



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048601

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **WOOLSEY OPERATING CO.L.L.C**

125 N MARKET, SUITE #1000 WICHITS
KS 67202

ATTN: ROGER MARTIN

9-35S-12W BARBER

WECKWORTH #2

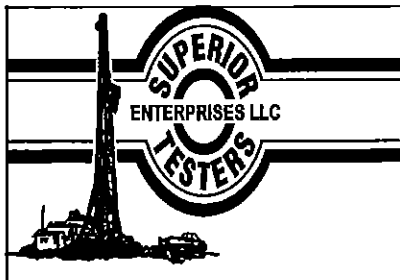
Start Date: 2010.09.03 @ 05:35:00

End Date: 2010.09.03 @ 17:12:30

Job Ticket #: 16053 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.09.03 @ 17:32:52



DRILL STEM TEST REPORT

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MAROKET, SUITE #1000 WICHITA KS
67202

9-35S-12W BARBER

Job Ticket: 16053

DST#: 1

ATTN: ROGER MARTIN

Test Start: 2010.09.03 @ 05:35:00

GENERAL INFORMATION:

Formation: **MISSISSIPPI**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:13:00

Time Test Ended: 17:12:30

Interval: **4750.00 ft (KB) To 4935.00 ft (KB) (TVD)**

Total Depth: **4935.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3220- PRATT -115

Reference Elevations: 1418.00 ft (KB)

1409.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: **8405**

Inside

Press@RunDepth: 219.18 psia @ 4931.00 ft (KB)

Start Date: 2010.09.03

End Date: 2010.09.03

Start Time: 05:35:00

End Time: 17:12:30

Capacity: 5000.00 psia

Last Calib.: 2010.09.03

Time On Btm: 2010.09.03 @ 09:12:00

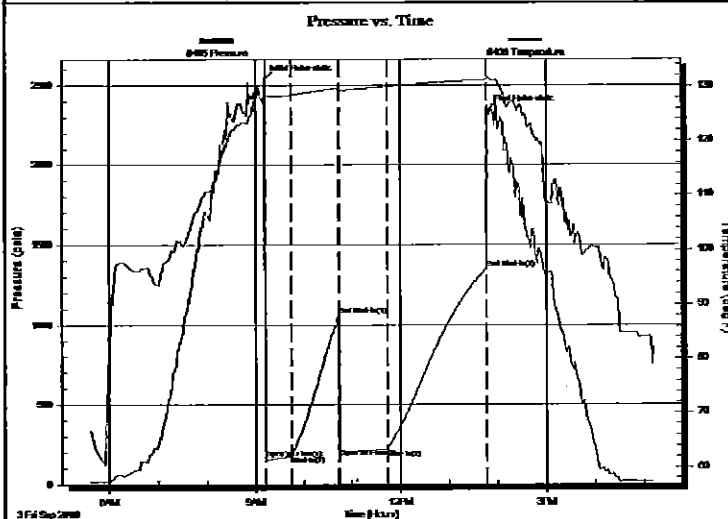
Time Off Btm: 2010.09.03 @ 13:47:00

TEST COMMENT: 30/INITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 5 MINUTES

60/INITIAL SHUT IN:NO BLOW BACK

60/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTES

120/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

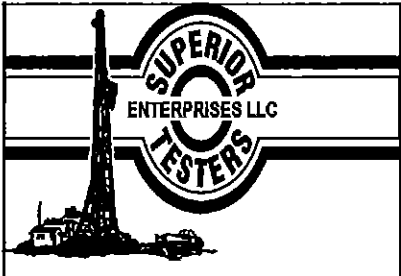
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2539.74	129.16	Initial Hydro-static
1	162.40	128.47	Open To Flow (1)
33	177.64	128.43	Shut-In(1)
92	1060.20	129.67	End Shut-In(1)
93	167.61	129.35	Open To Flow (2)
151	219.18	129.95	Shut-In(2)
274	1347.95	131.21	End Shut-In(2)
275	2340.66	131.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MJD	0.91

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

WOOLSEY OPERATING CO L.L.C
 125 N MAROKET, SUITE #1000 WICHITA KS 67202
 ATTN: ROGER MARTIN

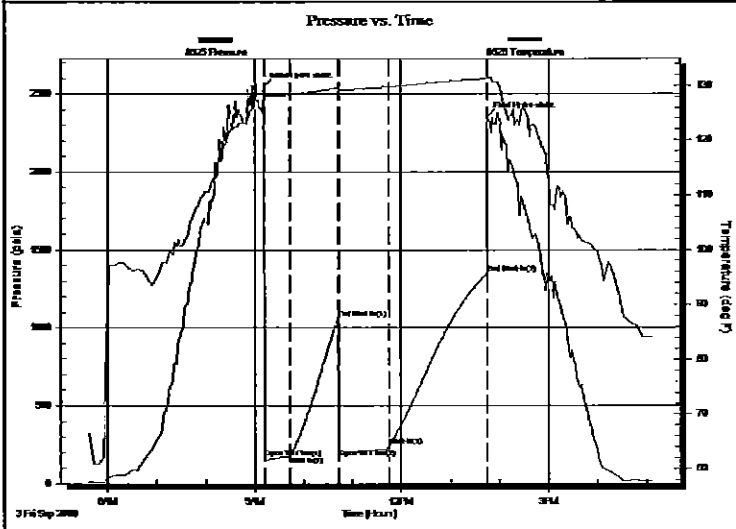
WECKWORTH #2
 9-35S-12W BARBER
 Job Ticket: 16053 DST#: 1
 Test Start: 2010.09.03 @ 05:35:00

GENERAL INFORMATION:

Formation: **MISSISSIPPI**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:13:00
 Time Test Ended: 17:12:30
 Interval: **4750.00 ft (KB) To 4935.00 ft (KB) (TVD)**
 Total Depth: **4935.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: JARED SCHECK
 Unit No: 3220- PRATT -115
 Reference Elevations: 1418.00 ft (KB)
 1409.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8525 Outside
 Press@RunDepth: 1346.65 psia @ 4932.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.09.03 End Date: 2010.09.03 Last Calib.: 2010.09.03
 Start Time: 05:35:00 End Time: 17:11:00 Time On Blm: 2010.09.03 @ 09:11:30
 Time Off Blm: 2010.09.03 @ 13:46:00

TEST COMMENT: 30/INITIAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 5 MINUTES
 60/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:STRONG BLOW BUILT BOTTOM OF BUCKET IN 1 MINUTES
 120/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

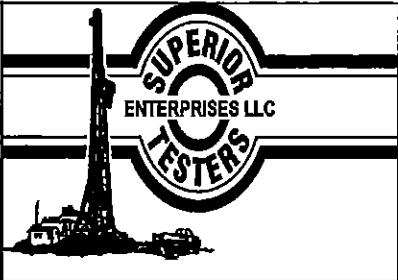
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2542.82	129.04	Initial Hydro-static
1	163.34	128.28	Open To Flow (1)
32	175.85	128.29	Shut-In(1)
92	1061.56	129.55	End Shut-In(1)
93	166.14	129.20	Open To Flow (2)
154	243.05	129.75	Shut-In(2)
274	1346.65	131.20	End Shut-In(2)
275	2350.03	131.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MUD	0.91

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MAROKET, SUITE #1000 WICHITA KS
67202

9-35S-12W BARBER

Job Ticket: 16053

DST#: 1

ATTN: ROGER MARTIN

Test Start: 2010.09.03 @ 05:35:00

Tool Information

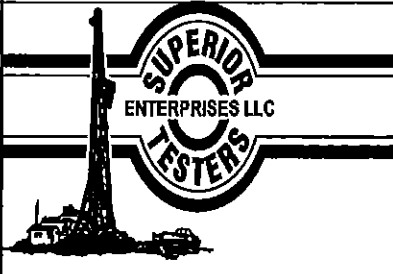
Drill Pipe:	Length: 4509.00 ft	Diameter: 3.80 inches	Volume: 63.25 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 64.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4750.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	185.00 ft			
Tool Length:	214.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4722.00	
Shut-In Tool	5.00			4727.00	
Hydraulic Tool	5.00			4732.00	
Jars	6.00			4738.00	
Safety Joint	2.00			4740.00	
Packer	5.00			4745.00	29.00 Bottom Of Top Packer
Packer	5.00			4750.00	
Change Over Sub	0.75			4750.75	
Drill Pipe	155.50			4906.25	
Change Over Sub	0.75			4907.00	
Perforations	23.00			4930.00	
Recorder	1.00	8405	Inside	4931.00	
Recorder	1.00	8525	Outside	4932.00	
Bullnose	3.00			4935.00	185.00 Bottom Packers & Anchor

Total Tool Length: 214.00



DRILL STEM TEST REPORT

FLUID SUMMARY

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MARKET, SUITE #1000 WCHITS KS
67202

9-35S-12W BARBER

Job Ticket: 16053

DST#: 1

ATTN: ROGER MARTIN

Test Start: 2010.09.03 @ 05:35:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbf		
Water Loss:	13.20 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	9000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
185.00	MUD	0.910

Total Length: 185.00 ft

Total Volume: 0.910 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8405

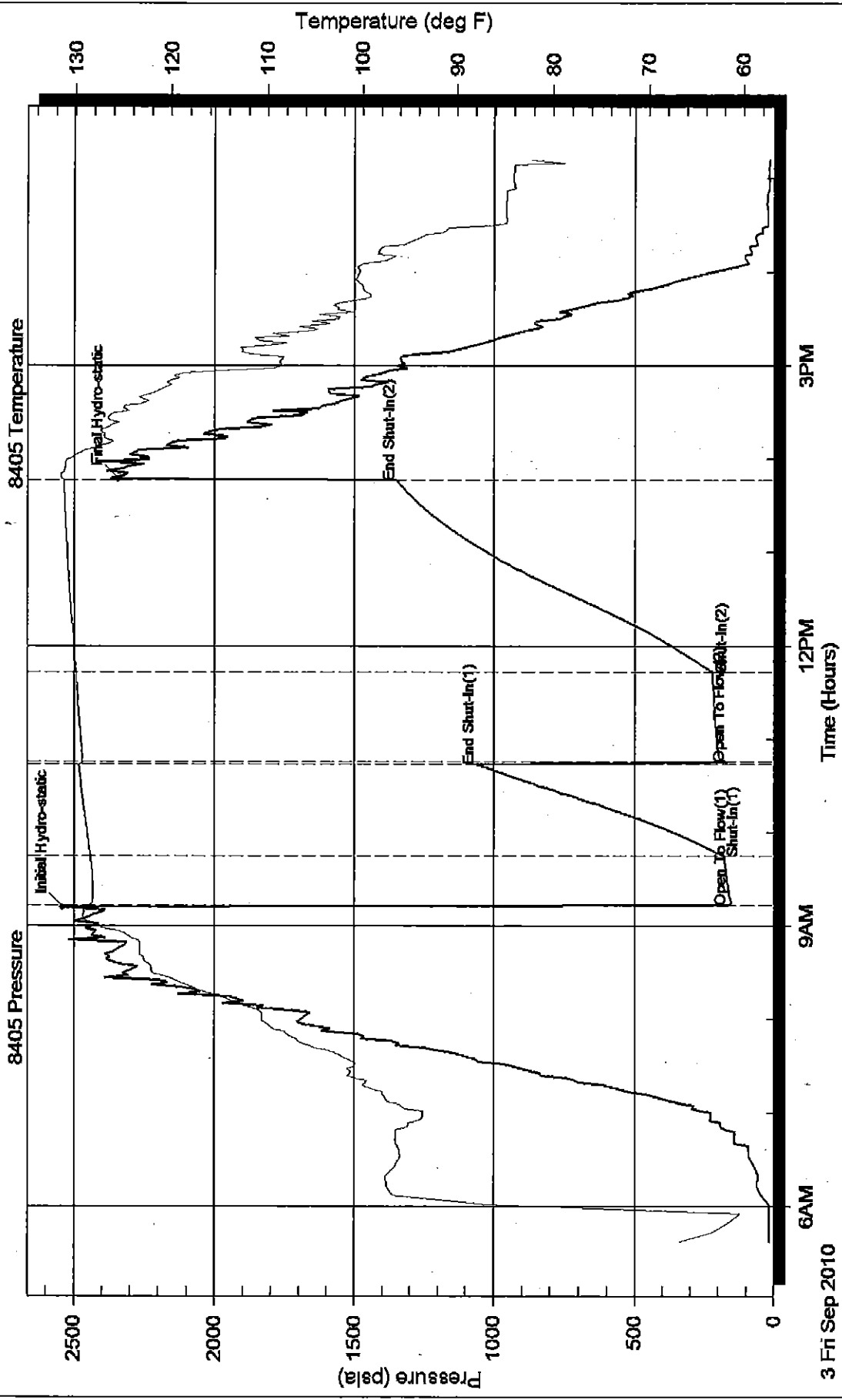
Inside

WOOLSEY OPERATING CO L.L.C

9-35S-12W BARBER

DST Test Number: 1

Pressure vs. Time



3 Fri Sep 2010

Superior Testers Enterprises LLC

Ref. No: 16053

Printed: 2010.09.03 @ 17:32:54

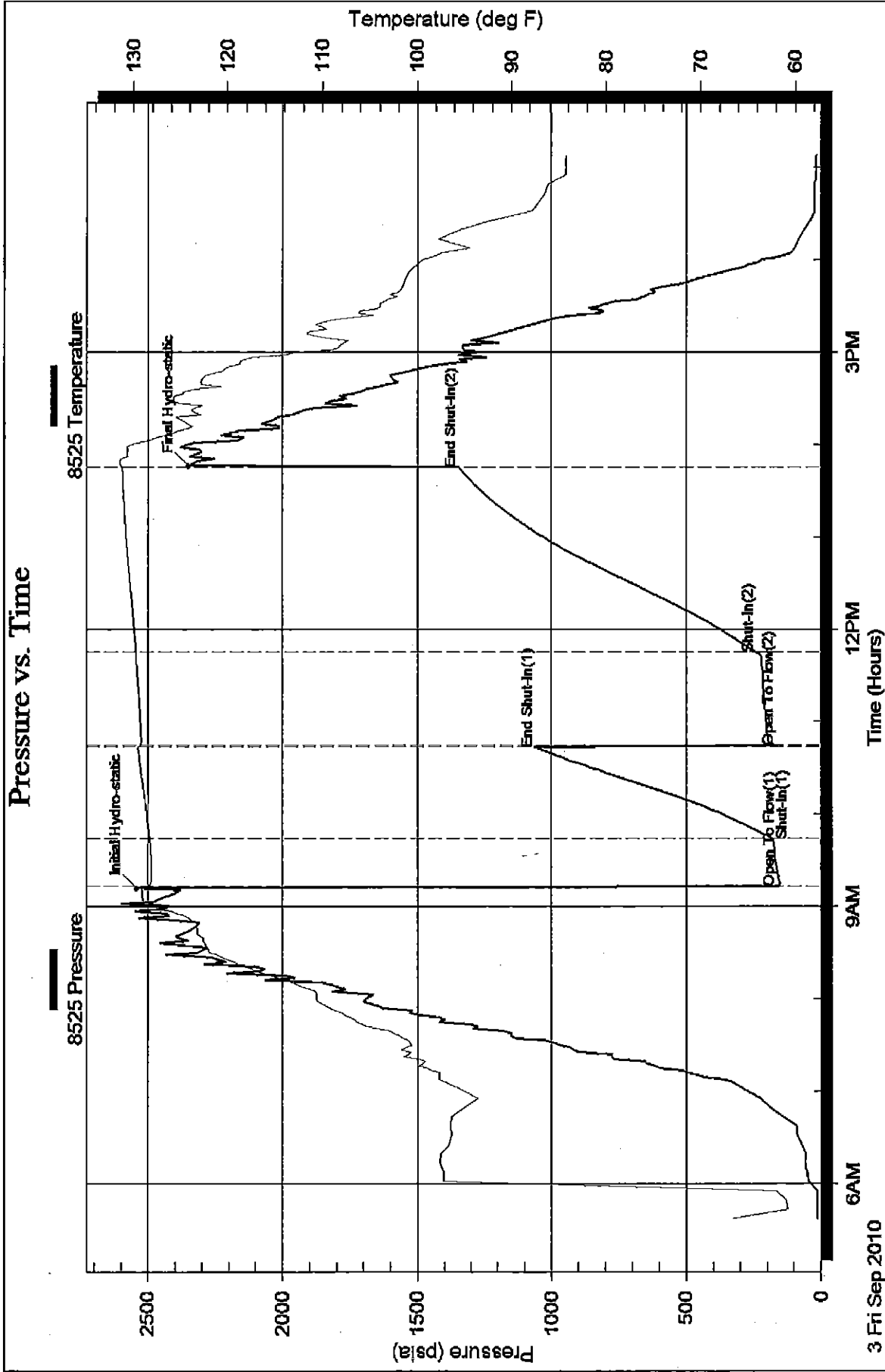
Serial #: 8525

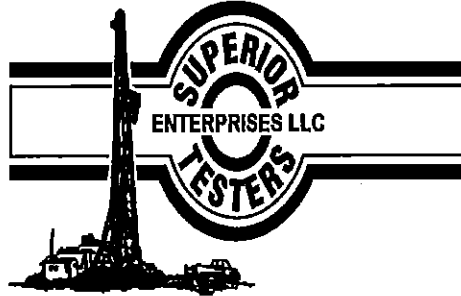
Outside

WOOLSEY OPERATING CO LLC

9-35S-12W BARBER

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **WOOLSEY OPERATING CO L.L.C**

125 N MARKET, SUITE #1000 WICHITA
KS 67202

ATTN: ROGER MARTIN

9-35S-12W BARBER

WECKWORTH #2

Start Date: 2010.09.05 @ 13:53:00

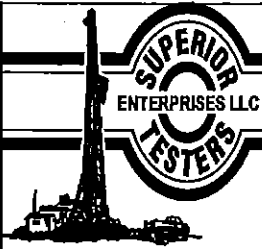
End Date: 2010.09.06 @ 02:49:30

Job Ticket #: 16054 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.09.06 @ 03:10:41

WOOLSEY OPERATING CO L.L.C
WECKWORTH #2
9-35S-12W BARBER
DST # 2
SIMPSON
2010.09.06



DRILL STEM TEST REPORT

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MAROKET, SUITE #1000 WCHITS KS
67202

9-35S-12W BARBER

Job Ticket: 16054 DST#: 2

ATTN: ROGER MARTIN

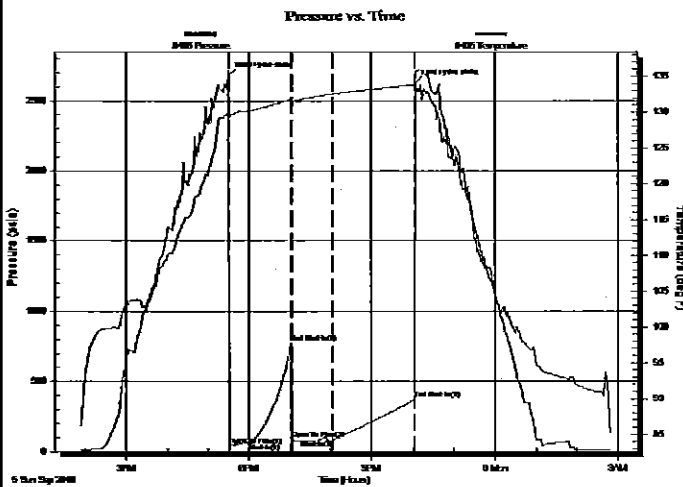
Test Start: 2010.09.05 @ 13:53:00

GENERAL INFORMATION:

Formation: **SIMPSON**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 17:30:30
 Time Test Ended: 02:49:30
 Interval: **5383.00 ft (KB) To 5401.00 ft (KB) (TVD)**
 Total Depth: **5401.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **JARED SCHECK**
 Unit No: **3320- PRATT-115**
 Reference Elevations: **1418.00 ft (KB)**
1409.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8405 Inside
 Press@RunDepth: **83.27 psia @ 5397.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.09.05** End Date: **2010.09.06** Last Calib.: **2010.09.06**
 Start Time: **13:53:00** End Time: **02:49:30** Time On Blm: **2010.09.05 @ 17:30:00**
 Time Off Blm: **2010.09.05 @ 22:04:00**

TEST COMMENT: 30/INITIAL OPEN:VERY WEAK SURFACE BLOW STAYED STEADY THROUGHOUT OPEN
 60/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:WEAK SURFACE BLOW BUILT BOTTOM OF BUCKKET WATER IN 58 MINUTES
 120/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

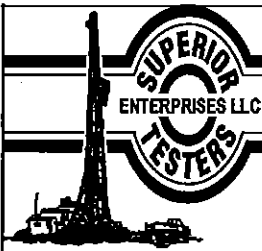
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2677.33	130.12	Initial Hydro-static
1	43.34	129.36	Open To Flow (1)
30	60.94	130.21	Shut-in(1)
93	777.83	131.84	End Shut-in(1)
94	92.01	131.53	Open To Flow (2)
155	83.27	132.55	Shut-in(2)
273	372.18	133.87	End Shut-in(2)
274	2627.85	135.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SLIGHTLEY OIL CUT MUD 2 %OIL 98%10.30	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MARKET, SUITE #1000 WCHITS KS
67202

9-35S-12W BARBER

Job Ticket: 16054 DST#: 2

ATTN: ROGER MARTIN

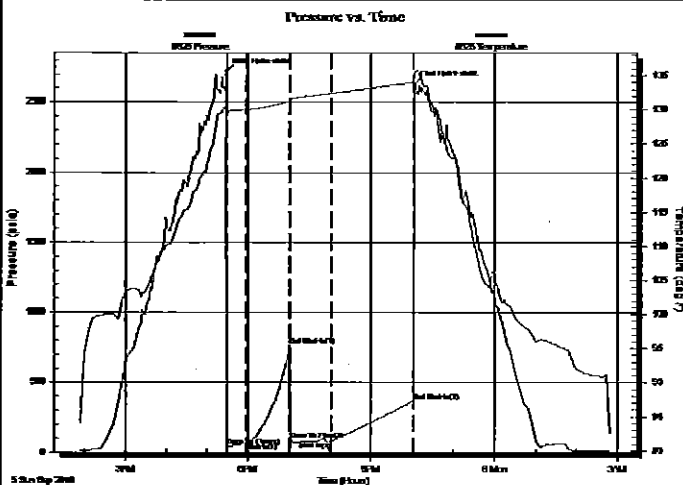
Test Start: 2010.09.05 @ 13:53:00

GENERAL INFORMATION:

Formation: **SIMPSON**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:30:30
 Time Test Ended: 02:49:30
 Interval: **5383.00 ft (KB) To 5401.00 ft (KB) (TVD)**
 Total Depth: **5401.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **JARED SCHECK**
 Unit No: **3320- PRATT-115**
 Reference Elevations: **1418.00 ft (KB)**
1409.00 ft (CF)
 KB to GRVCF: **9.00 ft**

Serial #: 8525 Outside
 Press@RunDepth: **370.21 psia @ 5398.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2010.09.05** End Date: **2010.09.06** Last Calib.: **2010.09.06**
 Start Time: **13:53:00** End Time: **02:49:00** Time On Blm: **2010.09.05 @ 17:28:30**
 Time Off Blm: **2010.09.05 @ 22:03:00**

TEST COMMENT: 30/INITIAL OPEN:VERY WEAK SURFACE BLOW STAYED STEADY THROUGHOUT OPEN
 60/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:WEAK SURFACE BLOW BUILT BOTTOM OF BUCKET WATER IN 58 MINUTES
 120/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

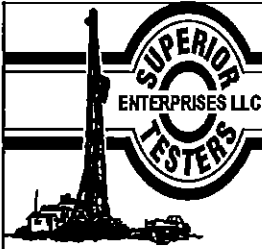
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2719.58	130.27	Initial Hydro-static
2	42.73	129.63	Open To Flow (1)
28	73.87	130.03	Shut-in(1)
93	767.66	131.28	End Shut-in(1)
95	90.41	131.40	Open To Flow (2)
154	79.69	132.37	Shut-in(2)
273	370.21	134.02	End Shut-in(2)
275	2628.14	135.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SLIGHTLEY OIL CUT MUD 2%OIL 98%I0.30	

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MAROKET, SUITE #1000 WCHITS KS
67202

9-35S-12W BARBER

Job Ticket: 16054

DST#: 2

ATTN: ROGER MARTIN

Test Start: 2010.09.05 @ 13:53:00

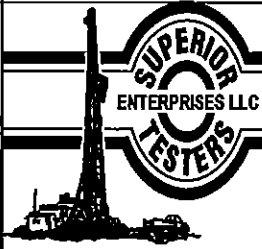
Tool Information

Drill Pipe:	Length: 5132.00 ft	Diameter: 3.80 inches	Volume: 71.99 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 73.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	5383.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5355.00	
Shut-In Tool	5.00			5360.00	
Hydrolic Tool	5.00			5365.00	
Jars	6.00			5371.00	
Safety Joint	2.00			5373.00	
Packer	5.00			5378.00	29.00 Bottom Of Top Packer
Packer	5.00			5383.00	
Perforations	13.00			5396.00	
Recorder	1.00	8405	Inside	5397.00	
Recorder	1.00	8525	Outside	5398.00	
Bullnose	3.00			5401.00	18.00 Bottom Packers & Anchor

Total Tool Length: 47.00



DRILL STEM TEST REPORT

FLUID SUMMARY

WOOLSEY OPERATING CO L.L.C

WECKWORTH #2

125 N MARKET, SUITE #1000 WCHITS KS
67202

9-35S-12W BARBER

Job Ticket: 16054

DST#: 2

ATTN: ROGER MARTIN

Test Start: 2010.09.05 @ 13:53:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SLIGHTLEY OIL CUT MUD 2 %OIL 98%MUD	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DST Test Number: 2

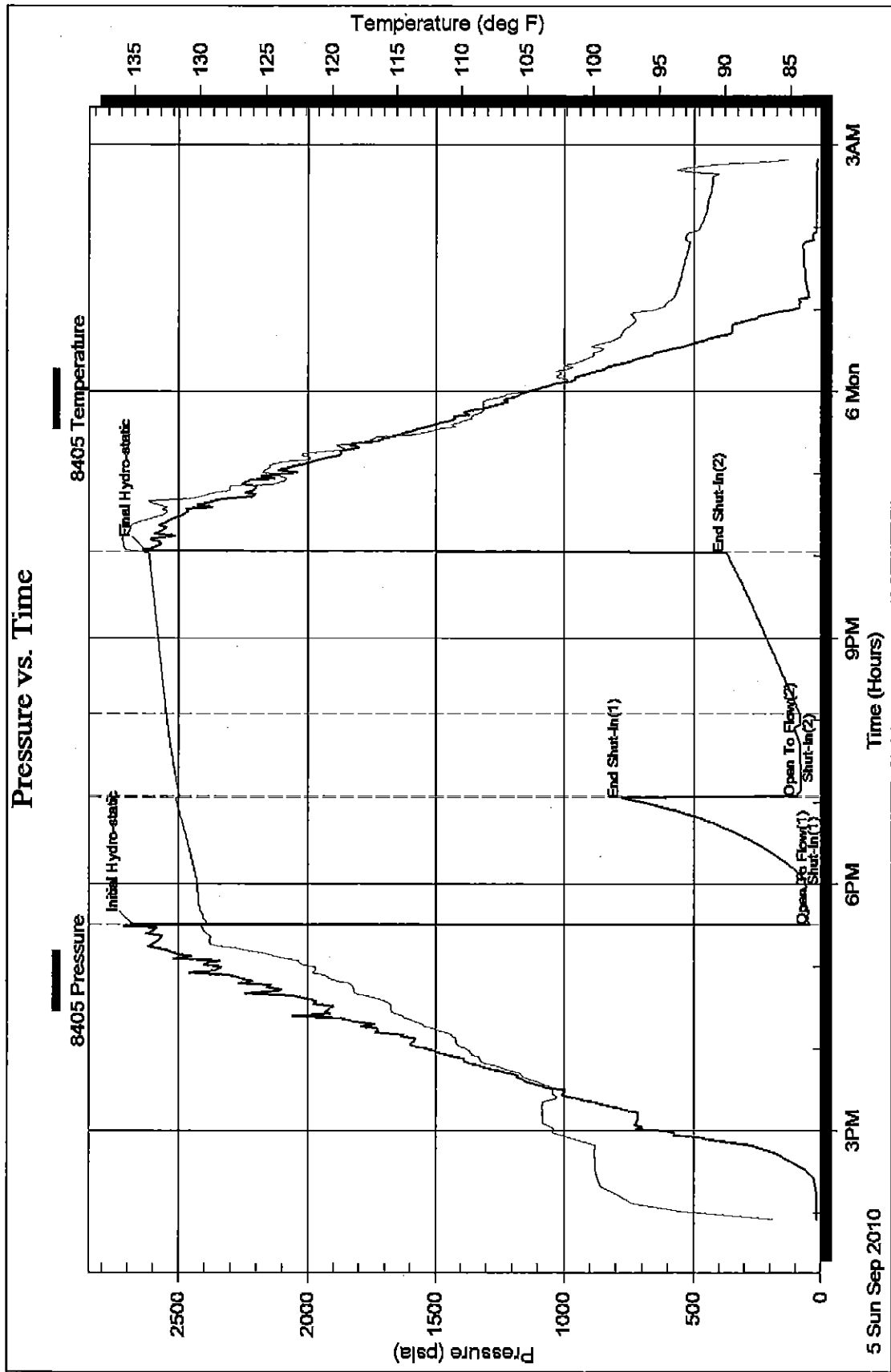
9-35S-12W BARBER

WOOLSEY OPERATING CO.L.L.C

Inside

Serial #: 8405

Pressure vs. Time

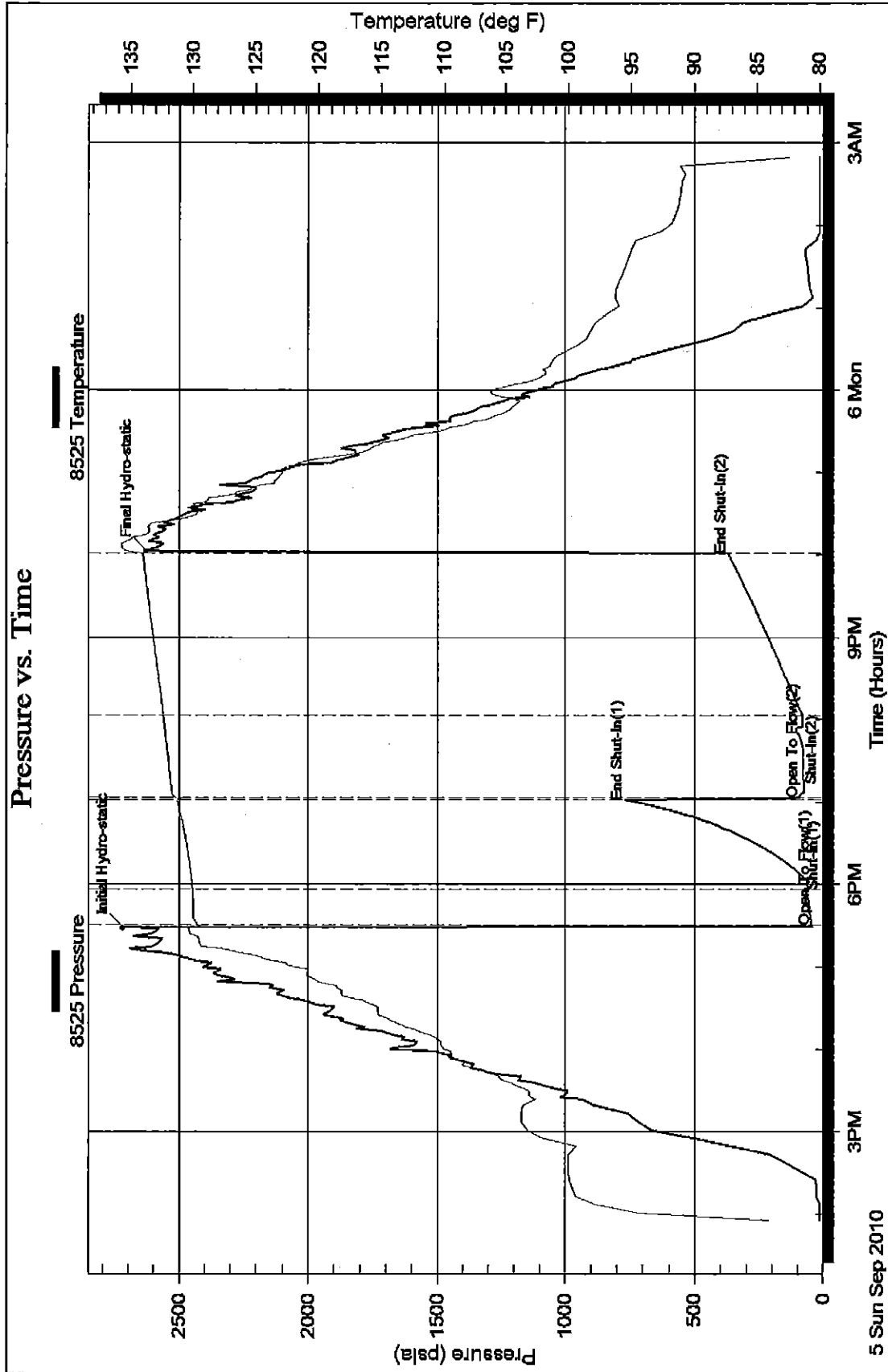


Printed: 2010.09.06 @ 03:10:43

Ref. No: 16054

Superior Testers Enterprises LLC

Pressure vs. Time



ALLIED CEMENTING CO., LLC. 037041

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>8-27-2010</u>	SEC. <u>9</u>	TWP. <u>35S</u>	RANGE <u>13W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>10:30 am</u>	JOB FINISH <u>11:00 pm</u>
Weckworth LEASE		WELL# <u>2</u>	LOCATION <u>Heratner, KS 3/4 E, S1/4</u>		COUNTY <u>Berber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Tomcat #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 225'

CASING SIZE 10 3/4 DEPTH 225

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 2 1/2 bbls of fresh water

OWNER Woolsey Operatings

CEMENT

AMOUNT ORDERED 230 sk C1988 D + 3% cc + 2% G +

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

360-265 HELPER Matt T.

BULK TRUCK

363-250 DRIVER Jason T.

BULK TRUCK

_____ DRIVER _____

WELL FILE

- Regulatory Correspondence _____ @ _____
- Drill Comp Workovers _____ @ _____
- Tests / Meters Operations _____ @ _____

COMMON	<u>230 sk A</u>	@	<u>15.45</u>	<u>3553.50</u>
POZMIX		@		
GEL	<u>5 sk</u>	@	<u>20.00</u>	<u>104.00</u>
CHLORIDE	<u>8 sk</u>	@	<u>58.00</u>	<u>465.60</u>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<u>243</u>	@	<u>2.40</u>	<u>583.20</u>
MILEAGE	<u>243 / .25 / .10</u>	@		<u>607.50</u>
				TOTAL <u>5,133.80</u>

REMARKS:

Pipe on bottom + break circulation
Pump 3 bbls fresh water ahead, mix
230 sk of cement, Displace 2 1/2 bbls
of fresh water, Shut in, cement did
circulate

SERVICE

DEPTH OF JOB 225'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 7.00 175.00

MANIFOLD _____ @ _____

Shredder & Drive @ _____

TOTAL 1193.00

CHARGE TO: Woolsey Operatings

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
<u>none</u>	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~5133.80~~

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARP

SIGNATURE X [Signature]

Thank You!!!

SEP 23 2010

ALLIED CEMENTING CO., LLC. 037049

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Wells, KS

DATE <u>9-8-2010</u>	SEC. <u>9</u>	TWP. <u>35S</u>	RANGE <u>13W</u>	9-7-2010 CALLED OUT <u>7:00 AM</u>	9-7-2010 ON LOCATION <u>9:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 AM</u>
WECKWORTH LEASE	WELL# <u>2</u>	LOCATION <u>Herdner, ks 3/8 East</u>		COUNTY <u>Baker</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>South into</u>					

CONTRACTOR Tomcat #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5590'
 CASING SIZE 5 1/2 DEPTH 5578'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 32'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 134 1/2 bbls of Fresh water

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 90 sx 60' 40' 4 + 1/4 # flo seal, 175 sx class H + 10% Gyp seal, 10% salt + 6# Kalseal + .8% FL-160
 COMMON A 54 sx @ 15.45 834.30
 POZMIX 36 sx @ 8.00 288.00
 GEL 3 sx @ 20.80 62.40
 CHLORIDE @
 ASC @
 H 175 sx @ 16.75 2931.25
Gyp seal 17 sx @ 29.20 496.40
Salt 19 sx @ 12.00 228.00
Kalseal 1050th @ .89 934.50
FL-160 131th @ 13.30 1742.30
 HANDLING 328 @ 2.40 787.20
 MILEAGE 328 / 10 / 25 @ 820.00
 TOTAL 9124.35

EQUIPMENT
 PUMP TRUCK CEMENTER Devin F.
 # 471-302 HELPER Ron G.
 BULK TRUCK
 # 356-252 DRIVER Jason
 BULK TRUCK
 # DRIVER
 Regulatory Correspondence
 Drig. Camp Workovers
 Tests / Meters Operations

WELL FILE

REMARKS:

Pipe on bottom & break circulation
 mix 40sx of cement for Reg & make
 holes, mix 50sx of scavenor cement,
 mix 175sx of 19.1 cement, shut down
 wash pump & lines, Release plug, start
 displacement, lift pressure at 95 bbls
 slow rate to 3 bpm @ 120 bbls Pump
 plug @ 134 1/2 bbls 1000-12 psi, float & hold

CHARGE TO: Woolsey Operating
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB 5578'
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD @
Herdner @

TOTAL 2360.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

5 1/2
 1-APU float shoe @ 214.20
 1-Latch Down plug @ 163.80
 11-Turnolizers @ 40.00 446.60
 29-Scrapers @ 23.94 526.68

TOTAL 1351.28

PRINTED NAME X MIKE TIARP

SIGNATURE X Mike Tiarp

SALES TAX (If Any)
 TOTAL CHARGES [scribble]
 DISCOUNT IF PAID IN 30 DAYS

Thank You!!!



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 23, 2010

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: ACO1
API 15-007-23586-00-00
WECKWORTH 2
SW/4 Sec.09-35S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DEAN PATTISSON