



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 01008 A

8-30-10 DATE TICKET NO. \_\_\_\_\_

DATE OF JOB 8-30-10	DISTRICT Liberal, KS 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER OXY USA		LEASE SHARTZ "M"				WELL NO. 1		
ADDRESS		COUNTY GRANT		STATE KANSAS				
CITY Liberal		STATE KANSAS		SERVICE CREW Carlos Lopez - Mickey C.				
AUTHORIZED BY		JOB TYPE: 8 5/8" SURFACE Z-42						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 8-30-10	TIME 12:00
14355	5					ARRIVED AT JOB	8-30-10	AM 4:00
14284	5					START OPERATION	8-30-10	PM 6:25
14354	5					FINISH OPERATION	8-30-10	AM 8:00
19578	5					RELEASED	8-30-10	AM 9:00
27462	5					MILES FROM STATION TO WELL	75	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	"A" CON BLEND	SKS	480		8928 00
CL 110	PREMIUM PLUS CEMENT	SKS	200		3260 00
CC 109	Calcium Chloride	lb	1732		1818 60
CC 102	CEIOFLAKE	lb	291		1076 70
CC 130	C-51	lb	91		2275 00
CF 1453	Flapper Type Insert Float Valve 8 5/8"	ea	1		280 00
CF 253	GUIDE SHOE - REGULAR 8 5/8"	ea	1		380 00
CF 1773	CENTRALIZERS 8 5/8" x 12 1/4"	ea	5		725 00
CF 1903	8 5/8" BASKET	ea	1		315 00
CF 105	TOP RUBBER CEMENT PLUG 8 5/8"	ea	1		225 00
E 101	Heavy Equipment Mileage	mi	75		525 00
CE 240	Blending & Mixing Service Charge	SKS	680		952 00
E 113	Proppant & Bulk Delivery Charge	Tm	800		1280 00
CE 202	Depth Charge 1001' - 2000'	4 hrs	1		1500 00
CE 504	Plug Container Utilization Charge	Job	1		250 00
E 100	Unit Mileage Charge - Pickups	mi	25		106 25
5003	Service Supervisor, First 8 hrs on loc.	ea	1		175 00
SUB TOTAL					14731.68

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <b>OX4 USA</b>	Lease No.	Date <b>8-30-10</b>
Lease <b>SHARTZ "M"</b>	Well # <b>1</b>	
Field Order # <b>1008 A</b>	Station <b>Liberal, KS 1717</b>	Casing <b>8 5/8"</b>
		Depth <b>1758.25</b>
Type Job <b>8 5/8 Surface Z-42</b>	Formation	County <b>GRANT</b>
		State <b>KS</b>
		Legal Description <b>7-30-38</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>1758.25</b>	Depth	From	To	Pre Pad	Max <b>5.5</b>	<b>1000</b>	5 Min.
Volume <b>109</b>	Volume	From	To	Pad	Min <b>2</b>	<b>50</b>	10 Min.
Max Press <b>1370</b>	Max Press	From	To	Frac	Avg <b>4</b>	<b>350</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>1713.8</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load <b>109</b>

Customer Representative <b>Cal Wylie</b>	Station Manager <b>JERRY BENNETT</b>	Treater <b>Carlos Lopez</b>
Service Units <b>14355 14284 14354 19578 27462 19902</b>		
Driver Names <b>Ruben Chavez Ruben Martinez Mickey C. Lopez</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 pm					ARRIVE @ LOCATION
4:10 pm					Spot in Trucks & Rig up IRON
6:25					STAB CEMENT HEAD & Circ. Well
6:30	2500				CHANGE OVER & TEST LINES
6:34			5	3	5 bbl/H <sub>2</sub> O AHEAD
6:37			206	5	480 SKS Lead CEMENT @ 12.1 ppq w/
7					3% CC - 1/2 # CENFLAKE - .2% WCA-1
7:14			47.7	5	200 SKS Tail CEMENT @ 14.8 ppq w/
					2% CC - 1/4 # CENFLAKE
7:24					SHUT DOWN - DROP TOP PLUG -
7:26			109	5.5	DISPLACEMENT w/ H <sub>2</sub> O
7:47			99	2	SLOW DOWN RATE to 2 bpm LAST 10 <sup>bbl</sup>
7:54			109	2	Bump Plug to
7:56					Release PRESSURE
8:00					RIG DOWN EQUIPMENT
9:00					DEPART LOCATION