



DRILL STEM TEST REPORT

Prepared For: **TRANS PACIFIC OIL CORPORATION**

100 S MAIN STE 200 WICHITA KS
67202+3735

ATTN:

1 -11 -14 RUSSELL

CEDERBERG 'A' #1-1

Start Date: 2010.12.17 @ 02:47:00

End Date: 2010.12.17 @ 10:12:30

Job Ticket #: 15697 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.12.17 @ 10:14:48

TRANS PACIFIC OIL CORPORATION

CEDERBERG 'A' #1-1

1 -11 -14 RUSSELL

DST # 2

LKC 30' ZONE "C"

2010.12.17



DRILL STEM TEST REPORT

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1 -11 -14 RUSSELL

Job Ticket: 15697

DST#: 2

ATTN:

Test Start: 2010.12.17 @ 02:47:00

GENERAL INFORMATION:

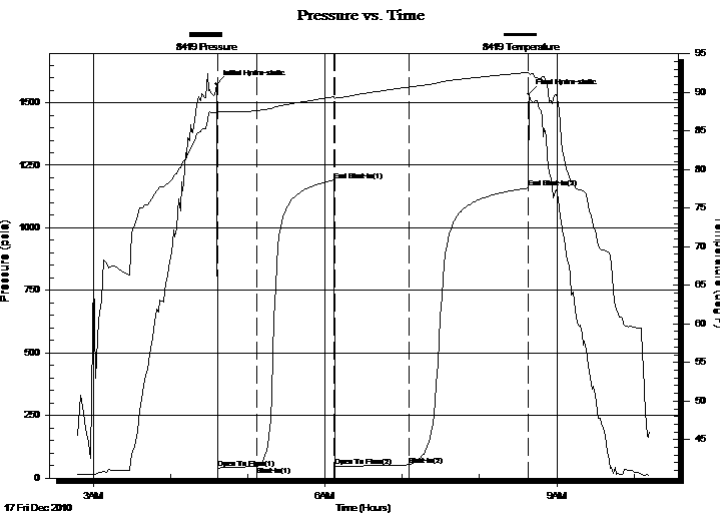
Formation: **LKC 30' ZONE "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:36:30
 Time Test Ended: 10:12:30
 Interval: **3080.00 ft (KB) To 3110.00 ft (KB) (TVD)**
 Total Depth: 3110.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: JARED SCHECK
 Unit No: 3320-GB-120
 Reference Elevations: 1789.00 ft (KB)
 1782.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8419

Inside

Press@RunDepth: 53.11 psia @ 3106.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.12.17 End Date: 2010.12.17 Last Calib.: 2010.12.17
 Start Time: 02:47:00 End Time: 10:12:30 Time On Btm: 2010.12.17 @ 04:35:30
 Time Off Btm: 2010.12.17 @ 08:38:30

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 1 1/2 INTI WATER IN 30 MINUTES
 60/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:VERY WEAK SURFACE BLOW BUILT 1 INCH INTO WATER IN 60 MINUTES
 90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1574.45	87.36	Initial Hydro-static
1	40.43	87.33	Open To Flow (1)
32	46.15	87.63	Shut-In(1)
91	1190.18	89.42	End Shut-In(1)
92	47.27	89.24	Open To Flow (2)
150	53.11	90.69	Shut-In(2)
243	1159.15	92.58	End Shut-In(2)
243	1535.86	92.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MUDDY WATER 30%MUD 70%WATER	0.28
0.00	CHLORIDES 33,000	0.00
0.00	RESISTIVITY .1 @ 77 DEGREES	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



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1 -11 -14 RUSSELL

Job Ticket: 15697

DST#: 2

ATTN:

Test Start: 2010.12.17 @ 02:47:00

GENERAL INFORMATION:

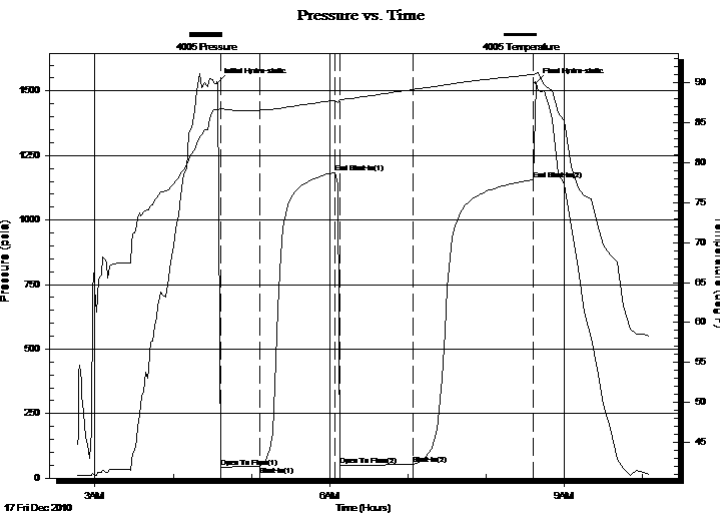
Formation: **LKC 30' ZONE "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:36:30
 Time Test Ended: 10:12:30
 Test Type: Conventional Bottom Hole (Initial)
 Tester: JARED SCHECK
 Unit No: 3320-GB-120
 Interval: **3080.00 ft (KB) To 3110.00 ft (KB) (TVD)**
 Reference Elevations: 1789.00 ft (KB)
 Total Depth: 3110.00 ft (KB) (TVD)
 1782.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 7.00 ft

Serial #: 4005

Outside

Press@RunDepth: 1155.66 psia @ 3107.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2010.12.17 End Date: 2010.12.17 Last Calib.: 2010.12.17
 Start Time: 02:47:00 End Time: 10:05:10 Time On Btm: 2010.12.17 @ 04:34:09
 Time Off Btm: 2010.12.17 @ 08:38:10

TEST COMMENT: 30/INITIAL OPEN:WEAK BUT BUILDING BLOW BUILT 1 1/2 INTI WATER IN 30 MINUTES
 60/INITIAL SHUT IN:NO BLOW BACK
 60/FINAL OPEN:VERY WEAK SURFACE BLOW BUILT 1 INCH INTO WATER IN 60 MINUTES
 90/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1530.50	86.57	Initial Hydro-static
3	41.27	86.73	Open To Flow (1)
33	46.47	86.53	Shut-In(1)
91	1185.01	87.79	End Shut-In(1)
95	48.34	87.86	Open To Flow (2)
151	53.58	89.13	Shut-In(2)
243	1155.66	90.99	End Shut-In(2)
245	1532.12	91.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MUDDY WATER 30%MUD 70%WATER	0.28
0.00	CHLORIDES 33,000	0.00
0.00	RESISTIVITY .1 @ 77 DEGREES	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

TRANS PACIFIC OIL CORPORATION
 100 S MAIN STE 200 WICHITA KS 67202+3735
 ATTN:

CEDERBERG 'A' #1-1
1 -11 -14 RUSSELL
 Job Ticket: 15697 **DST#: 2**
 Test Start: 2010.12.17 @ 02:47:00

Tool Information

Drill Pipe:	Length: 3087.00 ft	Diameter: 3.80 inches	Volume: 43.30 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
			<u>Total Volume: 43.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	3080.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3058.00	
Shut-In Tool	5.00			3063.00	
Hydraulic Tool	5.00			3068.00	
Safety Joint	2.00			3070.00	
Packer	5.00			3075.00	23.00 Bottom Of Top Packer
Packer	5.00			3080.00	
Perforations	25.00			3105.00	
Recorder	1.00	8419	Inside	3106.00	
Recorder	1.00	4005	Outside	3107.00	
Bullnose	3.00			3110.00	30.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	MUDDY WATER 30%MUD 70%WATER	0.281
0.00	CHLORIDES 33,000	0.000
0.00	RESISTIVITY .1 @ 77 DEGREES	0.000

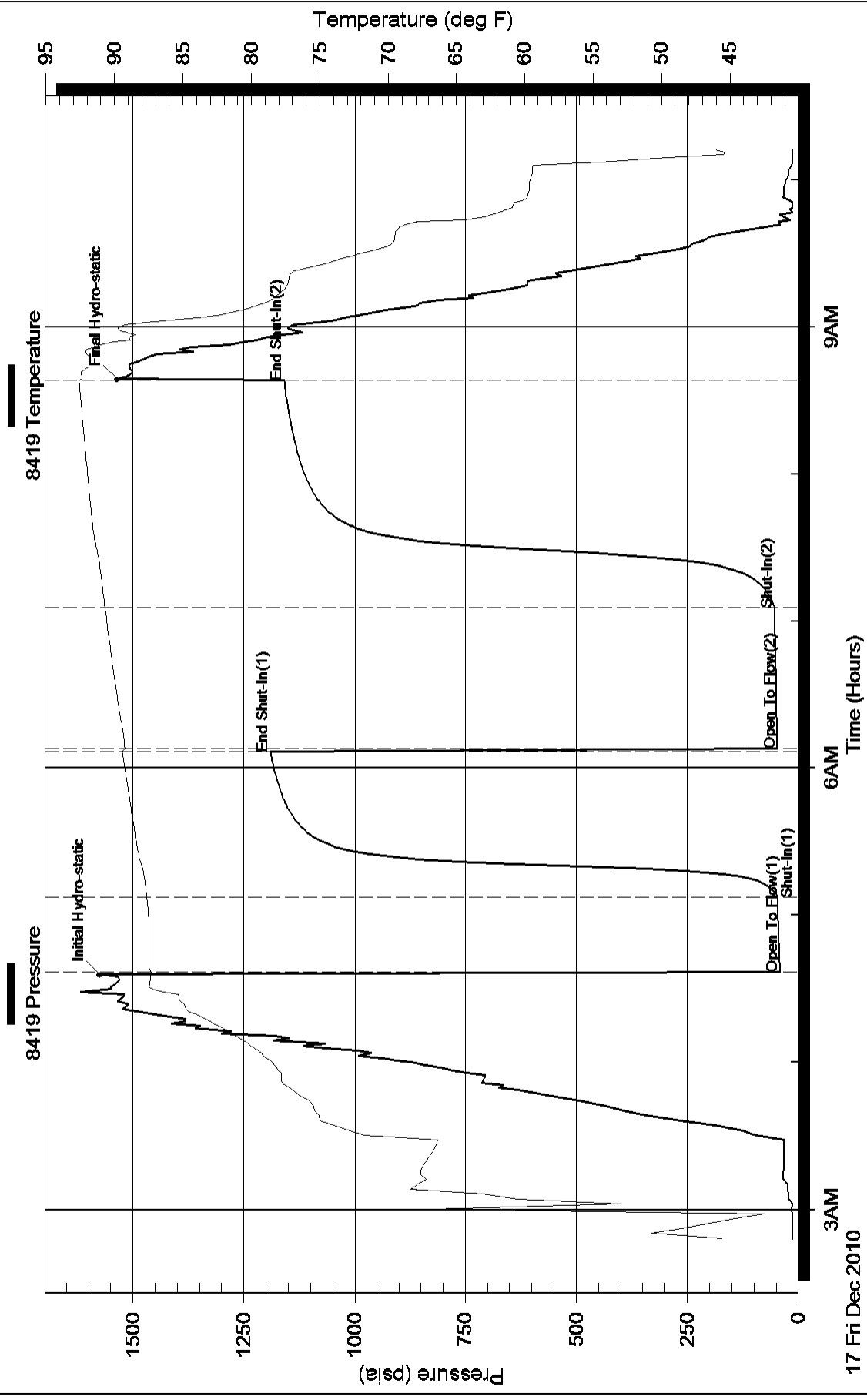
Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



Pressure vs. Time

