KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1048793

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: N/A
Purchaser: TEXON

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [x] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

09/03/2010	09/12/2010	10/06/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21917-00-00
Spot Description:
SE - NW - NE - NE Sec. 33 Twp. 29 S. R. 33 [ ] East [x] West
585 Feet from [x] North / [ ] South Line of Section
950 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[x] NE [ ] NW [ ] SE [ ] SW
County: Haskell
Lease Name: W. E. PREEDY Well #: 6
Field Name: VICTORY
Producing Formation: MARMATON & KANSAS CITY
Elevation: Ground: 2950 Kelly Bushing: 2961
Total Depth: 5697 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1856 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2700 ppm Fluid volume: 1500 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: NICHOLS FLUID SERVICE INC
Lease Name: JOHNSON License #: 31983
Quarter SW Sec. 16 Twp. 34 S. R. 32 [ ] East [x] West
County: SEWARD Permit #: D27805

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 12/30/2010
- [x] Confidential Release Date: 12/29/2012
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 01/05/2011

Side Two

1048793

Operator Name: OXY USA Inc. Lease Name: W. E. PREEDY Well #: 6

Sec. 33 Twp. 29 S. R. 33 ☐ East ☑ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1856	A CON/ PREM +	630	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5694	50 50 POZ	205	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: 2.875 Set At: 4957 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 10/29/2010

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	116	110	20		

DISPOSITION OF GAS:
☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☑ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
4790-4843 MARMATON
4662-4667 KANSAS CITY

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 6
Doc ID	1048793

All Electric Logs Run

AHV
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
BOREHOLE SONIC ARRAY LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 6
Doc ID	1048793

Tops

Name	Top	Datum
HEEBNER	4077	-1116
LANSING	4132	-1171
MARMATON	4758	-1797
CHEROKEE	4959	-1968
ATOKA	5105	-2144
MORROW	5222	-2261
CHESTER	5370	-2409
ST. GENEVIEVE	5537	-2576
ST. LOUIS	5572	-2611

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 6
Doc ID	1048793

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5573-5580, 5584-5594 ST. LOUIS	20 bbl 4% KCl	5573-5594
		Acid: 2000 gal. 15% DS Fe HCl w/ 10% Xylene	5573-5594
		w/ Additives Flush: 1386 gal. 4% KCl	
	CIBP	2 sx CMT	
4	4790-4794, 4834-4843 MARMATON	25 bbl 4% KCl	4790-4843
		Acid: 1500 gal. 15% DS Fe HCl w/ 10% Xylene	4790-4843
		w/ Additives Flush: 1272 gal. 4% KCl	
4	4662-4667 KANSAS CITY	80 bbl 4% KCl	4662-4667
		Acid: 1000 gal. 15% DS Fe HCl w/ 10% Xylene	4662-4667
		w/ Additives Flush: 1176 gal. 4% KCl	

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01037 A

DATE TICKET NO.

DATE OF JOB 9-5-10 DISTRICT 1717	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Oxy USA	LEASE W.E. Preedy WELL NO. 6
ADDRESS	COUNTY Haskell STATE Ks
CITY STATE	SERVICE CREW Cochran / Gibson / J. Chavez / R. Chavez
AUTHORIZED BY Bennett JRB	JOB TYPE: Z42 8⅝ surface

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
21755	5.5	14354	5.5		
27808	5.5	19578	5.5		
19553	5.5	19828	5.5		
		19883	5.5		

		TIME
TRUCK CALLED	DATE 9-5 AM PM	08:00
ARRIVED AT JOB	9-5 AM PM	10:30
START OPERATION	9-5 AM PM	13:00
FINISH OPERATION	9-5 AM PM	15:00
RELEASED	9-5 AM PM	16:00
MILES FROM STATION TO WELL		39

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Williams
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CL101	'A-con' Blend	sk	430		7998 00
CL100	Premium Plus Cement	sk	200		3260 00
CC109	Calcium Chloride	lb	1591		1670 55
CC102	Cello Flake	lb	265		980 50
CC130	C-51	lb	81		2025 00
CF1453	Insert	ea	1		280 00
CF253	Guide shoe	ea	1		380 00
CF1773	Centralizer	ea	5		725 00
CF1903	Basket	ea	1		315 00
CF105	Top Plug	ea	1		225 00
E101	Heavy Equip. Mileage	mi	150		1050 00
CE240	Blending & Mixing Service Chrg	sk	630		882 00
E113	Bulk Delivery	TM	1483		2372 80
CE202	Depth Charge 1001'-2000'	4hr	1		1500 00
CE504	Plug Container	job	1		250 00
E100	Pick-up Mileage	mi	50		212 50
5003	Service Supervisor	ea	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		14869 56
SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
TOTAL		

SERVICE REPRESENTATIVE Nicky Cochran	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wes Williams (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. 110 4600

CLOUD LITHO - Abilene, TX

BASIC energy services, L.P.

TREATMENT REPORT

Customer: Oxy USA	Lease No.:	Date: 9-5-10			
Lease: W.E. Preedy	Well #: 6				
Field Order #: 17170103	Station: Liberal	Casing: 8 5/8	Depth: 1856	County: Haskell	State: Ks
Type Job: 2 4 2 8 5/8 surface	Formation:	Legal Description: 33 29 33			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size:	Shots/Ft: 430sk "A"-con Blend - 3% CC		Acid:	RATE	PRESS	ISIP
Depth: 1856	Depth	From: 2.96 ft³/sk	To	Pre Pad: 18.10 gal/sk	Max @ 11.4# /gal		5 Min.
Volume	Volume	From: 200sk Premium Plus - 2% CC -	To	Pad:	Min		10 Min.
Max Press	Max Press	From: 1.34 ft³/sk	To	Frac: 6.33 gal/sk	Avg @ 14.8 #/gal		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Wes		Station Manager: J. Bennett			Treater: M. Cochran						
Service Units	21755	27808	19553	14354	19578	19828	19883				
Driver Names	Cochran	T. Gibson		R. Chavez		S. Chavez					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					on Loc. / Held Safety Meeting
11:00					Start Csg.
12:30					Csg. on Bottom / Cir. w/ Rig Pump
13:18	2500				Test Pump + Lines
13:20	200		227	4.3-6	Start Lead Cmt 430 sk @ 11.4#
14:16	200		48	4-5	Start Tail Cmt 200sk @ 14.8#
14:28	~~250~~				Shutdown + Drop Plug
14:30	200		0	5	Start Disp. w/ fresh H2O
14:49	450		80	2	Slow Rate
15:01	1100		114	2	Bump Plug
15:01	~~1500~~		119	0	Release / Float Held
15:00					End Job
					Cir. Cmt to the Pit
	600				Pressure Before Plug Landed

Taylor Printing, Inc. 620-672-3656

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01042 A

DATE TICKET NO.

DATE OF JOB 9-13-14-10	DISTRICT 1717	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐	CUSTOMER ORDER NO.:
CUSTOMER Oxy USA		LEASE W. E. Preedy	WELL NO. 6
ADDRESS		COUNTY Haskell	STATE Ks
CITY	STATE	SERVICE CREW Cochran / Gibson / S. Chavez	
AUTHORIZED BY		JOB TYPE: Z42 5½ L.S.	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
21955	13				
27808 , P	13				
19553	13				
33021	13				
33016	13				

	DATE	AM/PM	TIME
TRUCK CALLED	9-13	PM	12:30
ARRIVED AT JOB	9-13	PM	15:30
START OPERATION	9-14	PM	01:30
FINISH OPERATION	9-14	PM	03:00
RELEASED	9-14	PM	04:30
MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: R. Howard
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CL100	Premium	sk	50		800 00
CL104	50/50 Poz	sk	205		2255 00
CC113	Gypsum	lb	865		648 75
CC111	Salt	lb	1120		560 00
CC124	FLA-115	lb	104		1560 00
CC107	C-42P	lb	44		352 00
CC201	Gilsonite	lb	1024		686 08
1467 ~~CF1351~~	~~Guide Insert~~	~~ea~~	~~1~~		
CF1651	Turbolizer	ea	35		3850 00
CF103	Top Plug	ea	1		105 00
CF251	Guide Shoe	ea	1		250 00
CF501	Stop Ring	ea	1		40 00
CC155	Super Flush II	gal	500		765 00
E101	Heavy Equip. Mileage	mi	100		700 00
CE240	Blending & Mixing Serv. Chrg.	sk	265		357 00
E113	Bulk Delivery	TM	550		880 00
CE206	Depth Chrg. 5001' - 6000'	4hr	1		2850 00
CE504	Plug Container	job	1		250 00
E100	Pick-up Mileage	mi	50		212 50

SUB TOTAL 12093 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	

SERVICE REPRESENTATIVE Nicky Cochran

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: R. Howard
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

FIELD SERVICE TICKET CONT.

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

TICKET NO. 1717010 42

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
5003	Service Supervison	ea	1		175 00
CF1451	Insert	ea	1		215 00
CE405	Additional Hrs	ea	3		1500 00
CE405	Additional Hrs	ea	3	N/C	—

BASIC energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.			Date 9-13-10	
Lease W. E. Preedy	Well # 6				
Field Order # 17170104 2	Station Liberal	Casing 5 1/2	Depth 5695	County Haskell	State Ks
Type Job 2 42 5 1/2 L.S.	Formation			Legal Description 33 29 33	

PIPE DATA		PERFORATING DATA	FLUID USED	TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft 205sk 50/50 Poz - 5% w-60 - 10% Salt	Acid	RATE PRESS	ISIP
Depth	Depth	From .6% To C-15	Pre Pad .4# Defoamer	Max 5# Gilsonite	5 Min.
Volume	Volume	From 1.58 ft³/sk	Pad 6.65gal/sk @ 13.8#/gal	Min	10 Min.
Max Press	Max Press	From 50 sk Premium - Neat	Frac	Avg for Rat + Mouse	15 Min.
Well Connection	Annulus Vol.	From 1.16 ft³/sk	6.22gal/sk	HHP Used @ 15.6#/gal	Annulus Pressure
Plug Depth	Packer Depth	From To	Flush	Gas Volume	Total Load

Customer Representative A. Hanson | Station Manager J. Bennett | Treater M. Cochran

Service Units	21755	27808	19553	37020	37016						
Driver Names	Cochran	Gibson		S. Chavez							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					on Loc. / Held Safety Meeting
17:00					Start Csg.
23:00					Csg on Bottom Cir. w/ Rig
01:40	2500				Test Pump + Lines
01:42	300		5	5	Start fresh H2O
01:43	300		12	5	Start Superflush II
01:46	300		5	5	Start fresh H2O
01:47					Shutdown + Switch to Rathole + Mousehole
01:51	100		7R 3m	2	Plug R.H. w/25sk / Plug Mouse w/25sk
02:00					Switch Back to Pipe
02:02	450		55	5-2	Start Cmt 205sk @ 13.8#
02:25					Shutdown + Wash up
02:27					Drop Plug
02:32	150		0	6-5	Start Disp. w/ fresh H2O
02:53	750		121	2	Slow Rate
02:57	1400		131	2	Bump Plug
02:58	0		131	0	Release / Float Held
03:00					End Job
	900				Pressure Before Plug Landed
					Lost Returns for 3-4 min. when
					Spacers Turned Corner

Taylor Printing, Inc. 620-672-3656

KANSAS
CORPORATION COMMISSION

December 30, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21917-00-00
W. E. PREEDY 6
NE/4 Sec.33-29S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

Attachment to WE Preedy #6 (API # 15-081-21917)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con Prem Plus	Lead: 430 Tail: 200	3% CC, 1/3# Cellflake, 0.2% WCA1 2% CC, 1/4# Cellflake
Production	50-50 Poz	Tail: 210	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite