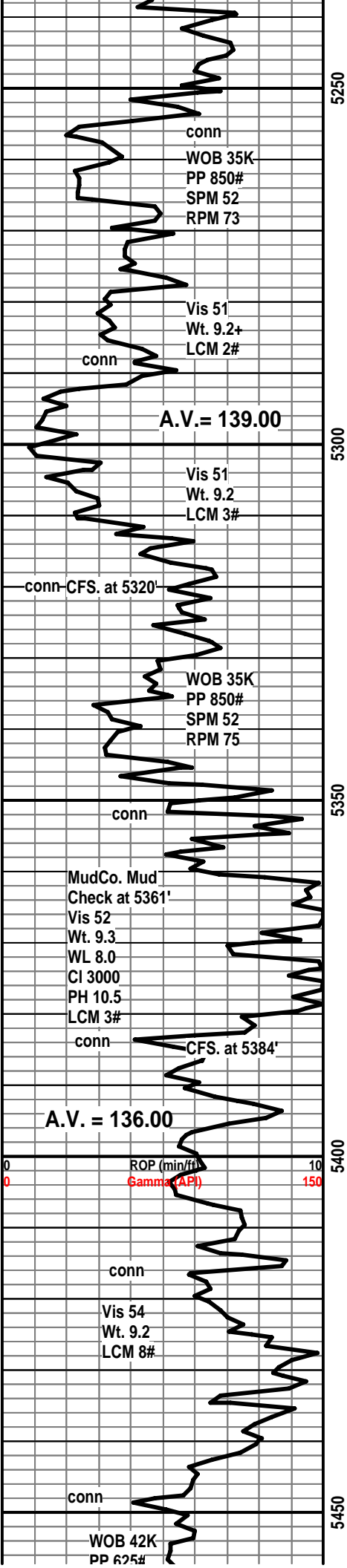
8 Unit Incr. Poss Show

18 Unit Incr. SHOW

TG, C1-05
1 10 100

21 Unit Incr. Poss. Show

TG



REDUCE WT. ON BIT TO 35,000#, P.P. 850#(52 SPM), RPM 70 AT 5240'

MORROW SHALE 5250(-2352)

SH; med gy, some mouse gy, soft, occ silty, interbdd carb strngs.

LM; off wh, lt brn, foss - finely pelletal, some fair interpart and vug por, med brn even oil stn, most w/ brite yel fluor, faint odor, gd cut, trc gas bubbles

LM; off wh, tan, lt brn, cse xln, occ pyr, foss ip, med yel fluor, some glau, no gas kick, faint odor

UPPER MORROW SAND 5292(-2394)

SS; clr, wh, most f gr qtz, clusters, most w/gd intergran por, dull yel fluor, trc gas bubbles, some blk dead tar, oil flakes, sl. show of live oil stn, v. faint odor, fair cut

SS; clr, brn, gy, argil ip, some hd siliceous ss, scat blk tarry dead oil, no odor, weak cut, inter bdd hd lmy ss and sandy lmst

LM; tan to off wh, some lt brn, med xln to sandy ip, most dense, blocky, lt yel fluor in some, no vis staining, no odor, ns.

SH; pale grn, gy grn, med mousy gy, some sticky - fiss

SS; lt gy to lt brn, most f gr qtz ss, shaly ip, rare dissem pyr, lt. oil stn, no odor, no gas kick

LOWER MORROW SAND 5360(-2462)

SS; clr, tan, lt golden brn, rare lt gy, fine to med gr qtz, clusters, fri, gd intergran por, clean, some dissem. pyr at top, faint gassy odor, med to occ brite yel fluor, subang to subrnd gr, fair milky cut, no F.O., scat lt brn oil stn, calc cmt, occ carb/shaly strngs

CFS. at 5384': SS; lt golden brn, most f gr qtz, cluster: fair to gd intergran por, few gas bubbles, faint gassy odor, scat lt oil stn, med to occ brite yel fluor, fair milk cut, no F.O.

LM; off wh, pale grn, hd, partly sandy, glau ip, no fluor no stn or odor, tite

SH; varic: rust red, grn, tan, v. silty ip, interbdd gy flakey shales, some gy vf gr qtz ss strngs

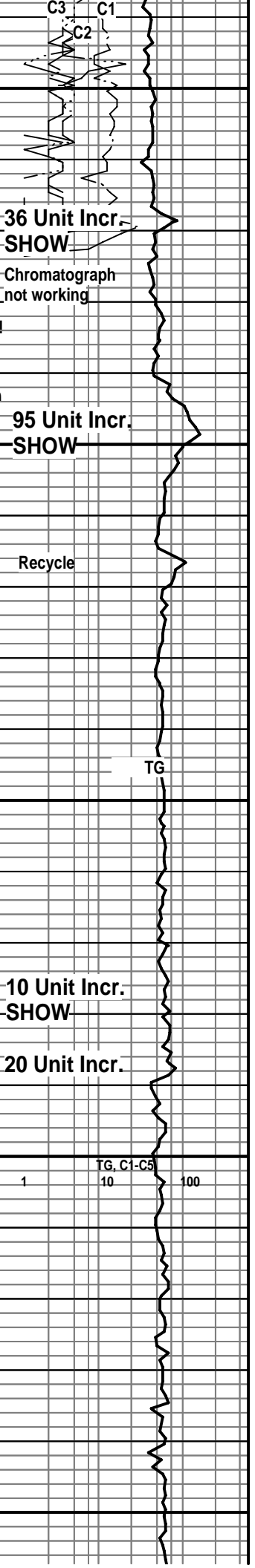
SS; clr, lt tan, med to cse gr qtz, subrnd to ang gr, some argil, dull yel fluor, poss oil stn, fri ip, clusters, poor to fair intergran por

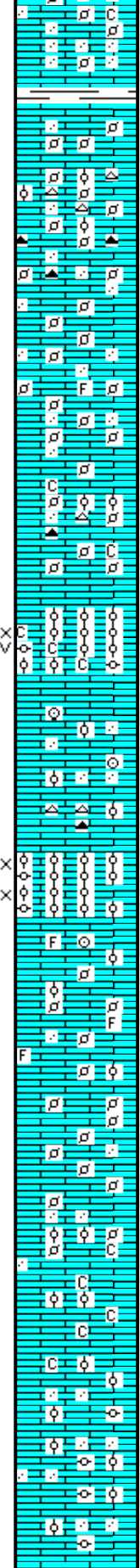
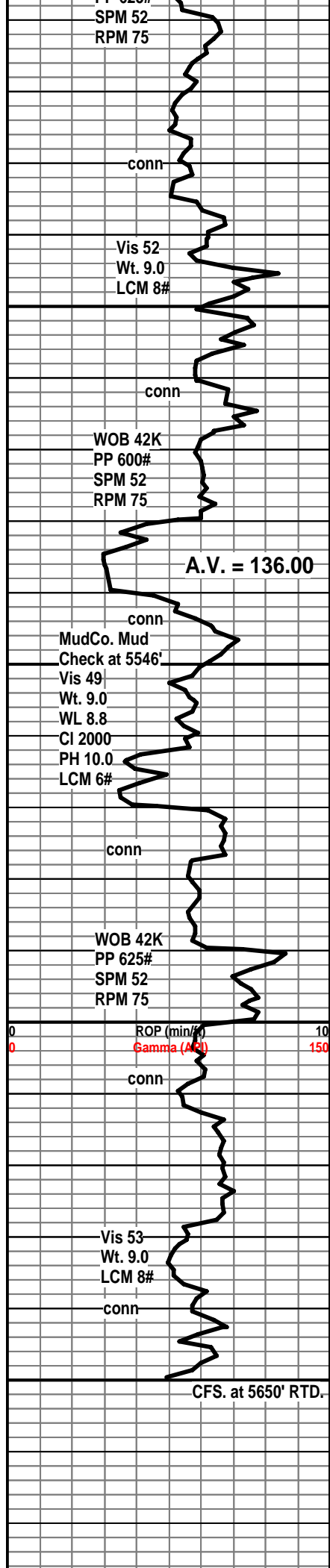
LM; lt gy, tan, sandy, weathered appearance, with rust red to red brn sltst, firm, interbdd lt brn/pink sandy lmst - chalky ip.

ST. GENEVIEVE 5434(-2536)

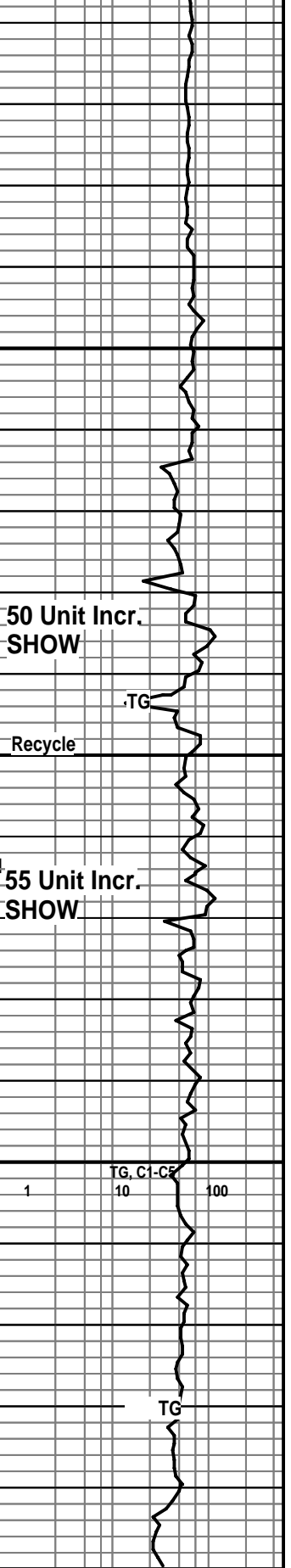
Incr. WOB to 42,000#, SPM 52 at 5442'

LM; off wh, wh, sandy, hd, abnt f to vf gr qtz in dense lmst mtx, scat fine foss pellets, no vis por, rare blk dead tar/gilsonite, no odor, no live shows





LM; wh, off wh, finely pelletal, sandy ip, well cem, minor chalky mtx, no vis por, no stn or odor, ns.
 LM; tan to off wh, finely pelletal, decrease in sand content, hd, well cem, interbdd org oolitic cht, no vis por, ns.
 LM; off wh, tan, finely pelletal, occ sandy, hd, no vis por, trc org oolitic cht, no fluor, ns/
 LM; tan to off wh, finely pelletal, dense, rarely sandy, interbdd finely oolitic lmst - well cem, no vis por, scat chalky mtx, trc org cht, no fluor, no stn or odor, ns.
ST. LOUIS 'A' 5530(-2632)
 LM; wh, off wh, oolitic, med size coated ooids, weakly cem, fair interpart por, trc vug por, much dk brn to blk stn, SSFO, fair odor, med to brite yel fluor, gas bubbles, fair cut, occ chalky mtx
 LM; tan to lt brn, buff, most dense, scat well cem foss mat, sl sandy ip, hd, no vis por, scat off wh to pale org cht, ns.
ST. LOUIS 'B' 5562(-2664)
 LM; tan to lt brn, off wh, med to lrg. coated to uncoated ooids, loosely cem - fair interpart por, gd odor, fair show of gassy FO, med brn to blk spotted to even oil stn, minor chalky mtx, some loose ooids in tray, occ dead blk tar/gilsonite
 LM; tan to lt brn, med xln to dense, micritic ip, scat well cem ooids and foss mat, no vis por, interbdd finely pelletal off wh lmst, rarely sandy, no stn or odor, ns.
 LM; off wh, tan, buff, finely oolitic to pelletal, occ chalky mtx, well cem, no fluor, no stn or odor, ns.
 LM; tan to lt brn, hd, abnt well cem foss pellets and fragments, occ cse clr rnd qtz gr in dense mtx, rare gy to org/gy cht, no vis por, no stn or odor, ns.



RTD. 5650' at 6:30 PM. 9/24/10
 LTD. 5650' on 9/25/10
 Halliburton DIL, NEU/DEN w/ PE,

PREPAY



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/15/2010
INVOICE NUMBER 1717 - 90407867		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J LEASE NAME Stapleton #3-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
 9-30-10
 fnb sp.
 6224

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40229367	27462		Net - 30 days	10/15/2010

For Service Dates: 09/14/2010 to 09/14/2010

0040229367

171700486A Cement-New Well Casing/Pi 09/14/2010
 8 5/8" Surface

LEASE	9/20 STAPLETON #3	LEV	5	P/P	9/20
DES	CEMENT SURF CASING			A/P	9/20
DRL	X	COM	LOE	G/L	717.30

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	440.00	EA	11.49	5,053.46 T
Premium Plus Cement	150.00	EA	10.06	1,509.74 T
Calcium Chloride	1,524.00	EA	0.65	988.09 T
Celloflake	258.00	EA	2.28	589.45 T
C-51	83.00	EA	15.44	1,281.27 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	234.64	234.64
Insert Float Valve - 8 5/8"	1.00	EA	172.89	172.89
Centralizer - 8 5/8"	5.00	EA	89.53	447.67
Basket - 8 5/8"	1.00	EA	194.51	194.51
Top Rubber Cement Plug - 8 5/8"	1.00	EA	138.93	138.93
Heavy Equipment Mileage	90.00	MI	4.32	389.01
Blending & Mixing Service Charge	590.00	MI	0.86	510.04
Proppant and Bulk Delivery Charge	833.00	MI	0.99	822.98
Depth Charge; 1001' - 2000'	1.00	EA	926.22	926.22
Plug Container Charge	1.00	EA	154.37	154.37
Car, Pickup or Van Mileage	30.00	MI	2.62	78.73
Service Supervisor Charge	1.00	HR	108.06	108.06

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,600.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	640.70
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,240.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 00486 A

DATE _____ TICKET NO. 00486A

DATE OF JOB <u>9-14-10</u> DISTRICT <u>1717 - Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration</u>		LEASE <u>stapleton</u> WELL NO. <u>310</u>								
ADDRESS _____		COUNTY <u>Haskell</u> STATE <u>Ks</u>								
CITY _____ STATE _____		SERVICE CREW <u>Rloz Lopez J Marking D Canaday</u>								
AUTHORIZED BY <u>Jerry Bennett</u>		JOB TYPE: <u>242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27462</u>	<u>9</u>						<u>9/14/10</u>			<u>2100</u>
<u>19828</u>	<u>9</u>					ARRIVED AT JOB				<u>2700</u>
<u>19883</u>	<u>9</u>					START OPERATION				<u>2045</u>
<u>19808</u>	<u>9</u>					FINISH OPERATION				<u>0545</u>
<u>19805</u>	<u>9</u>					RELEASED				<u>0630</u>
						MILES FROM STATION TO WELL	<u>33</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Latta
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	A-con Blend	SK	440		8184 00	
CL110	Premium Plus Cement	SK	150		2445 00	
CE109	Calcium Chloride	lb	1524		1600 20	
CE102	Cello Flake	lb	258		954 60	
CE130	C-51	lb	83		2075 00	
CF253	guide shoe 8 5/8	EA	1		380 00	
CF1453	Flapper Type / Insert 8 5/8	EA	1		280 00	
CF1773	Centralizers / 8 5/8 x 12.25	EA	5		725 00	
CF1903	8 5/8 Basket	EA	1		315 00	
CF105	8 5/8 Top Rubber plug	EA	1		225 00	
E101	Heavy Equipment Mileage	ME	90		630 00	
CE240	Blending & Mixing Service Charge	SK	590		826 00	
E113	proppant & Bulk delivery charge	TM	833		1332 80	
CE202	Depth charge 1001-2000'	Nrs	4		1500 00	
CE504	plug container Utilization charge	SOB	1		250 00	
E160	Unit Mileage	MI	30		127 50	
S003	Service supervisor charge	EA	1		175 00	
					SUB TOTAL	13600 06

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Robert Cox</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Latta</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



TREATMENT REPORT

Customer	Strata Exploration	Lease No.			Date	9-14-10		
Lease	Stapleton	Well #	3-10					
Field Order #	00986A	Station	Liberal 1717	Casing	8 5/8	Depth	1800	
		County	Haskell		State			KS
Type Job	cement Surface casing 242		Formation			Legal Description	10-30-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	8 7/8	Tubing Size		Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	1804.11	Depth		From	To	Pre Pad	Max	200 psi	5 Min.
Volume		Volume		From	To	Pad	Min	400	10 Min.
Max Press		Max Press		From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume			Total Load 379.7

Customer Representative	Allen	Station Manager	Terry Bennett	Treater	R. Cor
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Service Units	27462	19828	19828	19883	19805	19808	34726			
Driver Names	C Lopez		Jose	Martinez	David	Canaday	Robyler			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					arrive on location
2115					safety mtg / Rig up
2130					waiting to cmt
215					start casing in hole
0400					on bottom circulating hole
0415					switch to cmt IRON
0430	0	0	0	0	Pressure test
0430	100		0	4.5	start mixing cmt @ 11.2 #/g
500	200		231.4	6.00	switch to tail cmt. 14.8 #/g
512	200		267.6	0.00	shut down drop plug
540	1000		379.7	5.00	plug landed take PST to 1000 psi
541	0	0	0	0	Release pressure plug holding
545	0	0	0	0	Rig IRON Down
					circulated approx 20 bbls of cmt to pit



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	09/27/2010
INVOICE NUMBER		
1717 - 90417282		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

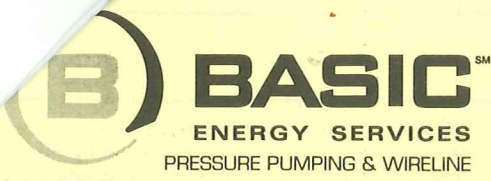
J LEASE NAME Stapleton #3-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40233923	27462		Net - 30 days	10/27/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/26/2010 to 09/26/2010				
0040233923				
171701101A Cement-New Well Casing/Pi 09/26/2010				
5 1/2" Longstring				
50/50 POZ	260.00	EA	7.45	1,936.59 T
Gypsum	1,095.00	EA	0.51	556.09 T
KCL, Potassium Chloride	629.00	EA	1.02	638.87 T
Gilsonite	1,565.00	EA	0.45	710.00 T
C-15	110.00	EA	8.46	931.05 T
C-42P	55.00	EA	5.42	297.94 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	243.77	243.77
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	270.85	270.85
Turbolizer - 5 1/2"	7.00	EA	74.48	521.39
Centralizer - 5 1/2"	16.00	EA	54.17	866.73
Cement Port Collar - 5 1/2"	1.00	EA	3,250.22	3,250.22
Baske - 5 1/2"	2.00	EA	196.37	392.74
Threadlock Compound Kit	1.00	EA	23.02	23.02
Mud Flush	500.00	EA	0.58	291.17 T
CC-1	10.00	EA	29.79	297.94 T
Heavy Equipment Mileage	60.00	MI	4.74	284.39
Blending & Mixing Service Charge	260.00	MI	0.95	246.48
Proppant and Bulk Delivery Charge	329.00	MI	1.08	356.44
Depth Charge - 5001' - 6000'	1.00	EA	1,950.13	1,950.13
Plug Container Charge	1.00	EA	169.28	169.28
Car, Pickup or Van Mileage	30.00	MI	2.88	86.33
Service Supervisor Charge	1.00	HR	118.50	118.50

LEASE	LEV	P/P
DES	A/P	
DRL	CUR	LOL
G/L	D/D	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,439.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	384.86
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,824.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01101 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-26-10		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration				LEASE: Sapleton #3-10				WELL NO.:							
ADDRESS:				COUNTY: Haskell				STATE: KS							
CITY:				STATE: IRB				SERVICE CREW: M. Seaman, P. Martinez, P. Lor, J. Markovic							
AUTHORIZED BY: J. Bennett				JOB TYPE: 242 3/2 Production											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
39126	6	27462	7					9-25-10			4:00				
30464	3	74358	7					9-25-10			6:30				
19919	1	14284	1					9-26-10			12:00				
19827	3							9-26-10			6:30				
19566	1							9-26-10			7:00				
												MILES FROM STATION TO WELL			

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SIGNED: Michael Pally
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CC104	50/50 POZ	sk	260		2860.00	
CC113	Gypsum	lb	1095		821.25	
C700	KOL		629		943.50	
CC201	Gilsonite		1465		1048.55	
CC103	G-15		110		1375.00	
CC107	G-42		55		440.00	
CF125	5/2 Auto Fill Valve	ea	1		360.00	
CF607	Latch Down plug & baffle		1		400.00	
CF165	turbolizer		7		770.00	
CF175	Centalizer		16		1280.00	
CF471	Port Collar		1		4800.00	
CF190	Basket		2		580.00	
CF3000	Industrial Thread Lock		2		34.00	
CC151	Mud Wash	gal	500		430.00	
C706	CEL		10		440.00	
E101	Heavy Equipment Milase	mi	60		420.00	
CE240	Blending & Mixing Service	sk	260		364.00	
E113	Prepmt & Bulk Delivery	con/mi	329		526.40	
CE206	Pump Depth - 5001-6000	hr	1		2850.00	
					SUB TOTAL	14439.12

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Shel Owen THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Michael Pally
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Strata Exploration</i>	Lease No.	Date <i>9-26-10</i>
Lease <i>Stapleton</i>	Well # <i>3-10</i>	
Field Order # <i>01101</i>	Station <i>1717</i>	Casing <i>3 1/2" 15.5</i>
		Depth <i>5648</i>
Type Job <i>242-5 1/2 Production</i>	Formation	County <i>Waskell</i>
		State <i>KS</i>
		Legal Description <i>10-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>280 sks 50/90 Poz</i>			Max	5 Min.
Depth	Depth	From	To	Pre Pad	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth	Packer Depth	From	To	Flush <i>fresh</i>				

Customer Representative <i>M. Polley</i>	Station Manager <i>J. Bennett</i>	Treater <i>A. Olvera</i>
Service Units <i>34726</i>	<i>30464</i>	<i>1998</i>
Driver Names <i>A. Olvera</i>	<i>M. Stegman</i>	<i>R. Martinez</i>
	<i>J. Martinez</i>	<i>P. Cox</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					on loc. - site assessment
6:35					spot tanks - rig up
5:30					start CSS + float equip
11:00					CSS on btm, break circ 1 hr.
12:00	50		13	2	plug rate + mouse hole w/ 50 sk
12:30					@ 13.5 bpm
12:15	250		5	3	start with 5 bbl H ₂ O spacer
12:17	250		12	3	pump 12 bbl mud flush
12:22	250		5	3	switch to 5 bbl H ₂ O spacer
12:30	300		20	5	start mixing 50/90 Poz w/ 5% W-to-O
					5% KCl, 6# Glycerin, 5% CH ₃ X ₄ De-ioner
					1.40 #/sk, 5.79 gal/sk @ 13.8
12:35					recirc pump failure circ hole out
5:30	200		5	4	switch to int line - pump 5 bbl H ₂ O
5:32	200		12	4	12 bbl mud flush
5:37	200		5	4	5 bbl H ₂ O spacer
5:40	200		55	5	mix 230 sk 50/90 Poz @ 13.8#
6:00					wash pumps, lines, drop plug
6:05	0		0	6	disp CSS w/ KCl
6:27	800		124	2.5	slow rate @ 2.5 bpm
6:30	1400		134	0	land plug float hold
					job complete

PREPAY



BASIC ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/11/2010
INVOICE NUMBER 1712 - 90428526		

Cushing (918) 225-6480

B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME STAPLETON 3-10
 O LOCATION
 B COUNTY HASKELL
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

PAID
 10-30-10
 FNB SA# 6260

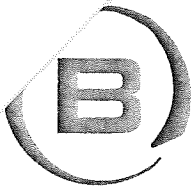
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239332	19107		Net - 30 days	11/10/2010
<i>For Service Dates: 10/05/2010 to 10/05/2010</i>				
0040239332				
171202602A Cement-Casing Seat-Prod W 10/05/2010				
A SERV LITE Cement	235.00	EA	8.45	1,985.75 T
PREMIUM PLUS Cement	50.00	EA	10.60	529.75 T
CALCIUM CHLORIDE	709.00	EA	0.68	483.89 T
CELLO FLAKE	69.00	EA	2.40	165.94 T
C-51	41.00	EA	16.25	666.25 T
Mileage	90.00	MI	4.55	409.50 T
Mixing Plant	285.00	HR	0.91	259.35 T
BULK DELIVERY	378.00	EA	1.04	393.12 T
Pump Charge-Hourly	1.00	HR	1,404.00	1,404.00 T
DEPTH CHARGE				
Mileage	30.00	MI	2.76	82.88 T
PICKUP				
Supervisor	1.00	HR	113.75	113.75 T

LEASE	#	LEV	P/P
10/14	STAPLETON 3-10	5	
DES			A/P
PORT COLLAR CEMENT JOB			10/21
DRL	COM	LOE	G/L
X			73550/6935.78

We appreciate your business!

[Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,494.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	441.60
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,935.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

Cushing (918) 225-6480

B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/11/2010
INVOICE NUMBER 1712 - 90428526		

J LEASE NAME STAPLETON 3-10
O LOCATION
B COUNTY HASKELL
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239332	19107		Net - 30 days	11/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2010 to 10/05/2010</i>				
0040239332				
171202602A Cement-Casing Seat-Prod W 10/05/2010				
A SERV LITE Cement	235.00	EA	8.45	1,985.75 T
PREMIUM PLUS Cement	50.00	EA	10.60	529.75 T
CALCIUM CHLORIDE	709.00	EA	0.68	483.89 T
CELLO FLAKE	69.00	EA	2.40	165.94 T
C-51	41.00	EA	16.25	666.25 T
Mileage	90.00	MI	4.55	409.50 T
Mixing Plant	285.00	HR	0.91	259.35 T
BULK DELIVERY	378.00	EA	1.04	393.12 T
Pump Charge-Hourly	1.00	HR	1,404.00	1,404.00 T
DEPTH CHARGE				
Mileage	30.00	MI	2.76	82.88 T
PICKUP				
Supervisor	1.00	HR	113.75	113.75 T

We appreciate your business!

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,494.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	441.60
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,935.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Cement Treatment Report

Customer	STRATA EXPLORATION	Lease No.	Date
Lease	STAPLETON	Well #	10-Mar Service Receipt 02602A
Casing	5 1/2	Depth	1500
County	HASKELL	State	KANSAS
Job Type	PORT COLLAR	Formation	Legal Description 10-30-32R

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2	Tubing Size	2 3/8	Lead 2% CC 235 SK A SEN LITE 1/4#CELLO
Depth	4000	Depth	3023	
Volume		Volume	11.6 BLS	Tail in 50 SK P PLUS CEMENT 2% CC 1/4 # CELLO
Max Press	1500	Max Press	1500	
Well Connection	2 3/8	Annulus Vol.		
Plug Depth		Packer Depth		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1215					ARRIVE ON LOCATION
1230					SAFETY MEETING - RIG UP
115		1500	0.5	0.5	PRESSURE TEST
120		300	5	2.5	BREAK CIRCULATION
125		275	84	3.5	PUMP LEAD CEMENT @ 12.3 #'S
145		350	12	3	PUMP TAIL CEMENT @ 14.8 #'S
155					WASH PUMP & LINES
200		425	11	2.5	DISPLACE
220	500	500	22	2.5	ADD 2 JOINTS - REVERSE OUT
300		1500	1	0.5	PRESSURE UP WELL HEAD
					JOB COMPLETE
					THANKS FOR USING BASIC ENERGY SERVICES

Service Units	19737	19107-8062			
Driver Names	ISMAEL	TIM R			

Customer Representative
BILLY RUSK
Station Manager
ISMAEL CHAVEZ
Cementer



BASICSM
ENERGY SERVICES

P.O. Box 1346
Cushing, Oklahoma 74023
Field Office 918-225-1111
Main Office 918-225-6480

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET
1712 02602 A

DATE OF JOB: 10-5-10	DISTRICT: 1712	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Strata Exploration - 1004072		LEASE: Stapleton 3-10		WELL NO.:			
ADDRESS: P.O. Box 401		COUNTY: Haskell		STATE: 115			
CITY: Fairfield		STATE: IL 62837		SERVICE CREW: T. Chavez, Tim, Jose M			
AUTHORIZED BY: Michael Polley		JOB TYPE: Port & Collar					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							10-5-10			1000
19107	5	19737	5			ARRIVED AT JOB				AM PM -1215
8002	2					START OPERATION				AM PM -115
						FINISH OPERATION				AM PM -330
						RELEASED				AM PM -330
						MILES FROM STATION TO WELL	30			

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL106	A Serv Lite	SK	235	13 00	3055 00
Ch 110	Premium Plus Cement	SK	50	16 30	815 00
CC109	Calcium Chloride	lb	709	1 05	744 45
CC102	Cello Flake	lb	69	3 70	255 30
CC130	C-51	lb	41	25 00	1025 00
E101	Heavy Equipment Mileage	mi	90	7 00	630 00
CF740	Blending & Mixing Charge	SK	285	1 40	399 00
E113	Brick Delivery Charge	TM	378	1 60	604 80
CE204	Depth Charge	4hrs	1	2100 00	2100 00
E100	Pickup Mileage	mi	30	4 25	127 50
S003	Service Supervisor	CA	1	175 00	175 00
				Total Amount	9991 05
				Less Disc	3496 87
				Invoice	6494 18

2500 10/2/10

SUB TOTAL

DO NOT PAY OFF THIS RECEIPT
Sales Tax will be added at time of invoicing.

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	441 00
TOTAL		6935 78

SERVICE REPRESENTATIVE: *Ismael Chavez*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Michael Polley*



DRILL STEM TEST REPORT

Prepared For: **Strata Exploration**

PO Box 401
Fairfield IL, 62837

ATTN: Jon Christensen

10 32S32W Haskell KS

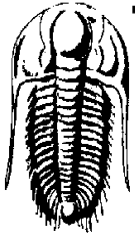
Stapleton 3-10

Start Date: 2010.09.20 @ 13:35:50

End Date: 2010.09.20 @ 23:32:05

Job Ticket #: 37391 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Strata Exploration
 PO Box 401
 Fairfield IL, 62837
 ATTN: Jon Christensen

Stapleton 3-10
10 32S32W Haskell KS
 Job Ticket: 37391 **DST#: 1**
 Test Start: 2010.09.20 @ 13:35:50

GENERAL INFORMATION:

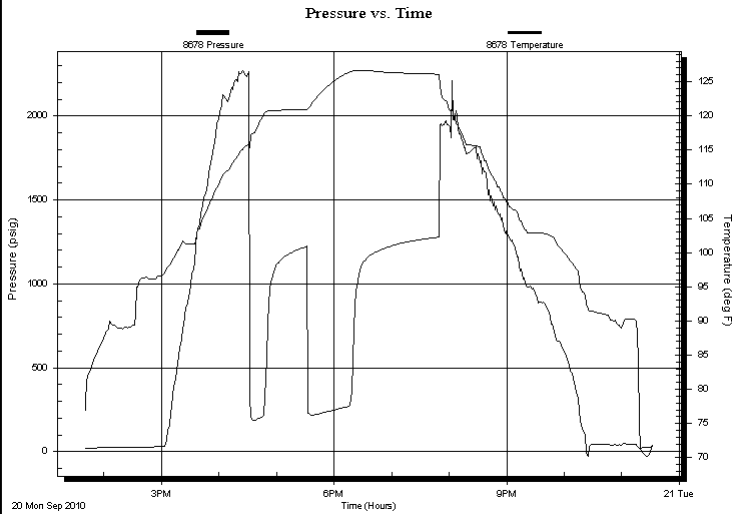
Formation: **KC 'A'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:33:05
 Time Test Ended: 23:32:05
Interval: 4662.00 ft (KB) To 4681.00 ft (KB) (TVD)
 Total Depth: 4681.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
 Tester: Mike Slemp
 Unit No: 53
 Reference Elevations: 2898.00 ft (KB)
 2888.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8678 Inside

Press @ Run Depth: psig @ 4664.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.20 End Date: 2010.09.20 Last Calib.: 2010.09.20
 Start Time: 13:40:50 End Time: 23:32:19 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-BOB ASAO
 IS- 2 inches blow back in 45 min
 FF- BOB ASAO GTS ASAO TSTM
 FS- 4inches blow back in 90 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
134.00	OCM5%gas 10%oil 10%w ater 75%mud	0.66
267.00	WCM5%oil 70%w ater 25%mud	1.61
124.00	MCW95%w ater 5%mud Skim of oil	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield IL, 62837

10 32S32W Haskell KS

ATTN: Jon Christensen

Job Ticket: 37391

DST#: 1

Test Start: 2010.09.20 @ 13:35:50

Tool Information

Drill Pipe:	Length: 4280.00 ft	Diameter: 3.80 inches	Volume: 60.04 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4662.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4646.00	
Hydraulic tool	5.00			4651.00	
Safety Joint	2.00			4653.00	
Packer	5.00			4658.00	21.00 Bottom Of Top Packer
Packer	4.00			4662.00	
Stubb	1.00			4663.00	
Perforations	1.00			4664.00	
Recorder	0.00	8677	Inside	4664.00	
Recorder	0.00	8678	Inside	4664.00	
Perforations	14.00			4678.00	
Bullnose	3.00			4681.00	19.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield IL, 62837

10 32S32W Haskell KS

Job Ticket: 37391

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.09.20 @ 13:35:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
134.00	OCM5%gas10%oil10%water75%mud	0.659
267.00	WCM5%oil70%water25%mud	1.614
124.00	MCW95%water5%mud Skim of oil	1.739

Total Length: 525.00 ft Total Volume: 4.012 bbl

Num Fluid Samples: 0

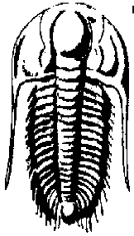
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .9 @ 70F = 8000 ppm chlorides



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield IL, 62837

10 32S32W Haskell KS

ATTN: Jon Christensen

Job Ticket: 37391

DST#: 1

Test Start: 2010.09.20 @ 13:35:50

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

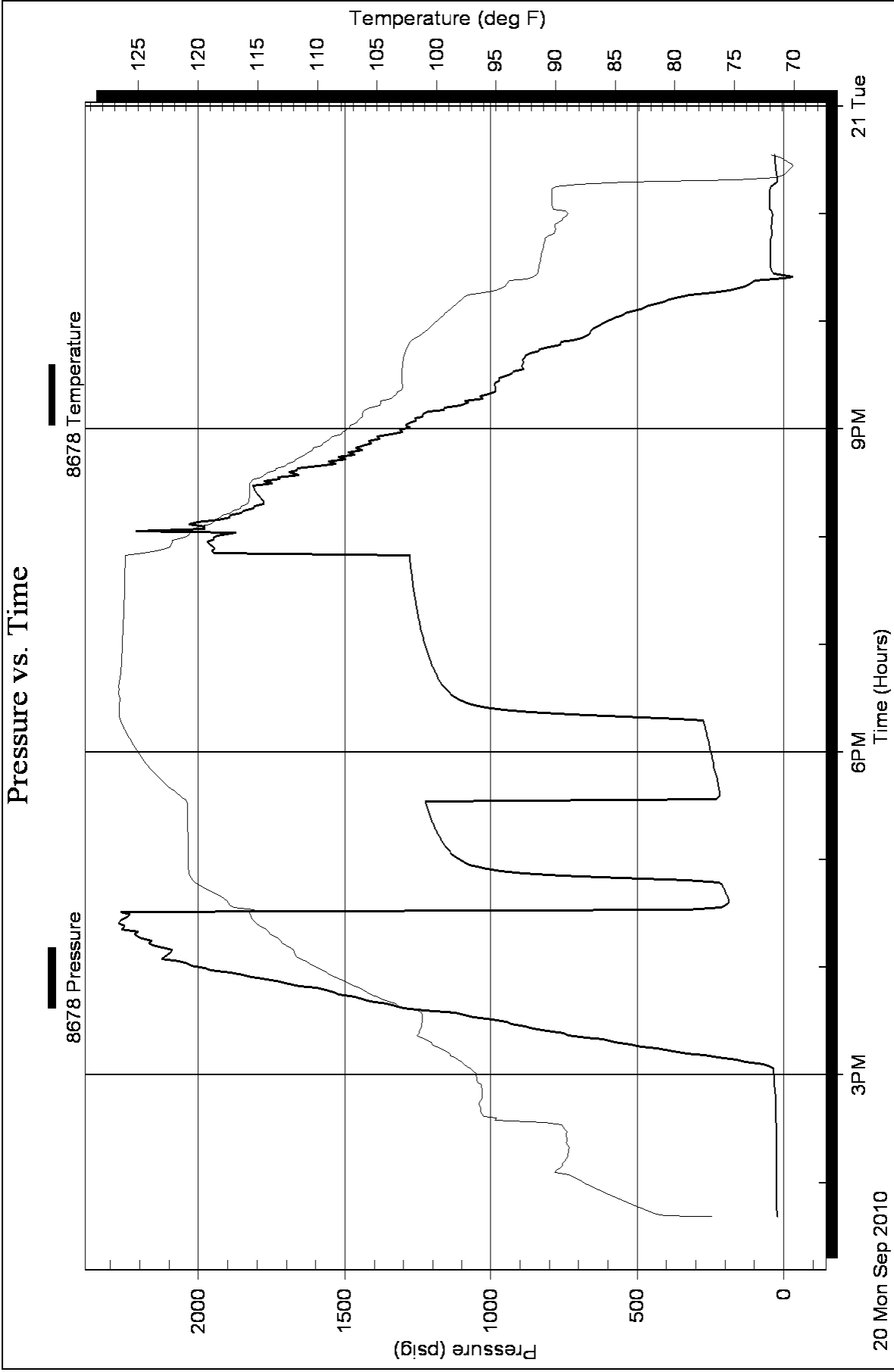
Serial #: 8678

Inside

Strata Exploration

10 32S32W Haskell KS

DST Test Number: 1





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 08, 2010

John R. Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-081-21919-00-00
Stapleton 3-10
SE/4 Sec.10-30S-32W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R. Kinney