

PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	09/27/2010

#### INVOICE NUMBER

### 1717 - 90417282

Liberal

(620) 624-2277

B STRATA EXPLORATION

I PO Box: 401

L FAIRFIELD

IL US

62837

o ATTN:

LEASE NAME J

Stapleton #3-10

LOCATION В

COUNTY

Haskell

STATE I

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40233923	27462				Net - 30 days	10/27/2010		
	•		QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Date	es: 09/26/2010 to	09/26/2010						
0040233923								
0040200020								
1717011014 C	ement-New Well Casir	og/B: 00/26/2010						
5 1/2" Longstri		ig/Fi 09/26/2010						
50/50 POZ			260.00	EA	7.45	1,000,50,7		
Gypsum			1,095.00		7.45 0.51	,		
KCL, Potassium	Chloride		629.00		1.02			
Gilsonite			1,565.00	1,000	0.45			
C-15			110.00		8.46			
C-42P			55.00	EA	5.42			
Auto Fill Float S	Shoe - 5 1/2"		1.00	EA	243.77			
	g & Baffle - 5 1/2"		1.00	EA	270.85			
Turbolizer - 5 1			7.00	EA	74.48			
Centralizer - 5 1			16.00	EA	54.17	866.73		
Cement Port Co	llar - 5 1/2"	g	1.00	EA	3,250.22	3,250.22		
Baske - 5 1/2"	2 1000		2.00	EA	196.37	392.74		
Threadlock Com	pound Kit		1.00		23.02	23.02		
Mud Flush CC-1			500.00		0.58	291.17 Т		
	A Milaana		10.00	EA	29.79	297.94 7		
Heavy Equipmen	ng Service Charge		60.00	MI	4.74	284.39		
	alk Delivery Charge		260.00	MI	0.95	246.48		
Depth Charge -			329.00	MI	1.08	356.44		
Plug Container (			1.00 1.00	EA	1,950.13	1,950.13		
Car, Pickup or V			30.00	EA MI	169.28	169.28		
Service Supervis			1.00	HR	2.88 118.50	86.33 118.50		
LEAS	E	LEV P/P			110.50	118.50		
DES	The second secon	A/P	-					
	- A							
DRL :	Con LOL G/L	D/D	-					
	The same State 1992 And State							
					,			
PLEASE REMIT	TO. CEI	ND OTHER COPPED	DONDENGE MC					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 841903
PO BOX 10460
PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 14,439.92 384.86

INVOICE TOTAL

14,824.78

# **ENERGY SERVICES**

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

### FIELD SERVICE TICKET 1717 01101 A

	PRESSUI	RE PUMI	PING & WIRELINE			DATE TICKET NO							
DATE OF 9-	26-	10	DISTRICT		NEW WELL	OLD	PROD INJ	□ WDW	CU	STOMER RDER NO.:	- 4		
CUSTOMER	Explore	LEASE 3	aple	ton #	3-10		WELL NO.						
ADDRESS			- California	and the second	COUNTY	Mas	1011	STATE	KS				
CITY			STATE	IRB	SERVICE CF	REW/M	Seamon	n. P. Mart	Wor. 6	2.100	Mos		
AUTHORIZED B	YJ	7. 1	Bernett	A STANSFORM		JOB TYPE:	ZU	135	Produc	tions	\	4 -	
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED Q	DATE	AM TI	ME	
39.12	9	6	27992	- 2	1000		177-4	ARRIVED AT	JOB Q	25	10AM (0)	20	
70010	1	S	17 327	1				START OPE	RATION Q	3/21	7 AM 12	100	
1085	1	2	19009	- 8				FINISH OPE	RATION A	26-1	AM 6	20	
195/01	2	7		- 1 (St. 25 2	Stanual.	Na. Village		RELEASED	0	- War	9 AM 74	07	
	/	2)	Larrence of		100 To 100	h 1	1000	MILES FROM	A STATION TO	WELL	y Pivi / 4	11	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shat become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT												ns shall	
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPME	ENT AND SEF	RVICES US	ED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOUN	<b>NT</b>	
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CEIGH	1	,ess	Pristot	(/U				1	-		500	0	
CF 3000	8 15	11/1	ustrial -	Inrepd	Lock	V	1	9	D TOTAL NO CASE		34	00	
CC151	M	ud	Flosia	VII COLA		·V	anl	500	harmon de la		430	100	
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CE 206	F	Lin	10 Pepth	- 5001	- 600	9	4/1/2	- die	Iprica 1 Bg Tall	11	2880	Da	
							or general	Auto and all	SUB TO	DTAL	4439	1	
CHE	:MICAL /	ACID DA	IIA:	11 11 1		21/105 4 55		Paris Pe		·			
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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	rate	Fx.	Nom	Lease No.						Date						
Lease	MPTO	Λ	J10 J1 () (	Well#	3-16	)					9	-26-	0			
Field Order #	Station	7/7	<del></del>	5460	- 1	Casing	11	Depth	564	County	$(A_{\Lambda}$	ickall		State 1/0		
Type Job	12-5	72	and n	ction		L	Fori	nation	2532 275	<u> </u>		Legal Des	cription/	20 20		
PIPE	DATA	PER	FORATIN	1									ESLIME			
Casing Size	Tubing Size				Acid	A	SK	< 1	)/ <i>@</i> in		PRES		ISIP			
Depth	Depth	From	То		Pre F	223 (3.34)	<u> </u>	)(C	Max	<u> </u>			5 Min.			
Volume	Volume	From	То		Pad				Min				10 Min.			
Max Press	Max Press	From	То		Frac	Frac			Avg			15 Min.				
Well Connection	Annulus Vol		То				HHP Us		HHP Used	Jsed			Annulus Pressure			
Plug Depth	Packer Dept	th From	То		Flush	Arc	Gas Volur		Gas Volum	e			Total Load			
Customer Repre	sentative /	1. 9	PA	Station	Manag	ger 🥎	7 2	12 x 1/1	10th	Treate	r 🖊	ı Ma	PNA			
Service Units	51740 S	<b>1</b> 0460	1996	1082		9506	113	54	19,284	274	2/2	21 3/3 <b>A</b> /				
Driver Names	DUCHA	<u> </u>	Sterm	20/1	R.M	ortwo7	,,,,,,		10/10	100	DY					
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	R	ate		-3"			Service	e Log				
6130							01/	10	1-5	40	SS/0	9	Desc-			
4:35							SOC	<u>t</u>	10x	(S-1		40				
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						}	Stro	1 1	MAIXIA	50	<u>/5/)</u>	(207	<u>W/S</u>	10-100		
								10	1 (0 <sup>8</sup>	1/1/16	ONIN	47	o (2-1)	14" DR-1001111		
12:35									<u> 475</u>		/4	9//5		<u>5,8                                    </u>		
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5:37	200		5		- Annie		<u> </u>	<u>7/1</u> 7/1	Uan	MATI N2	<u>/\/\</u> }/\/	n /	19			
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6.27	800		1ac	CLL STORY CONTRACTOR		25	SIN	1 1)	roll	di	$), \subset$	5 Lane	1/1			
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1700 S.	Country	Estate	s • P.O.	Box 12	9 • L	iberal,	KS 6	790	<b>•</b> (620)	624-2	2277	• Fax (	620) 62	4-2280		