



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048773

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	New Gulf Operating LLC
Well Name	Glinda 1
Doc ID	1048773

Tops

Name	Top	Datum
Anhydrite	2504	+724
Heebner Shale	3960	-733
Lansing	4003	-777
Stark	4267	-1041
BKC	4350	-1126
Marmaton	4410	-1185
Fort Scott	4544	-1318
Cherokee Shale	4571	1384
Mississippian	4757	-1532



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 29, 2010

Danny Birdwell
New Gulf Operating LLC
6310 E. 102nd St.
TULSA, OK 74137

Re: ACO1
API 15-203-20157-00-00
Glinda 1
NE/4 Sec.06-16S-35W
Wichita County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Danny Birdwell



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

ATTN: Tim Priest

Job Ticket: 041177

DST#: 1

Test Start: 2010.11.26 @ 11:20:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:16:45

Time Test Ended: 17:57:30

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 3959.00 ft (KB) To 3990.00 ft (KB) (TVD)

Reference Elevations: 3230.00 ft (KB)

Total Depth: 3990.00 ft (KB) (TVD)

3222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8654 Inside

Press @ Run Depth: 166.65 psig @ 3960.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.26

End Date:

2010.11.26

Last Calib.:

2010.11.26

Start Time: 11:20:05

End Time:

17:57:29

Time On Btm:

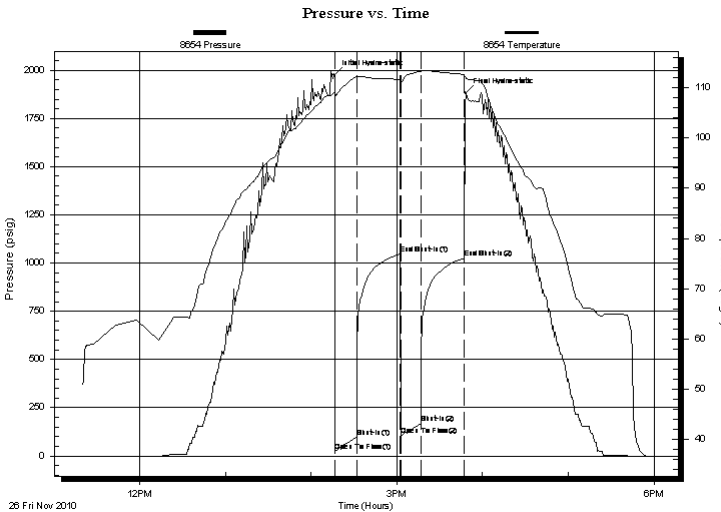
2010.11.26 @ 14:16:30

Time Off Btm:

2010.11.26 @ 15:48:15

TEST COMMENT: IF : BOB 9 minutes.
ISI : No return blow .
FF : BOB 13 minutes.
FSI : No return blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.46	109.06	Initial Hydro-static
1	25.14	108.06	Open To Flow (1)
16	97.51	112.15	Shut-In(1)
46	1047.94	111.60	End Shut-In(1)
47	105.59	111.32	Open To Flow (2)
61	166.65	113.22	Shut-In(2)
91	1024.64	112.62	End Shut-In(2)
92	1883.31	112.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m (heavy)	0.05
230.00	mcw 15%m 85%w	1.13
90.00	mcw 50%m 50%w	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 041177

DST#: 1

ATTN: Tim Priest

Test Start: 2010.11.26 @ 11:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

57000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m (heavy)	0.049
230.00	mcw 15%m 85%w	1.131
90.00	mcw 50%m 50%w	0.443

Total Length: 330.00 ft Total Volume: 1.623 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

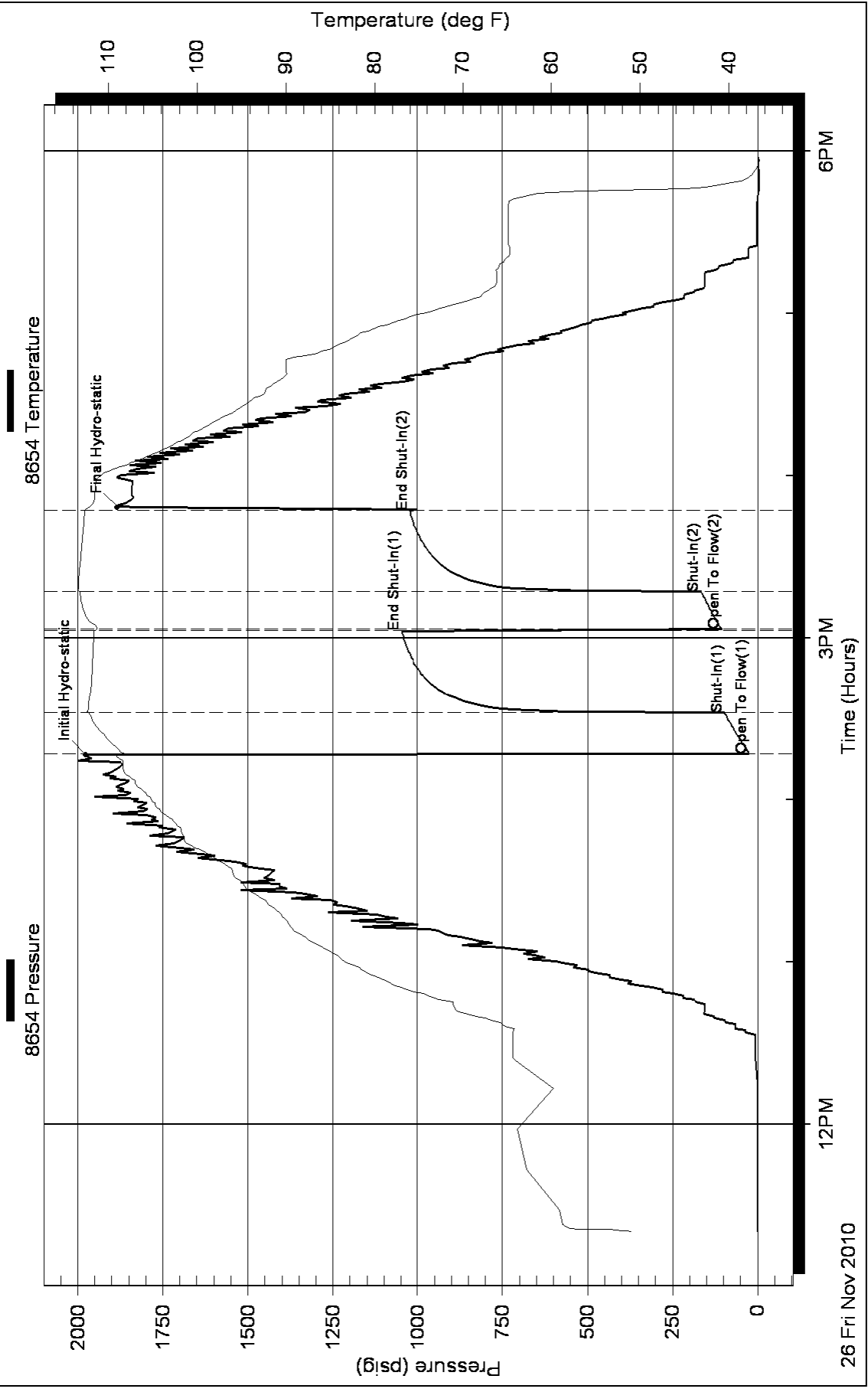
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .210 @ 44 degrees F = 57000ppm

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

ATTN: Tim Priest

Job Ticket: 041178

DST#: 2

Test Start: 2010.11.27 @ 15:38:30

GENERAL INFORMATION:

Formation: **Lansing H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:49:30

Time Test Ended: 21:58:00

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4168.00 ft (KB) To 4205.00 ft (KB) (TVD)

Reference Elevations: 3230.00 ft (KB)

Total Depth: 4205.00 ft (KB) (TVD)

3222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8654 Inside

Press @ Run Depth: 31.26 psig @ 4169.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.27 End Date: 2010.11.27

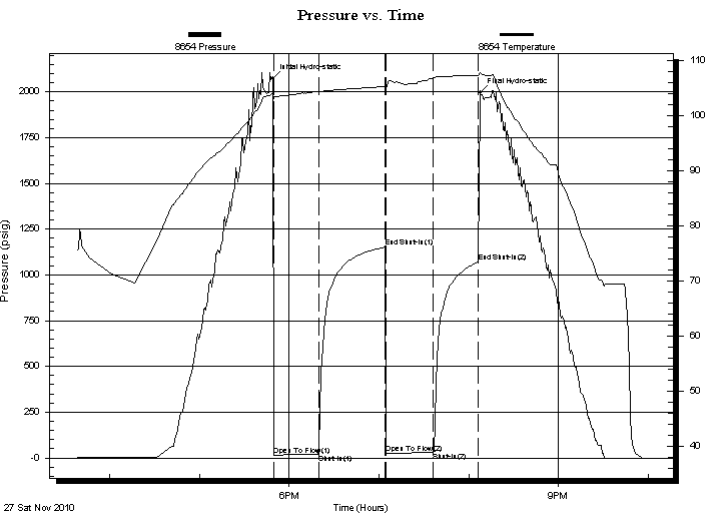
Last Calib.: 2010.11.27

Start Time: 15:38:35 End Time: 21:57:59

Time On Btm: 2010.11.27 @ 17:49:15

Time Off Btm: 2010.11.27 @ 20:07:45

TEST COMMENT: IF: 2 inch blow .
IS: No return blow .
FF: 1/4 inch blow .
FS: No return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.76	103.96	Initial Hydro-static
1	15.24	103.04	Open To Flow (1)
31	21.86	104.40	Shut-In(1)
75	1151.65	105.28	End Shut-In(1)
76	24.48	104.88	Open To Flow (2)
107	31.26	106.83	Shut-In(2)
138	1072.05	107.33	End Shut-In(2)
139	1995.79	107.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	w cm 2%w 98%m (trace oil in tool)	0.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 041178

DST#: 2

ATTN: Tim Priest

Test Start: 2010.11.27 @ 15:38:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	w cm 2%w 98%m (trace oil in tool)	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

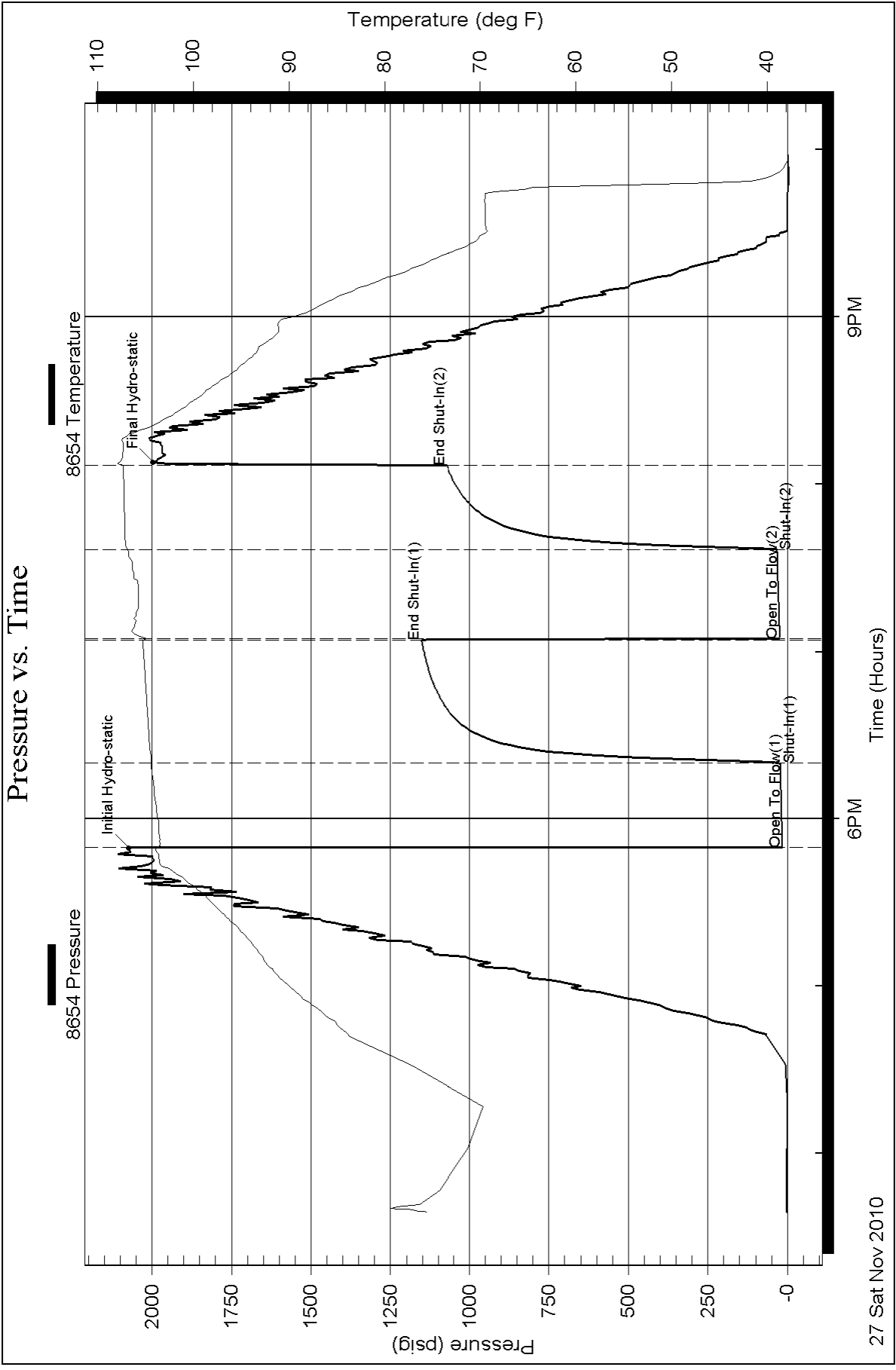
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

ATTN: Tim Priest

Job Ticket: 041179

DST#: 3

Test Start: 2010.11.28 @ 09:28:00

GENERAL INFORMATION:

Formation: **Lansing K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:38:15

Time Test Ended: 15:39:45

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 28

Interval: 4267.00 ft (KB) To 4304.00 ft (KB) (TVD)

Reference Elevations: 3230.00 ft (KB)

Total Depth: 4304.00 ft (KB) (TVD)

3222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8654 Inside

Press @ Run Depth: 587.14 psig @ 4268.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.28 End Date: 2010.11.28

Last Calib.: 2010.11.28

Start Time: 09:28:05 End Time: 15:39:44

Time On Btm: 2010.11.28 @ 11:37:45

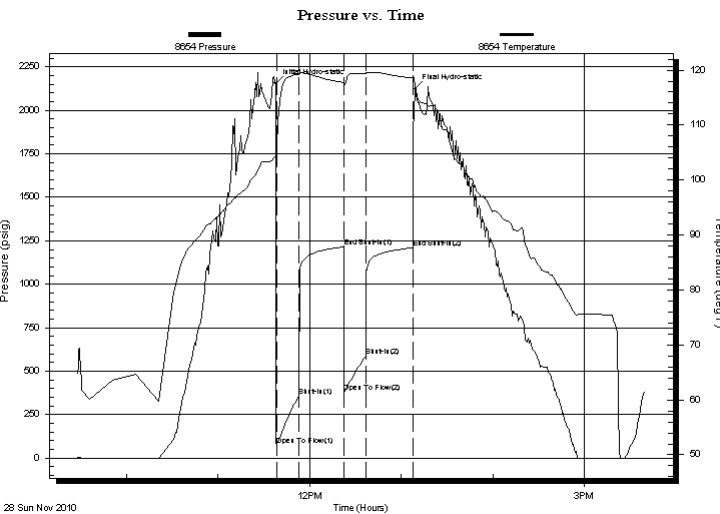
Time Off Btm: 2010.11.28 @ 13:09:15

TEST COMMENT: IF: BOB 2 1/2 minutes.

IS: No return blow .

FF: BOB 3 minutes.

FS: No return blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.79	104.21	Initial Hydro-static
1	76.20	103.67	Open To Flow (1)
15	355.88	119.28	Shut-In(1)
45	1213.15	117.76	End Shut-In(1)
45	378.39	117.44	Open To Flow (2)
60	587.14	119.42	Shut-In(2)
90	1209.41	118.54	End Shut-In(2)
92	2122.69	117.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100%m (heavy)	0.28
676.00	mcw 2%m 98%w	9.48
514.00	mcw 40%m 60%w	7.21
		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 041179

DST#: 3

ATTN: Tim Priest

Test Start: 2010.11.28 @ 09:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38500 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	mud 100%m (heavy)	0.281
676.00	mcw 2%m 98%w	9.483
514.00	mcw 40%m 60%w	7.210
		0.000

Total Length: -998789.00 ft Total Volume: 16.974 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

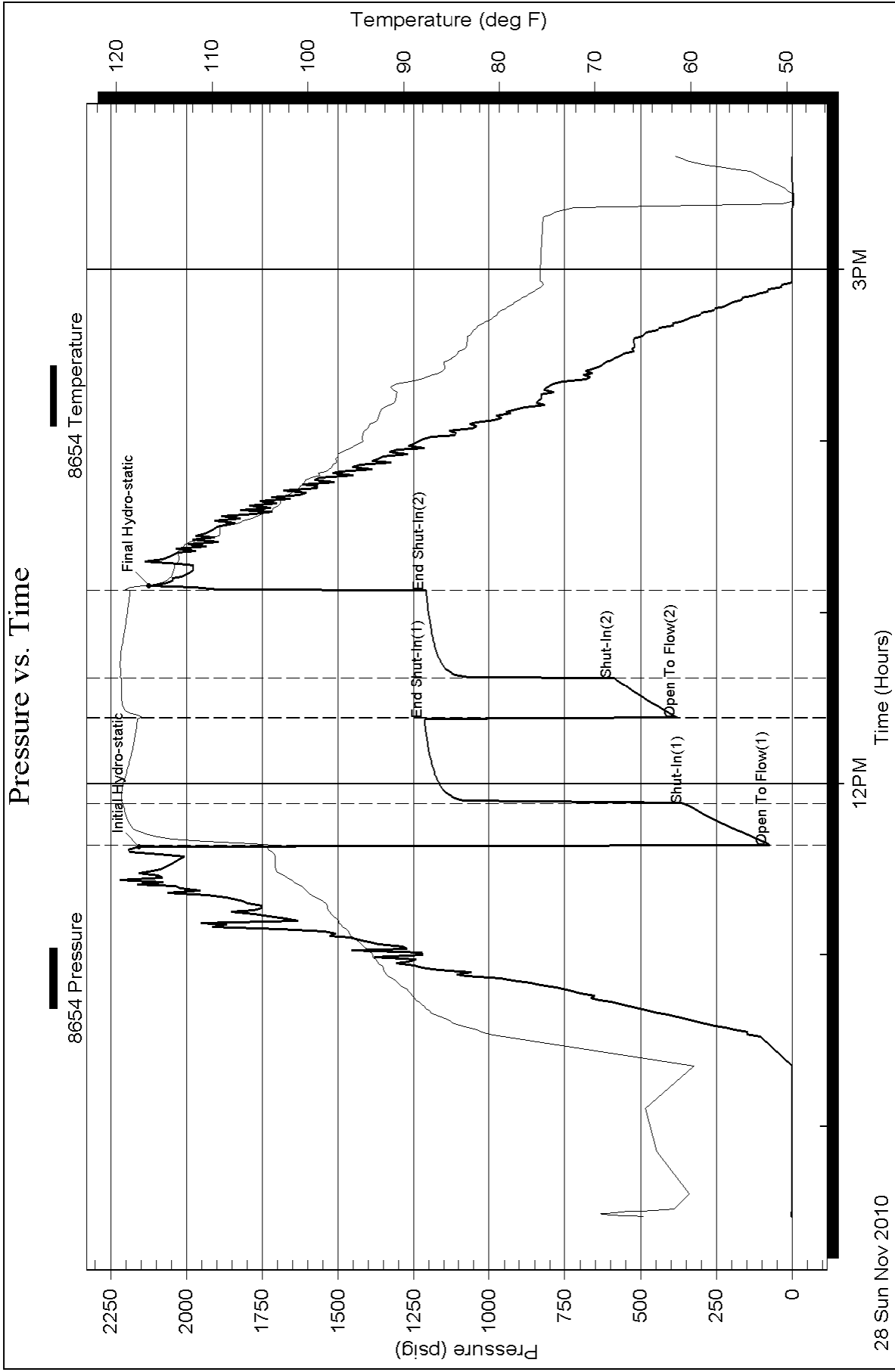
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .203 @ 67.2 = 38500ppm

Oil spots in tool.





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 040197

DST#: 4

ATTN: Tim Priest

Test Start: 2010.12.01 @ 11:08:15

GENERAL INFORMATION:

Formation: **"J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:26:30
 Time Test Ended: 17:59:30
 Interval: **4220.00 ft (KB) To 4264.00 ft (KB) (TVD)**
 Total Depth: 5000.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle
 Tester: Mike Roberts
 Unit No: 48
 Reference Elevations: 3230.00 ft (KB)
 3222.00 ft (CF)
 KB to GR/CF: 8.00 ft

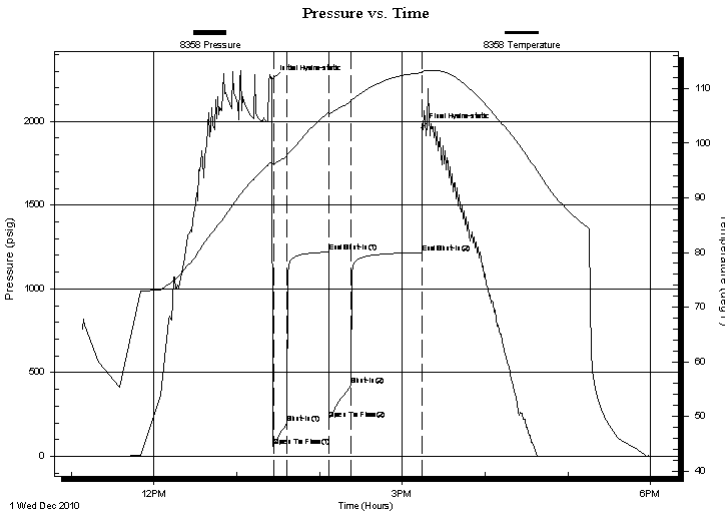
Serial #: 8358

Outside

Press @ Run Depth: 422.39 psig @ 4226.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.01 End Date: 2010.12.01 Last Calib.: 2010.12.01
 Start Time: 11:08:15 End Time: 17:59:30 Time On Btm: 2010.12.01 @ 13:25:45
 Time Off Btm: 2010.12.01 @ 15:14:30

TEST COMMENT: IF:BOB in 4 minutes
 IS:No return blow
 FF:BOB in 4 minutes
 FS:No return blow

PRESSURE SUMMARY



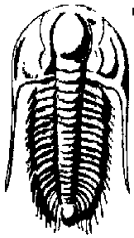
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.66	96.70	Initial Hydro-static
1	60.21	96.22	Open To Flow (1)
11	198.74	97.66	Shut-In(1)
41	1218.53	105.60	End Shut-In(1)
41	220.99	105.22	Open To Flow (2)
57	422.39	107.63	Shut-In(2)
109	1217.14	112.89	End Shut-In(2)
109	1961.87	113.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	m 100%	1.74
186.00	w cm 20%w 80%m	2.61
62.00	mcw 40%m 60% w	0.87
372.00	mcw 20%m 80%w	5.22
124.00	mcw 10%m 90%w	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 040197

DST#: 4

ATTN: Tim Priest

Test Start: 2010.12.01 @ 11:08:15

GENERAL INFORMATION:

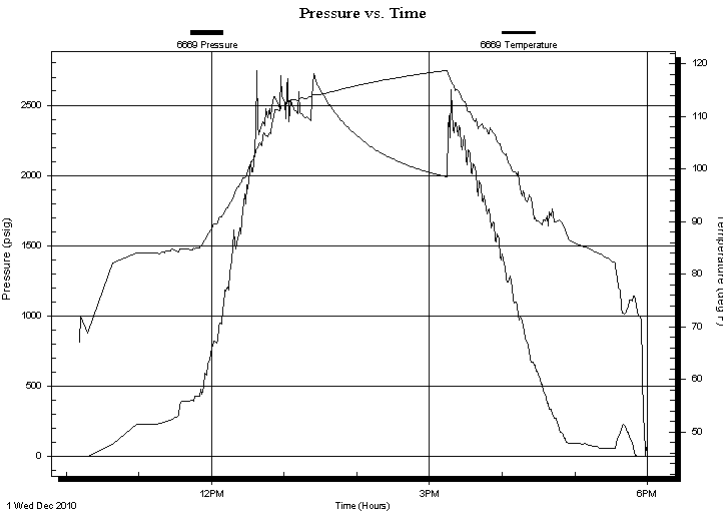
Formation: "J"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:26:30
 Time Test Ended: 17:59:30
 Interval: **4220.00 ft (KB) To 4264.00 ft (KB) (TVD)**
 Total Depth: 5000.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle
 Tester: Mike Roberts
 Unit No: 48
 Reference Elevations: 3230.00 ft (KB)
 3222.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6669

Inside

Press@RunDepth: psig @ 4965.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.01 End Date: 2010.12.01 Last Calib.: 2010.12.01
 Start Time: 10:11:15 End Time: 17:59:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:BOB in 4 minutes
 IS:No return blow
 FF:BOB in 4 minutes
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	m 100%	1.74
186.00	w cm 20%w 80%m	2.61
62.00	mcw 40%m 60% w	0.87
372.00	mcw 20%m 80%w	5.22
124.00	mcw 10%m 90%w	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

New Gulf Operating, LLC

Glenda #1

6310 E. 102nd St.
Tulsa, Ok. 74317

6 / 16s / 35w

Job Ticket: 040197

DST#: 4

ATTN: Tim Priest

Test Start: 2010.12.01 @ 11:08:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

10000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	m 100%	1.739
186.00	w cm 20%w 80%m	2.609
62.00	mcw 40%m 60% w	0.870
372.00	mcw 20%m 80%w	5.218
124.00	mcw 10%m 90%w	1.739

Total Length: 868.00 ft Total Volume: 12.175 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

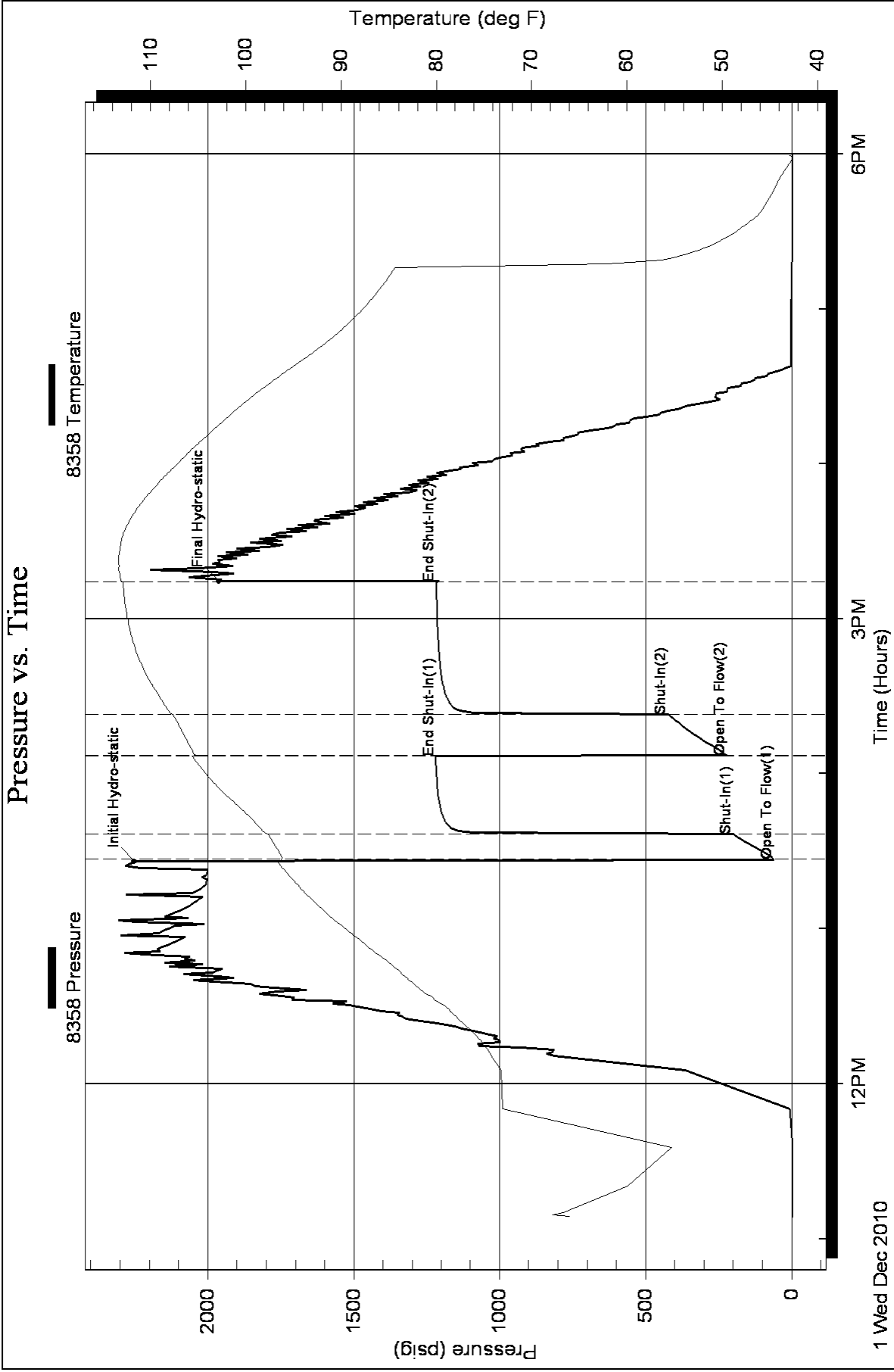
Serial #:

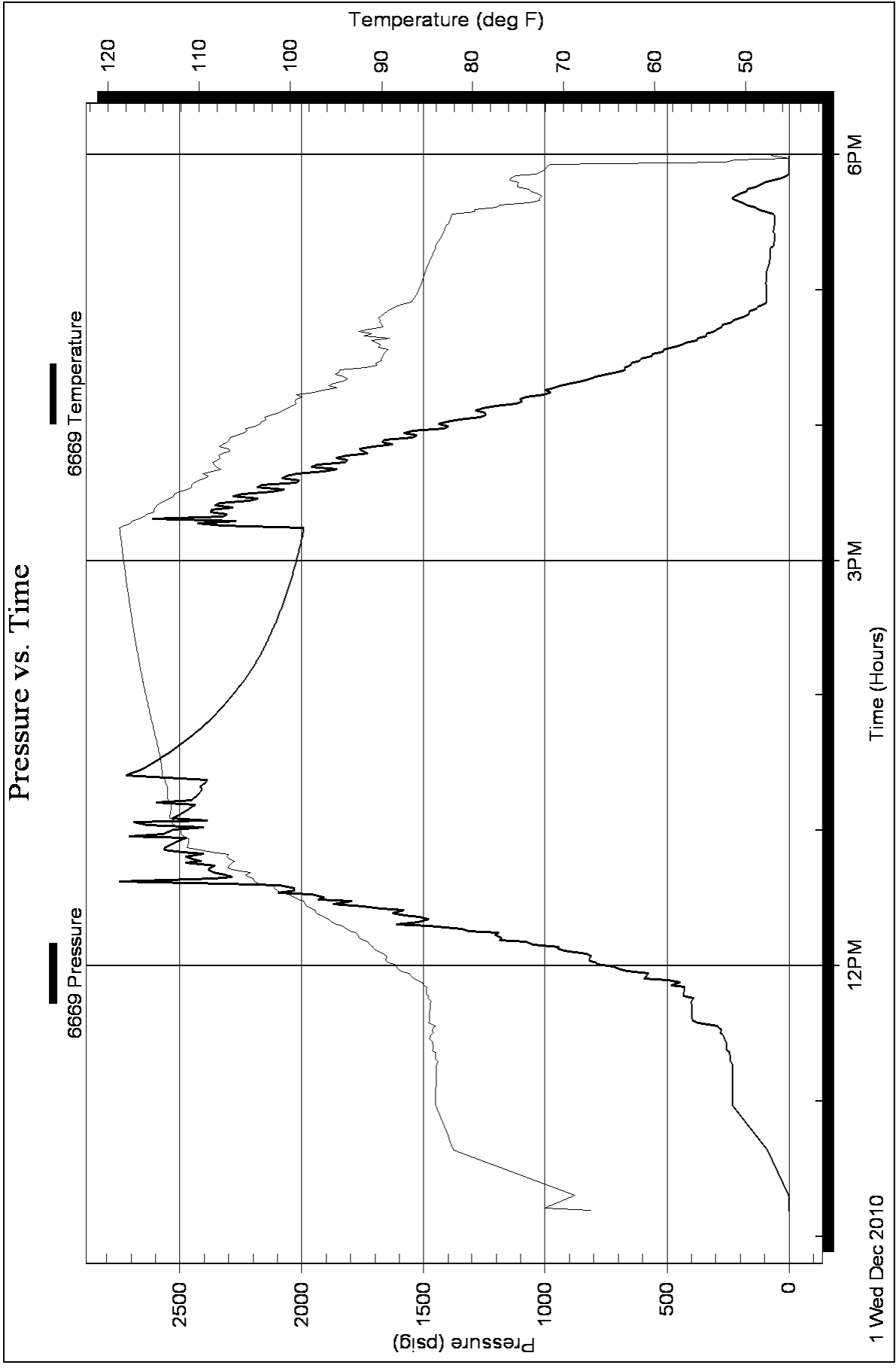
Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .77@51.8*=10,000 ppm

Pressure vs. Time







CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 28675
LOCATION Oakley, KS
FOREMAN Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-10	5661	Glinda #1	6	16 ^s	35 ^d	Wichita
CUSTOMER New Golf Operating, LLC			WID JG			
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			463	Walt D		
ZIP CODE			439	Tosh G.		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT 8 5/8 - 23#
 CASING DEPTH 267' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15' 7"
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety meeting, Rig up to cure
mixed 3% COM, 3% ACC - 2%

Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985.00	985.00
5406	25	MILEAGE	4.50	112.50
11049	200 SKs	Class A Cement	16.00	3200.00
1102	564#	Calcium Chloride	1.88	496.32
1118B	376	Bentonite Gel	1.20	752.00
5407	9.4	Ton Mileage Delivery	1.50	390.00
4432	1	8 5/8 wooden Plug	92.00	92.00
2381.72				
less 20% Disc				
				5,351.02
				1070.20
				4,280.82
SALES TAX				320.67
ESTIMATED TOTAL				4601.49

10 AUTHORIZATION [Signature] TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



TICKET NUMBER 28686
 LOCATION Oakley Ks
 FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

Kansas

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-10	5661	Glinda #1	6	16 ^s	35 ^w	Wichita
CUSTOMER New Gulf Operating, LLC		Jon MS RB	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Miles Shaw		
CITY			439	Josh G		
STATE			558	Kim Boone		
ZIP CODE						

JOB TYPE PTA-0 HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting; Plug as ordered

50 SKS @ 2515'
 80 SKS @ 1580'
 50 SKS @ 800' 300 SKS @ 60/40 por, 4% Gel, 1/4" # Flo-Sec 1
 50 SKS @ 280'
 20 SKS @ 60'
 30 SKS in RH,
 20 SKS in WH,
 Thank You
 Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1,200 ⁰⁰	1,200 ⁰⁰
5406	25	MILEAGE	4.50	112.50
1131	300 SKS	60/40 por	13.00	3,900 ⁰⁰
1118B	1032 #	Bentonite	.20	206.40
1107	75 #	Flo-Sec 1	2.50	187.50
5407A	12.9	Ton Mileage Delivery	1.50	19.35
4432	1	8 5/8 Wooden Plug	92.00	92.00
			6182.15	6,700.00
			Less 20% Disc -	1236.43
				4,945.72
			SALES TAX	364.03
			ESTIMATED TOTAL	5,309.75

(Signature)

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: New Gulf Operating LLC

Address: 6310 E. 102nd St. Tulsa OK 74137

Phone: (918) 728-3020 Operator License #: 34162

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11-30-10 (Date)

by: Jack Matlaskey (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 -

Lease Name: Glinda

Well Number: 1

Spot Location (QQQQ): NW - SW - SE - NE

2087 Feet from North / South Section Line

1245 Feet from East / West Section Line

Sec. 6 Twp. 11 S. R. 35 East West

County: Wichita

Date Well Completed: 12-1-10 @ 4:00 A.M.

Plugging Commenced: 2:00 A.M. 12-3-10

Plugging Completed: 5:45 A.M. 12-3-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug @ 2515' w/ 50sx Plug 1580' w/ 80sx Plug @ 800' w/ 50sx Plug @ 280' w/ 50sx Plug @ 60' w/ 20sx & 30sx In Rat Hole 20sx In Mouse Hole - Total Cement 300sx 40% Poz Mx 4% Ce. 1/4 lb Flow Seal Pt Sx Consolidated Cement Ticket No. 28686

Name of Plugging Contractor: Val Energy License #: 5822

Address: 200 W. Douglas Suite 520 Wichita KS 67202

Name of Party Responsible for Plugging Fees: New Gulf Operating LLC

State of Oklahoma County, Tulsa, ss.

[Signature]

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

TERRI L. COLLETTE
Notary Public, State of Oklahoma
Commission # 08011835
My Commission Expires November 21, 2012

(Signature) [Signature]

(Address) 1226 Harrison St Bend Ks.

SUBSCRIBED and SWORN TO before me this 17 day of December, 2010

[Signature] My Commission Expires: Nov 21, 2012
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



NEW GULF OPERATING, LLC

December 3, 2010

Re: **GLINDA #1**
2087'FNL 1245'FEL
Section 6-16S-35W
Wichita County, Kansas

The Glinda #1 was spud on 11/21/2010 and drilled to a rotary total depth of 5000' ~243 feet into the Mississippian Formation. The well was plugged and abandoned on the 3rd of December, 2010.

1' drilling time and 10' wet and dry samples were taken from 3500' to rotary total depth @ 5000'. Geological supervision started at 3760', samples were examined both wet and dry from 3500' to RTD. The samples were delivered to the Kansas Geological Sample Library.

Overview

The well had geological supervision from the Topeka section through the Mississippian. There were shows in the Toronto, Lansing H and K zones. These zones were drill stem tested during drilling operations. The Lansing J zone was straddle tested after Open-Hole Log evaluation. All potential zones were tested with negative results and therefore it is the recommendation of New Gulf Energy that the # 1 Glinda location be plugged and abandoned in the best interest of all concerned.

Joe M. Baker

Petroleum Geologist
401 E. Douglas Ste 525
Wichita, Kansas 67202
Ph: 316-253-9696(cell)
Fax: 316-263-8801-0480 E- Mail jbaker931@sbcglobal.net