

WELLFILE



PAID
10-18-10
FNB SA# 6246

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/08/2010
INVOICE NUMBER 1718 - 90427161		

Pratt (620) 672-1201
B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

J LEASE NAME UNRUH 1-33
O
B LOCATION
COUNTY KIOWA
S STATE KS
I
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

LEASE	UNRUH	1-33	LEV	P/P
			5	19/13
DES CEMENT SURF-NEWVELL			A/P	
RE	COM	LOE	G/L	7/730/7298.09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40238612	20920		Net - 30 days	11/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/06/2010 to 10/06/2010</i>				
0040238612				
171802546A Cement-New Well Casing/Pi 10/06/2010 8 5/8" SURFACE				
A SERV LITE	200.00	EA	8.06	1,612.00 T
COMMON	200.00	EA	9.92	1,983.99 T
CELLO-FLAKE	100.00	EA	2.29	229.40 T
CALCIUM CHLORIDE	1,086.00	EA	0.65	706.99 T
CEMENT GEL	376.00	EA	0.16	58.28 T
TOP RUBBER CEMENT PLUG 8 5/8"	1.00	EA	139.50	139.50
UNIT MILEAGE CHARGE-PICKUPS, VANS & CARS	30.00	HR	2.64	79.05
HEAVY EQUIPMENT MILEAGE	60.00	MI	4.34	260.40
PROPPANT AND BULK DELIVERY CHARGES	543.00	MI	0.99	538.66
DEPTH CHARGE; 501-1000'	1.00	HR	744.00	744.00
BLENDING & MIXING SERVICE CHARGE	400.00	MI	0.87	347.20
Cementing Head w/Manifold	1.00	EA	155.00	155.00
SUPERVISOR	1.00	HR	108.50	108.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,962.97
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	335.12
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,298.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>STRATA Exploration</i>	Lease No.	Date <i>10-06-10</i>	
Lease <i>UNRVDH</i>	Well # <i>1-33</i>		
Field Order # <i>2546</i>	Station <i>PE114</i>	Casing <i>8 5/8</i>	Depth <i>323'</i>
Type Job <i>CNW 8 5/8 Surface</i>		County <i>KIOWA</i>	State <i>KS</i>
		Formation	Legal Description <i>33-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>323'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>32</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>303</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
Service Units <i>19867 33705 20920 19960 19918</i>		
Driver Names <i>Seethu melson Phyllis</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>	<i>1m</i>				<i>on loc setty meeting</i>
					<i>run 12 5.5 8 5/8 * 23 csg</i>
<i>1120</i>					<i>CASING ON BOTTOM</i>
<i>1130</i>					<i>hook rig to circ</i>
<i>1140</i>	<i>200</i>		<i>9</i>	<i>3</i>	<i>st spacer</i>
				<i>5.4</i>	<i>mix lead cont 200 st A-Sm bits w/</i>
			<i>57</i>		<i>3% cc. 1/4 cell take</i>
			<i>48</i>	<i>5.5</i>	<i>mix tail cont 200 st cam 20% cell 3% cc 1/4 take</i>
					<i>shut down cont mixed</i>
					<i>Release Plug</i>
<i>1210</i>				<i>4</i>	<i>st plug</i>
<i>1220</i>			<i>32</i>		<i>plug down</i>
					<i>circulated 15 bbl cont to pit</i>
					<i>JOB complete</i>
					<i>Thank you</i>