

PREPAY



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/15/2010
INVOICE NUMBER 1717 - 90407867		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J LEASE NAME Stapleton #3-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
 9-30-10
 fnb sp.
 6224

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40229367	27462		Net - 30 days	10/15/2010

For Service Dates: 09/14/2010 to 09/14/2010

0040229367

171700486A Cement-New Well Casing/Pi 09/14/2010
 8 5/8" Surface

LEASE	9/20 STAPLETON #3	LEV	5	P/P	9/20
DES	CEMENT SURF CASING			A/P	9/20
DRL	X	COM	LOE	G/L	717.30

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	440.00	EA	11.49	5,053.46 T
Premium Plus Cement	150.00	EA	10.06	1,509.74 T
Calcium Chloride	1,524.00	EA	0.65	988.09 T
Celloflake	258.00	EA	2.28	589.45 T
C-51	83.00	EA	15.44	1,281.27 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	234.64	234.64
Insert Float Valve - 8 5/8"	1.00	EA	172.89	172.89
Centralizer - 8 5/8"	5.00	EA	89.53	447.67
Basket - 8 5/8"	1.00	EA	194.51	194.51
Top Rubber Cement Plug - 8 5/8"	1.00	EA	138.93	138.93
Heavy Equipment Mileage	90.00	MI	4.32	389.01
Blending & Mixing Service Charge	590.00	MI	0.86	510.04
Proppant and Bulk Delivery Charge	833.00	MI	0.99	822.98
Depth Charge; 1001' - 2000'	1.00	EA	926.22	926.22
Plug Container Charge	1.00	EA	154.37	154.37
Car, Pickup or Van Mileage	30.00	MI	2.62	78.73
Service Supervisor Charge	1.00	HR	108.06	108.06

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,600.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	640.70
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,240.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 00486 A

DATE _____ TICKET NO. 00486A

DATE OF JOB <u>9-14-10</u> DISTRICT <u>1717 - Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration</u>		LEASE <u>stapleton</u> WELL NO. <u>310</u>								
ADDRESS _____		COUNTY <u>Haskell</u> STATE <u>Ks</u>								
CITY _____ STATE _____		SERVICE CREW <u>Rloz Lopez J Marking D Canaday</u>								
AUTHORIZED BY <u>Jerry Bennett</u>		JOB TYPE: <u>242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27462</u>	<u>9</u>						<u>9/14/10</u>			<u>2100</u>
<u>19828</u>	<u>9</u>					ARRIVED AT JOB				<u>2700</u>
<u>19883</u>	<u>9</u>					START OPERATION				<u>2045</u>
<u>19808</u>	<u>9</u>					FINISH OPERATION				<u>0545</u>
<u>19805</u>	<u>9</u>					RELEASED				<u>0630</u>
						MILES FROM STATION TO WELL	<u>33</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Latta
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	A-con Blend	SK	440		8184 00	
CL110	Premium Plus Cement	SK	150		2445 00	
CC109	Calcium Chloride	lb	1524		1600 20	
CC102	Cello Flake	lb	258		954 60	
CC130	C-51	lb	83		2075 00	
CF253	guide shoe 8 5/8	EA	1		380 00	
CF1453	Flapper Type / Insert 8 5/8	EA	1		280 00	
CF1773	Centralizers / 8 5/8 x 12.25	EA	5		725 00	
CF1903	8 5/8 Basket	EA	1		315 00	
CF105	8 5/8 Top Rubber plug	EA	1		225 00	
E101	Heavy Equipment Mileage	ME	90		630 00	
CE240	Blending & Mixing Service Charge	SK	590		826 00	
E113	proppant & Bulk delivery charge	TM	833		1332 80	
CE202	Depth charge 100ft - 2000'	Nrs	4		1500 00	
CE504	plug container Utilization charge	SOB	1		250 00	
E160	Unit Mileage	MI	30		127 50	
S003	Service supervisor charge	EA	1		175 00	
					SUB TOTAL	13600 06

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Robert Cox</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Latta</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



TREATMENT REPORT

Customer <i>Strata Exploration</i>	Lease No.	Date <i>9-14-10</i>
Lease <i>Stapleton</i>	Well # <i>3-10</i>	
Field Order # <i>00986A</i>	Station <i>Liberal 1717</i>	Casing <i>8 5/8</i>
	Depth <i>1800</i>	County <i>Haskell</i>
Type Job <i>concrete Surface casing 242</i>	Formation	Legal Description <i>10-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>1804.11</i>	Depth	From	To	Pre Pad	Max <i>6.00</i>	<i>200 psi</i>	5 Min.	
Volume	Volume	From	To	Pad	Min <i>1.5</i>	<i>400</i>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1161.72</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load <i>379.7</i>	

Customer Representative <i>Allen</i>	Station Manager <i>Terry Bennett</i>	Treater <i>R. Cox</i>
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Service Units	<i>27462</i>	19828	<i>19828</i>	<i>19883</i>	<i>19805</i>	<i>19808</i>	<i>34726</i>			
Driver Names	<i>C Lopez</i>		<i>Jose</i>	<i>Mariney</i>	<i>David</i>	<i>Conaday</i>	<i>Robyler</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>arrive on location</i>
<i>2115</i>					<i>safety mtg / Rig up</i>
<i>2130</i>					<i>waiting to cmt</i>
<i>215</i>					<i>start casing in hole</i>
<i>0400</i>					<i>on bottom circulating hole</i>
<i>0415</i>					<i>switch to cmt IRON</i>
<i>0430</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>Pressure test</i>
<i>0430</i>	<i>100</i>		<i>0</i>	<i>4.5</i>	<i>start mixing cmt @ 11.2 ppq</i>
<i>500</i>	<i>200</i>		<i>231.4</i>	<i>6.00</i>	<i>switch to tail cmt. 14.8 ppq</i>
<i>512</i>	<i>200</i>		<i>267.6</i>	<i>0.00</i>	<i>shut down drop plug</i>
<i>540</i>	<i>1000</i>		<i>379.7</i>	<i>5.00</i>	<i>plug landed take PST to 1000 psi</i>
<i>541</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>Release pressure plug holding</i>
<i>545</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>Rig IRON Down</i>
					<i>circulated approx 20 bbls of cmt to pit</i>