



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	FIML Natural Resources, LLC
Well Name	Schmidt 10D-28-1831
Doc ID	1048582

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	Plug #1	50 sx 60/40 Class A Pozmix	2220-1993
	Plug #2	80 sx 60/40 Class A Pozmix	1470-1106
	Plug #3	50 sx 60/40 Class A Pozmix	720-493
	Plug #4	50 sx 60/40 Class A Pozmix	420-193
	Plug #5	20 sx 60/40 Class A Pozmix	60-4
	Mouse and rat hole	50 sx 60/40 Class A Pozmix	



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 14, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20784-00-00
Schmidt 10D-28-1831
SE/4 Sec.28-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks



PO BOX 31 Russell, KS 67665

2347

RECEIVED
NOV 19 2010

INVOICE

Invoice Number: 125231

Invoice Date: Nov 9, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Schmidt 10-D#28-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 9, 2010	12/9/10

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.40	607.20
55.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	1,391.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 Plug	53.00	53.00
1.00	EQP	8.5/8 AFU Insert	158.00	158.00
3.00	EQP	8.5/8 Centralizer	49.00	147.00

D10134
8100-145
Adam [Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF \$ 1607.46 ONLY IF PAID ON OR BEFORE Dec 4, 2010

Subtotal	8,037.30
Sales Tax	338.40
Total Invoice Amount	8,375.70
Payment/Credit Applied	
TOTAL	8,375.70

- 1607.46
6768.24

ALLIED CEMENTING CO., LLC. 035608

Federal Tax I.D.# 20-5975804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Chickens

DATE <u>11-9-10</u>	SEC. <u>28</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Schmidt # 10.0</u>	WELL# <u>1831</u>		LOCATION <u>Scenic E-Lion</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Rel 1 1/2 S wire</u>			

CONTRACTOR Wm. G. #21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD 395
 CASING SIZE 8 1/8 DEPTH 395'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42 1/2
 CEMENT LEFT IN CSG 42 1/2
 PERFS _____
 DISPLACEMENT 22.4

OWNER _____
 CEMENT AMOUNT ORDERED 240 10m 390cc
2% cel
 COMMON 240 @ 15.45 = 3708.00
 POZMIX _____ @ _____
 GEL 5 @ 20.80 = 104.00
 CHLORIDE 8 @ 58.20 = 465.60
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 253 @ 2.40 = 607.20
 MILEAGE 10 + 5 Mile @ 139.10 = 1391.00
 TOTAL 6276.80

REMARKS:

cement did circulate
Approx 5 BATS
Plus down @ 9:00 AM
Thanks Lutz & crew

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE 95 @ .85 = 80.75
 MILEAGE 55 @ 7.20 = 396.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1403.75

CHARGE TO: FIML
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/8 {
1.875 plus @ 53.00 = 99.00
1. AFL Ins. @ 158.00 = 158.00
3-cent @ 49.00 = 147.00
 _____ @ _____
 _____ @ _____
 TOTAL 358.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gary Dole
 SIGNATURE [Signature]



PO BOX 31 Russell, KS 67665

RECEIVED
NOV 22 2010

2341

INVOICE

Invoice Number: 125325

Invoice Date: Nov 16, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Schmidt #10 D-28-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Nov 16, 2010	12/16/10

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
120.00	MAT	Pozmix	8.00	960.00
10.00	MAT	Gel	20.80	208.00
75.00	MAT	Flo Seal	2.50	187.50
313.00	SER	handling	2.40	751.20
55.00	SER	Mileage 313 sx @.10 per sk per mi	31.30	1,721.50
1.00	SER	Plug to Abandon	1,185.00	1,185.00
55.00	SER	Pump Truck Mileage	7.00	385.00

D10134
8100-190
Adrian D. Blum

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1635.84

ONLY IF PAID ON OR BEFORE Dec 11, 2010

Subtotal	8,179.20
Sales Tax	597.08
Total Invoice Amount	8,776.28
Payment/Credit Applied	
TOTAL	8,776.28

-1635.84
7140.44

1726

ALLIED CEMENTING CO., LLC. 040840

Federal Tax I.D.# 20-5975804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-16-10</u>	SEC <u>28</u>	FWP <u>183</u>	RANGE <u>314</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
Schmidt LEASE		WELL.# <u>10D</u>	LOCATION <u>scott city 8E 1/2S</u>		COUNTY <u>scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>winto</u>				

CONTRACTOR Murfin Drilling Rig 21
 TYPE OF JOB P TA
 HOLE SIZE 2 7/8 I D 4800'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2220
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 300 sks 6940
4 bags 1/4 flo-seal

COMMON <u>180 sks</u>	@ <u>15.45</u>	<u>2781.00</u>
POZMIX <u>120 sks</u>	@ <u>8.00</u>	<u>960.00</u>
GEL <u>10 sks</u>	@ <u>20.80</u>	<u>208.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 25th</u>	@ <u>2.90</u>	<u>187.50</u>
HANDLING <u>313 sks</u>	@ <u>2.40</u>	<u>751.20</u>
MILEAGE <u>109.58/mile</u>		<u>1221.50</u>
TOTAL		<u>6609.20</u>

REMARKS:

50 sks @ 2220'
80 sks @ 1420'
50 sks @ 220'
50 sks @ 420'
20 sks @ 60'
20 sks mouse hole
30 sks Rat hole

thank you

CHARGE TO F I M L
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2220'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 miles @ 7.00 385.00
 MANIFOLD @ _____
 TOTAL 1520.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Doke
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St STE 900
Denver, CO 80202

ATTN: Josh Austin

28-18s-31w Scott,KS

Schmidt 10D- 28- 1831

Start Date: 2010.11.13 @ 08:00:00

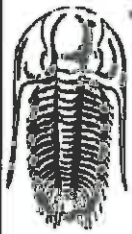
End Date: 2010.11.13 @ 13:54:30

Job Ticket #: 039522 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039522 DST#: 1

ATTN: Josh Austin

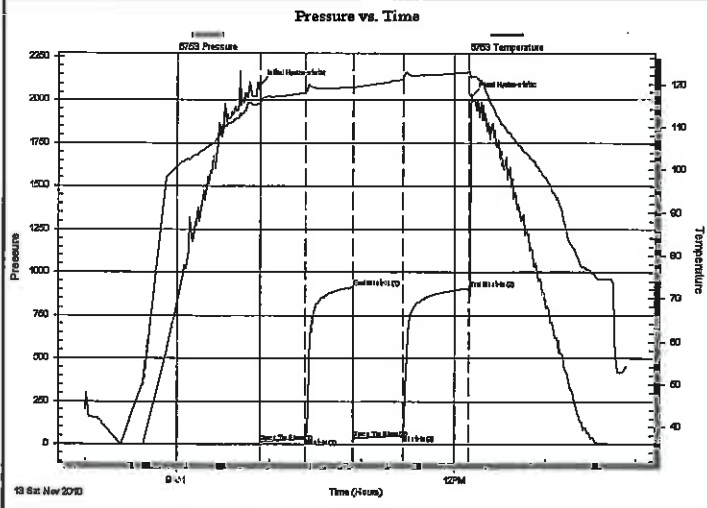
Test Start: 2010.11.13 @ 08:00:00

GENERAL INFORMATION:

Formation: **Lansing J**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **09:54:00**
 Time Test Ended: **13:54:30**
 Interval: **4204.00 ft (KB) To 4240.00 ft (KB) (TVD)**
 Total Depth: **4240.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Bradley Walter**
 Unit No: **28**
 Reference Elevations: **2955.00 ft (KB)**
2945.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **6753** Inside
 Press@RunDepth: **53.85 psig @ 4205.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.11.13** End Date: **2010.11.13** Last Calib.: **2010.11.13**
 Start Time: **08:00:05** End Time: **13:54:29** Time On Btm: **2010.11.13 @ 09:53:45**
 Time Off Btm: **2010.11.13 @ 12:11:15**

TEST COMMENT: IF: 2 inch blow.
 IS: No return
 FF: 1/2 inch blow.
 FS: No return.



PRESSURE SUMMARY

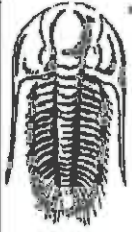
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.70	115.45	Initial Hydro-static
1	13.82	115.37	Open To Flow (1)
31	33.14	117.98	Shut-In(1)
61	910.26	119.30	End Shut-In(1)
61	34.98	118.97	Open To Flow (2)
93	53.85	121.09	Shut-In(2)
136	908.24	122.73	End Shut-In(2)
138	2026.16	121.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	w cm 20%w 80%m (spots of oil)	0.30
30.00	ocm 5%o 95%m	0.15

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18e-31w Scott,KS

Job Ticket: 039522 DST#: 1

ATTN: Josh Austin

Test Start: 2010.11.13 @ 08:00:00

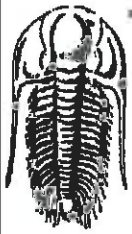
Tool Information

Drill Pipe:	Length: 3962.00 ft	Diameter: 3.80 inches	Volume: 55.58 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4204.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4189.00	
Hydraulic tool	5.00			4194.00	
Packer	5.00			4199.00	20.00 Bottom Of Top Packer
Packer	5.00			4204.00	
Stubb	1.00			4205.00	
Recorder	0.00	6753	inside	4205.00	
Recorder	0.00	8654	inside	4205.00	
Perforations	32.00			4237.00	
Bullnose	3.00			4240.00	36.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

FML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039522

DST#: 1

ATTN: Josh Austin

Test Start: 2010.11.13 @ 08:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	w cm 20%w 80%m (spots of oil)	0.295
30.00	ocm 5%o 95%m	0.148

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

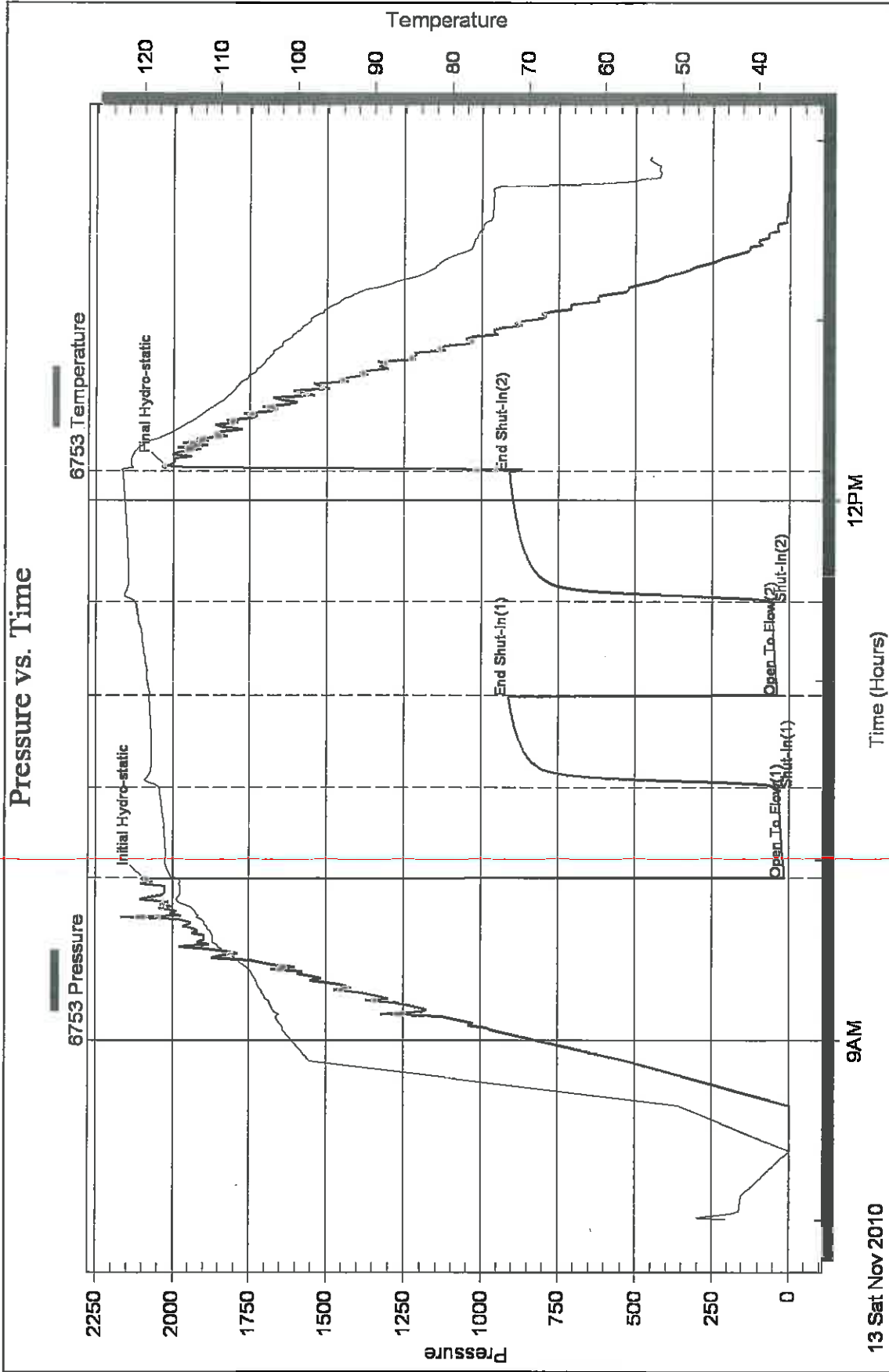
Serial #: 6753

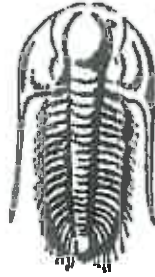
Inside

FIML Natural Resources, LLC

28-18s-31w Scott, KS

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St STE 900
Denver, CO 80202

ATTN: Josh Austin

28-18s-31w Scott,KS

Schmidt 10D- 28- 1831

Start Date: 2010.11.14 @ 04:04:00

End Date: 2010.11.14 @ 10:54:15

Job Ticket #: 039523 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039523 **DST#: 2**

ATTN: Josh Austin

Test Start: 2010.11.14 @ 04:04:00

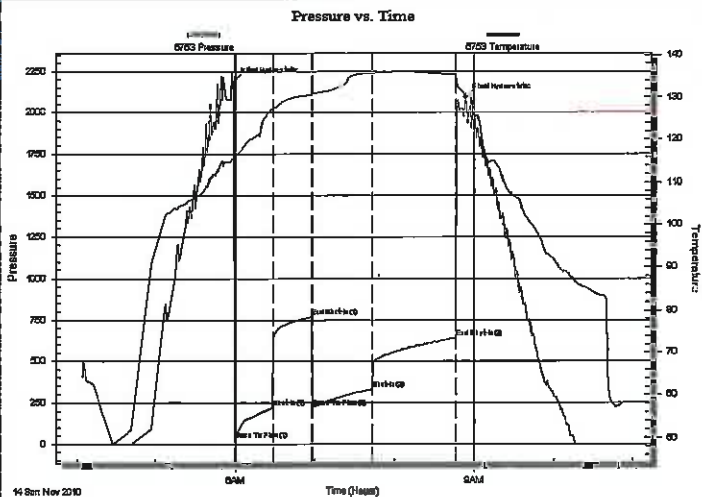
GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **05:58:45**
 Time Test Ended: **10:54:15**
 Interval: **4304.00 ft (KB) To 4384.00 ft (KB) (TVD)**
 Total Depth: **4384.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Bradley Walter**
 Unit No: **28**
 Reference Elevations: **2955.00 ft (KB)**
2945.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 6753 Inside
 Press@RunDepth: **331.16 psig @ 4316.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.11.14** End Date: **2010.11.14** Last Calib.: **2010.11.14**
 Start Time: **04:04:05** End Time: **10:54:14** Time On Btm: **2010.11.14 @ 05:58:15**
 Time Off Btm: **2010.11.14 @ 08:53:15**

TEST COMMENT: IF: BOB @ 11 minutes.
 IS: No return blow.
 FF: BOB in 19 minutes.
 FS: No return blow.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.81	115.72	Initial Hydro-static
1	29.61	116.22	Open To Flow (1)
31	220.19	127.32	Shut-In(1)
60	769.71	130.60	End Shut-In(1)
60	223.19	130.91	Open To Flow (2)
105	331.16	135.58	Shut-In(2)
169	640.53	135.22	End Shut-In(2)
175	2091.83	130.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	mcw 15%m 85%w	0.89
240.00	mcw 35%m 65%w	2.80
120.00	wcm 30%w 70%m	1.68
150.00	wcm 15%w 85%m	2.10

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott, KS

Job Ticket: 039523

DST#: 2

ATTN: Josh Austin

Test Start: 2010.11.14 @ 04:04:00

Tool Information

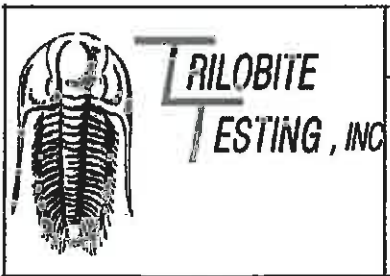
Drill Pipe:	Length: 4052.00 ft	Diameter: 3.80 inches	Volume: 56.84 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 77000.00 lb
			<u>Total Volume: 58.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4304.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	100.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4289.00	
Hydraulic tool	5.00			4294.00	
Packer	5.00			4299.00	20.00 Bottom Of Top Packer
Packer	5.00			4304.00	
Stubb	1.00			4305.00	
Perforations	10.00			4315.00	
Change Over Sub	1.00			4316.00	
Recorder	0.00	6753	Inside	4316.00	
Recorder	0.00	8654	Inside	4316.00	
Drill Pipe	63.00			4379.00	
Change Over Sub	1.00			4380.00	
Perforations	1.00			4381.00	
Bullnose	3.00			4384.00	80.00 Bottom Packers & Anchor

Total Tool Length: 100.00



DRILL STEM TEST REPORT

FLUID SUMMARY

FML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039523 DST#: 2

ATTN: Josh Austin

Test Start: 2010.11.14 @ 04:04:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: 7.96 in³
Resistivity: 0.00 ohm.m
Salinity: 2500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 38000 ppm

Recovery Information

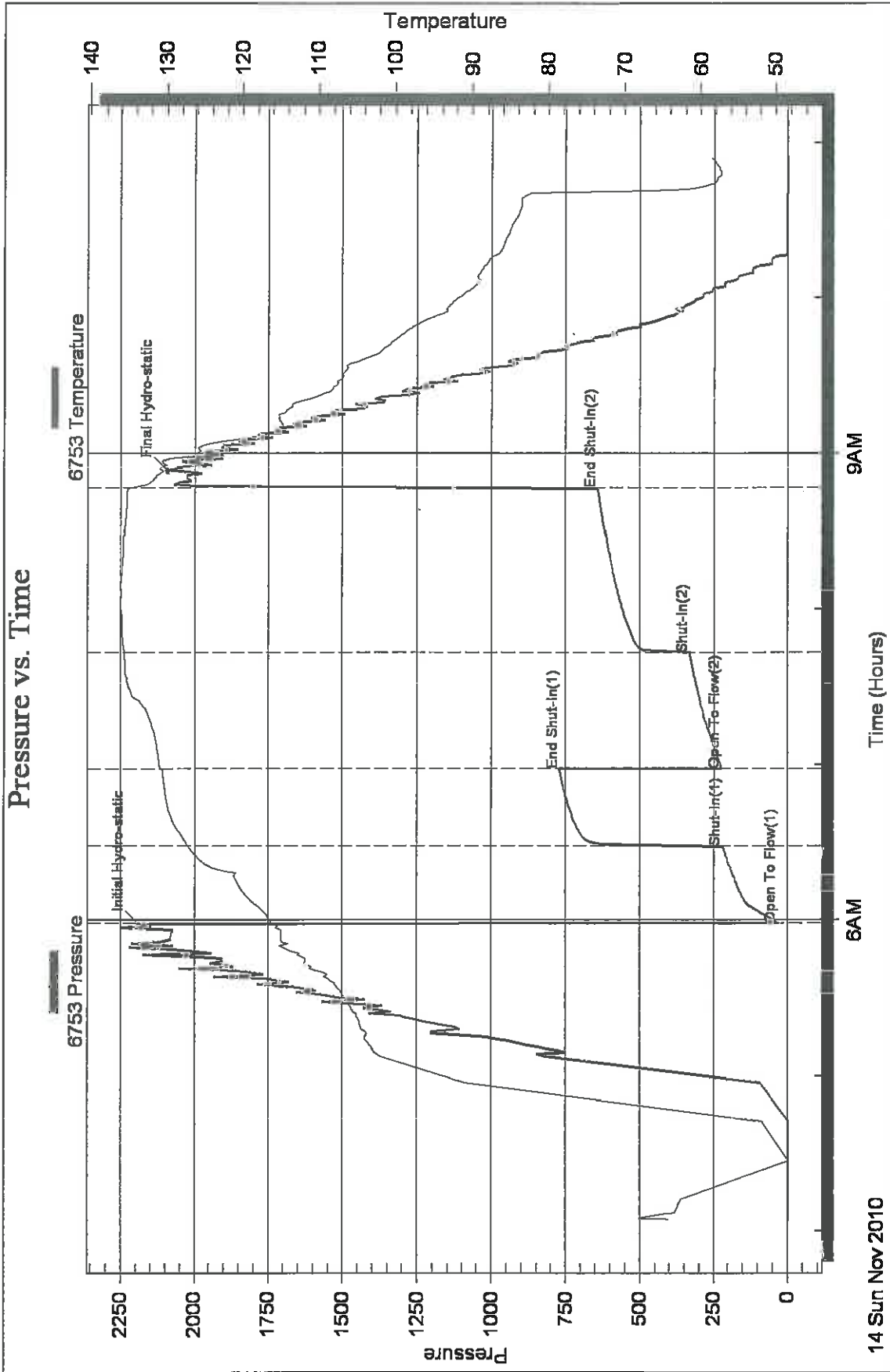
Recovery Table

Length ft	Description	Volume bbl
180.00	mcw 15%m 85%w	0.885
240.00	mcw 35%m 65%w	2.802
120.00	w cm 30%w 70%m	1.683
150.00	w cm 15%w 85%m	2.104

Total Length: 690.00 ft Total Volume: 7.474 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: rw is .280 @ 55 degrees F = 38000 ppm

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources, LLC**

410 17th St STE 900
Denver, CO 80202

ATTN: Josh Austin

28-18s-31w Scott,KS

Schmidt 10D- 28- 1831

Start Date: 2010.11.15 @ 09:10:20

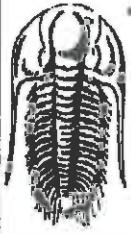
End Date: 2010.11.15 @ 16:41:20

Job Ticket #: 039524 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources, LLC

Schmidt 10D- 28- 183i

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039524 **DST#: 3**

ATTN: Josh Austin

Test Start: 2010.11.15 @ 09:10:20

GENERAL INFORMATION:

Formation: **Miss. Spergen**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:57:05
 Time Test Ended: 16:41:20

Test Type: Conventional Bottom Hole
 Tester: Bradley Walter
 Unit No: 28

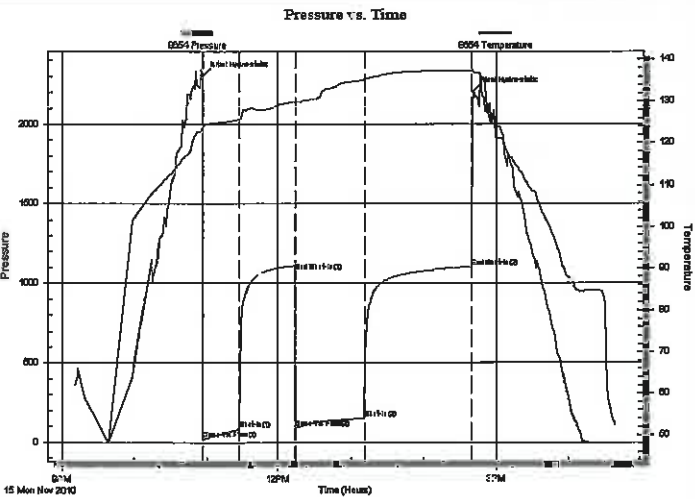
interval: **4581.00 ft (KB) To 4616.00 ft (KB) (TVD)**
 Total Depth: **4616.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2955.00 ft (KB)**
2945.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8654 Inside
 Press@RunDepth: **152.16 psig @ 4582.00 ft (KB)**
 Start Date: **2010.11.15** End Date: **2010.11.15**
 Start Time: **09:10:25** End Time: **16:41:19**

Capacity: **8000.00 psig**
 Last Calib.: **2010.11.15**
 Time On Btm: **2010.11.15 @ 10:56:50**
 Time Off Btm: **2010.11.15 @ 14:41:05**

TEST COMMENT: IF: 4 1/2 inch blow.
 IS: No return blow.
 FF: 5 inch blow.
 FS: No return blow.



PRESSURE SUMMARY

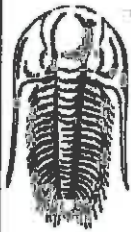
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2306.77	124.35	Initial Hydro-static
1	20.50	123.54	Open To Flow (1)
31	83.95	125.69	Shut-In(1)
77	1077.37	129.94	End Shut-In(1)
78	89.33	129.69	Open To Flow (2)
134	152.16	135.10	Shut-In(2)
223	1099.94	137.35	End Shut-In(2)
225	2205.89	137.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud 100%m	0.25
240.00	mcw 50%m 50%w	1.62

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott, KS

Job Ticket: 039524

DST#: 3

ATTN: Josh Austin

Test Start: 2010.11.15 @ 09:10:20

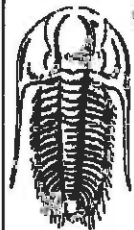
Tool Information

Drill Pipe:	Length: 4338.00 ft	Diameter: 3.80 inches	Volume: 60.85 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 77000.00 lb
			<u>Total Volume: 62.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4581.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4566.00	
Hydraulic tool	5.00			4571.00	
Packer	5.00			4576.00	20.00 Bottom Of Top Packer
Packer	5.00			4581.00	
Stubb	1.00			4582.00	
Recorder	0.00	6753	Inside	4582.00	
Recorder	0.00	8654	Inside	4582.00	
Perforations	31.00			4613.00	
Bullnose	3.00			4616.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources, LLC

Schmidt 10D- 28- 1831

410 17th St STE 900
Denver, CO 80202

28-18s-31w Scott,KS

Job Ticket: 039524 **DST#: 3**

ATTN: Josh Austin

Test Start: 2010.11.15 @ 09:10:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	mud 100%m	0.246
240.00	mcw 50%m 50%w	1.618

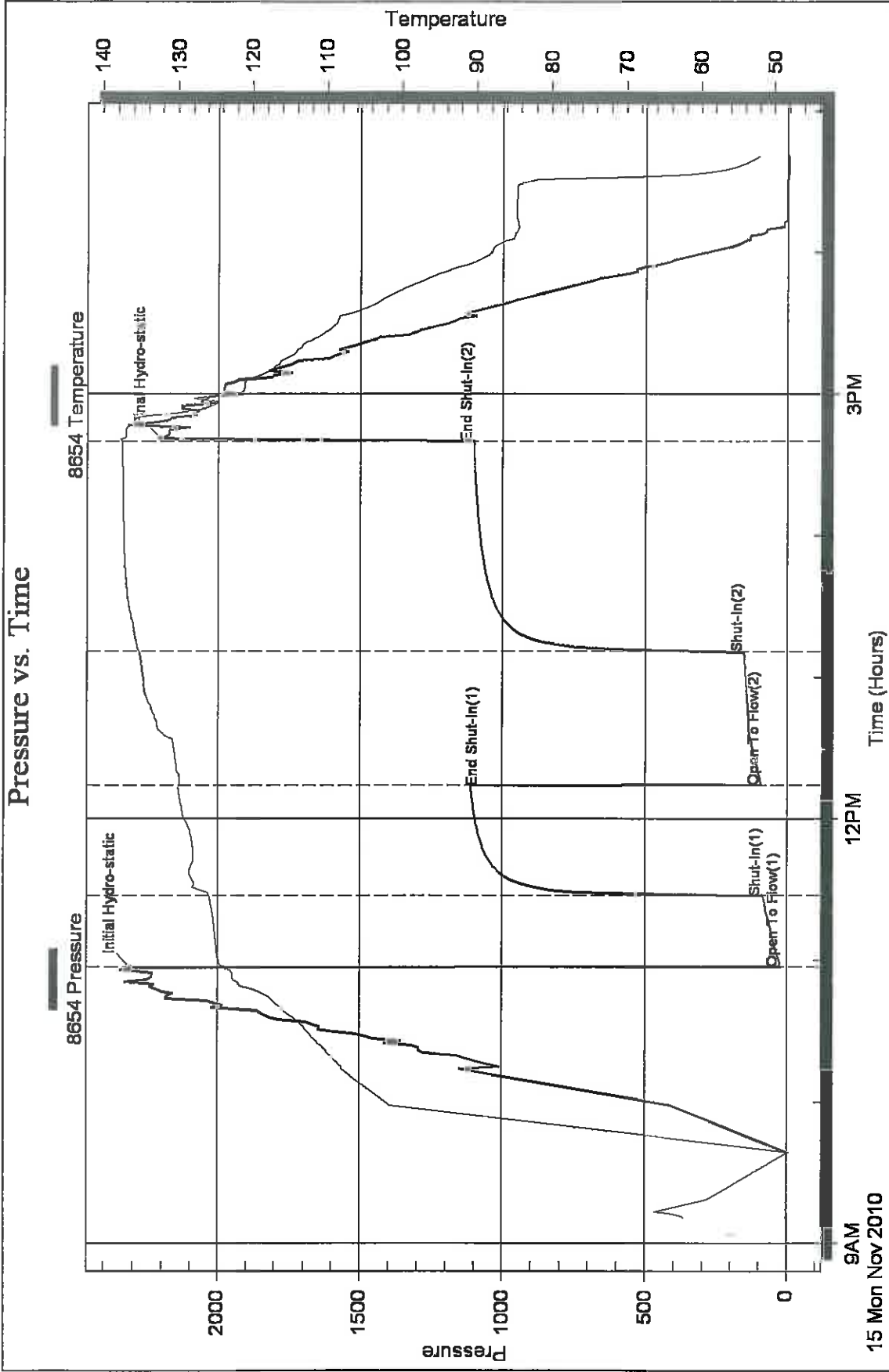
Total Length: 290.00 ft Total Volume: 1.864 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Oil spots found throughout.

Pressure vs. Time





PO BOX 31 Russell, KS 67665

2347

RECEIVED
NOV 19 2010

INVOICE

Invoice Number: 125231

Invoice Date: Nov 9, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Schmidt 10-D#28-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 9, 2010	12/9/10

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.40	607.20
55.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	1,391.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 Plug	53.00	53.00
1.00	EQP	8.5/8 AFU Insert	158.00	158.00
3.00	EQP	8.5/8 Centralizer	49.00	147.00

D10134
8100-145
Adam [Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1607.46

ONLY IF PAID ON OR BEFORE
Dec 4, 2010

Subtotal	8,037.30
Sales Tax	338.40
Total Invoice Amount	8,375.70
Payment/Credit Applied	
TOTAL	8,375.70

- 1607.46
6768.24

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Chalkville

DATE <u>11-9-10</u>	SEC. <u>28</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>6:30am</u>	JOB START <u>7:30am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Schmidt # 10.0</u>	WELL# <u>28-1831</u>		LOCATION <u>Scenic E-Lion</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Rel 1 1/2 s wire</u>			

CONTRACTOR <u>Wm. C. # 21</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4 TD 395</u>	
CASING SIZE <u>8 1/8 DEPTH 395'</u>	
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42 1/2</u>
CEMENT LEFT IN CSG	<u>42 1/2</u>
PERFS	
DISPLACEMENT	<u>22.4</u>

CEMENT			
AMOUNT ORDERED	<u>240</u>	<u>10m 390cc</u>	
	<u>20% cel</u>		
COMMON	<u>240</u>	<u>@ 15.45</u>	<u>3708.00</u>
POZMIX		@	
GEL	<u>5</u>	<u>@ 20.80</u>	<u>104.00</u>
CHLORIDE	<u>8</u>	<u>@ 58.20</u>	<u>465.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>253</u>	<u>@ 2.40</u>	<u>607.20</u>
MILEAGE	<u>10 + 5 km</u>		<u>139.10</u>
			<u>TOTAL 6276.80</u>

REMARKS:

cement did circulate
Approx 5 BATS
Plus down @ 9:00am
Thanks Rudy & crew

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>95</u>	<u>@ .85</u>	<u>N/C</u>
MILEAGE	<u>55</u>	<u>@ 7.20</u>	<u>396.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1403

PLUG & FLOAT EQUIPMENT

<u>8 1/8</u>	1.875 plus	@	<u>53.00</u>
	1. AFL Insult	@	<u>158.00</u>
	3-cent	@ <u>49.00</u>	<u>147.00</u>
		@	
		@	

TOTAL 358.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gary Doherty

SIGNATURE [Signature]



PO BOX 31 Russell, KS 67665

RECEIVED
NOV 22 2010

2341

INVOICE

Invoice Number: 125325

Invoice Date: Nov 16, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Schmidt #10 D-28-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Nov 16, 2010	12/16/10

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
120.00	MAT	Pozmix	8.00	960.00
10.00	MAT	Gel	20.80	208.00
75.00	MAT	Flo Seal	2.50	187.50
313.00	SER	handling	2.40	751.20
55.00	SER	Mileage 313 sx @ .10 per sk per mi	31.30	1,721.50
1.00	SER	Plug to Abandon	1,185.00	1,185.00
55.00	SER	Pump Truck Mileage	7.00	385.00

D10134
8100-190
Adrian D. Bl...

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1635.84

ONLY IF PAID ON OR BEFORE Dec 11, 2010

Subtotal	8,179.20
Sales Tax	597.08
Total Invoice Amount	8,776.28
Payment/Credit Applied	
TOTAL	8,776.28

-1635.84
7140.44

1726

ALLIED CEMENTING CO., LLC. 040840

Federal Tax I.D.# 20-5975804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-16-10</u>	SEC <u>28</u>	FWP <u>183</u>	RANGE <u>314</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
Schmidt LEASE		WELL.# <u>10D</u>	LOCATION <u>scott city 8E 1/2S</u>		COUNTY <u>scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>winto</u>				

CONTRACTOR Murfin Drilling Rig 21
 TYPE OF JOB P TA
 HOLE SIZE 2 7/8 ID 4800'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2220
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 300 sks 6940
4 bags 1/4 Flo-seal

COMMON <u>180 sks</u>	@ <u>15.45</u>	<u>2781.00</u>
POZMIX <u>120 sks</u>	@ <u>8.00</u>	<u>960.00</u>
GEL <u>10 sks</u>	@ <u>20.80</u>	<u>208.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 25th</u>	@ <u>2.90</u>	<u>187.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>313 sks</u>	@ <u>2.40</u>	<u>751.20</u>
MILEAGE <u>109.58/mile</u>		<u>1221.50</u>
TOTAL		<u>6609.20</u>

REMARKS:

50 sks @ 2220'
80 sks @ 1420'
50 sks @ 220'
50 sks @ 420'
20 sks @ 60'
20 sks mouse hole
30 sks Rat hole

thank you

CHARGE TO F I M L
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2220'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 miles @ 7.00 385.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1520.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Doke
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS