



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 09/01/2010
INVOICE NUMBER 1718 - 90398993		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I 3111 W 10TH ST, STE 101
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

J LEASE NAME Hoelscher Farms 1-4
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40224735	20920		Net - 30 days	10/01/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/31/2010 to 08/31/2010</i>				
0040224735				
171802270A Cement-New Well Casing/Pi 08/31/2010				
5 1/2" Longstring				
60/40 POZ	75.00	EA	7.80	585.02 T
50/50 POZ	150.00	EA	7.15	1,072.53 T
Cello-flake	37.00	EA	2.41	88.99 T
Calcium Chloride	252.00	EA	0.68	172.00 T
Cal-Set	750.00	EA	0.49	365.64 T
FLA-322	121.00	EA	4.88	589.89 T
Cement Gel	252.00	EA	0.16	40.95 T
Gilsonite	1,125.00	EA	0.44	489.95 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	260.01	260.01
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	234.01	234.01
Turbolizer 5 1/2" (Blue)	8.00	EA	71.50	572.02
CS-1L KCL Substitute	4.00	EA	22.75	91.00 T
Super Flush II	500.00	EA	0.99	497.26 T
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.76	207.19
Heavy Equipment Mileage	150.00	MI	4.55	682.52
Proppant and Bulk Delivery Charges	716.00	MI	1.04	744.66
Depth Charge 3001-4000'	1.00	HR	1,404.05	1,404.05
Blending & Mixing Service Charge	225.00	MI	0.91	204.76
Casing Swivel Rental	1.00	EA	130.00	130.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Service Supervisor	1.00	HR	113.75	113.75

DRLG COMP W/O LOE
 AFE # _____
 ACCT. # 8100-138
 APPROVED BY KAS

RECEIVED
 SEP 16 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,708.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	291.51
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,000.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02270 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-31-10		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER Samuel Gray Jr. & Assoc. Inc.		LEASE Hoelscher # 1-4 WELL NO. _____								
ADDRESS _____		COUNTY Rice 4-18-10		STATE KANSAS						
CITY _____ STATE _____		SERVICE CREW A. Worth, J. Nelson, T. White								
AUTHORIZED BY _____		JOB TYPE 5/8" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443	EO						8-31-10			6:00
33708-20920	1						8-31-10			9:20
19959-21010	1						8-31-10			7:30
							8-31-10			3:30
							8-31-10			4:30
						MILES FROM STATION TO WELL 75 miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		7.5-SK		\$ 900.00
CP104	50/50 Poz		150-SK		\$ 1650.00
CC102	cell FLAKE		37-lb		\$ 136.90
CC109	calcium chloride		252-lb		\$ 264.00
CC113	cal-set		750-lb		\$ 562.50
CC129	FIA-322		121-lb		\$ 907.50
CC200	cement gel		252-lb		\$ 63.00
CC201	cellonite		1125-lb		\$ 753.25
CF607	Latch down Plug + Baffle 5/2 Blue	1-en			\$ 400.00
CF1231	Auto Fill Float Shoe 5/2 Blue	1-en			\$ 360.00
CF1651	TURBOLIZER 5/2 Blue	2-en			\$ 800.00
CF709	CS-16, KCL sub	4-gal			\$ 140.00
CC133	super flush IF	500-gal			\$ 765.00

SUB TOTAL **DLS**

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE *Allen Howard*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02271 A

DATE _____ TICKET NO. 02270A

DATE OF JOB <u>8-31-10</u>	DISTRICT <u>KANSAS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>Samuel Gary Jr. & ASSC. INC</u>				LEASE <u>NOELSCHEER Farms</u>				WELL NO.
ADDRESS				COUNTY <u>Rice</u>	DATE <u>4-18-10</u>	STATE <u>KANS.</u>		
CITY	STATE			SERVICE CREW <u>A. Weir, J. Nelson, T. White</u>				
AUTHORIZED BY				JOB TYPE <u>5 1/2" L.S. C/W</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>8-31-10</u> DATE AM/PM TIME <u>6:00</u>		
<u>28493 PU</u>	<u>1</u>					ARRIVED AT JOB <u>8-31-10</u> AM/PM <u>9:20</u>		
<u>25708-20900</u>	<u>1</u>					START OPERATION <u>8-31-10</u> AM/PM <u>2:20</u>		
<u>19959-21010</u>	<u>1</u>					FINISH OPERATION <u>8-31-10</u> AM/PM <u>3:30</u>		
						RELEASED <u>8-31-10</u> AM/PM <u>4:30</u>		
						MILES FROM STATION TO WELL <u>25 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage + charge Pickup		75 mi.		\$ 318.75
E101	Heavy Equip mileage		150 mi.		\$ 1250.00
E103	Bulk Delivery Chg.		7 1/2 gal		\$ 1146.00
CE204	Depth Charge 3801-4000'		1-4 1/2		\$ 2160.00
CE240	Bleeding + mixing Service chg.		225 SK		\$ 315.00
CE501	Casing splice Rental		1-SC		\$ 200.00
CE504	Mix container utilization chg.		1-Job		\$ 250.00
5003	Service Supervisor first 8 hrs of labor		1-SC		\$ 175.00

SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

\$ 3708.70

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE Allen Wood

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Samuel Gary JR + ASSC INC.		Lease No.		Date 8-31-10	
Lease Hoelscher Farms		Well # 1-4			
Field Order # 02270A	Station Pratt	Casing 5/2"	Depth 3378	County Rice	State KANS
Type Job 5/2 L.S.		Formation COW	Legal Description T0 3259		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2"	Tubing Size	Shots/Ft		Acid 12- BBI super	RATE	PRESS	ISIP	
Depth 3357	Depth	From	To	Pre Pad 25 SKs 60-40	Max		5 Min.	
Volume 1100'	Volume	From	To	Pad. 150 SKs 50/50	Min		10 Min.	
Max Press # 1500	Max Press	From	To	Frac 30 SKs Plug	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3355	Packer Depth	From	To	Flush Disp 2% KCL	Gas Volume		Total Load	

Customer Representative Burt Strube			Station Manager scotty			Treater Allen F. Wirth		
Service Units 28442	33208	20920	19959	21010				
Driver Names A Wirth	Joe	melson	Terry	Whitham				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20 AM					arr loc. Discuss Safety, Setup Plans, Rig Laying down Drill Collars out of Hole Lay down Kelly. Rig up To Run 5/2" casing. 15.5'
10:10					Start 5/2 casing shoe joint 2215 w/ Auto Fill Float Shoe Latch Down Baffle in collar
11:00					Cent-1-3-5-7-9-11-13-15'
12:45 PM					Tag TD @ 3359' Hookup + CIR + Rotate Pipe (wait on water tank)
2:35	1500+		12	5	Pump 12 BBLs superfuck D
				5	Pump 5 BBLs H ₂ O
			9	5	Mix + pump 25 SKs 60/40 scavenger
				5	Mix + pump 150 SKs 50/50 @ 13.8'
			41		Finish mix - wash out pump line
3:20				6	Drop Latch Down Plug, start Disp
				5	caught lift PST 250 BBLs out
3:15	1500+ 0#		79	3	Plug down
					Release PST OK.
					Plug RH + MH w/ 50 SKs 60/40
					Job complete
4:30					Thanks Allen Joe Terry