

PREPAY



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/19/2010
INVOICE NUMBER 1718 - 90435422		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Unruh 1-33
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 10-30-10
 FNB SA# 6260

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242335	19905		Net - 30 days	11/18/2010

For Service Dates: 10/17/2010 to 10/17/2010

0040242335

171802935A Cement-New Well Casing/Pi 10/17/2010
 Longstring

LEASE 10/22	UNRUH #1-33	LEV 5	P/P 10/22
DES CEMENT	LONGSTRING		A/P 10/22
DRL	COM X	LOE	G/L 73551/9154

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	200.00	EA	7.70	1,539.90 T
60/40 POZ	50.00	EA	8.40	419.97 T
KCL Potassium Chloride	447.00	EA	1.05	469.32 T
Cal-Set	840.00	EA	0.52	440.97 T
CS-1L KCL Substitute	5.00	EA	24.50	122.49 T
Mud Flush	1,000.00	EA	0.60	601.96 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	73.50	73.50
Bottom Rubber Cement Plug 5 1/2"	1.00	EA	125.99	125.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	251.98	251.98
Turbolizer 5 1/2" (Blue)	12.00	EA	77.00	923.94
5 1/2" Basket (Blue)	2.00	EA	202.99	405.97
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	2.97	89.24
Heavy Equipment Mileage	60.00	MI	4.90	293.98
Proppant and Bulk Delivery Charges	317.00	MI	1.12	355.02
Pump Charge-Hourly	1.00	HR	1,763.92	1,763.92
Blending & Mixing Service Charge	250.00	MI	0.98	244.98
Plug Container Utilization Charge	1.00	EA	174.99	174.99
Supervisor	1.00	HR	122.49	122.49
FLA-322	84.00	EA	5.25	440.97 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,861.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	294.60
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,156.18
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02935 A

33-275-18W

DATE _____ TICKET NO. _____

DATE OF JOB 10-17-10	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Strata Exploration, Inc.		LEASE Unruh					WELL NO. 1-33		
ADDRESS		COUNTY Kiowa			STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick; M. Mattal; D. Phye					
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
19,266	1						10-17-10	AM	5:30
						ARRIVED AT JOB		AM	7:30
19,903-19,905	1					START OPERATION		AM	2:00
						FINISH OPERATION		AM	3:00
19,960-19,918	1					RELEASED	10-17-10	AM	3:15
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 Poz Cement	sh	200		\$ 2,200 00
CP 103	60/40 Poz Cement	sh	50		\$ 600 00
C 700	KCL, Potassium Chloride	Lb	447		\$ 670 50
CC 113	Cal Set	Lb	840		\$ 630 00
CC 129	FLA-322	Lb	84		\$ 630 00
CF 103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105 00
CF 121	Bottom Rubber Plug, 5 1/2"	ea	1		\$ 180 00
CF 1251	AutoFill Float Shoe, 5 1/2"	ea	1		\$ 360 00
CF 1651	Turbolizer, 5 1/2"	ea	12		\$ 1,320 00
CF 1901	Basket, 5 1/2"	ea	2		\$ 580 00
C 704	CS-1L: KCL	Gal	5		\$ 175 00
CC 151	Mud Flush	Gal	1,000		\$ 860 00
E 100	Pickup Mileage	mi	30		\$ 127 50
E 101	Heavy Equipment Mileage	mi	60		\$ 420 00
E 113	Bulk Delivery	tm	317		\$ 506 40
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	Job	1		\$ 2,520 00
CE 240	Blending and Mixing Service	sh	250		\$ 350 00
CE 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL
DLS \$ 8,861 58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>Genevieve R. M. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Strata Exploration, Incorporated		Lease No. Unruh		Date 10-17-10	
Lease Unruh		Well # 1-33			
Field Order # 2935	Station Pratt, Kansas	Casing 5 1/2	Depth 15.5 Lb. 4,805	County Kiowa	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 83-275-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft 200	Acid 50/50 Poz	Pre Pad with	RATE	PRESS	ISIP	
Depth 4,805 Feet	Depth	From	To .58 Ft	Pad 322, 58 KC	Max		5 Min.	
Volume 14.4 Bbl.	Volume	From	To 14.4 Bbl.	Pad 6.7 Gal, 5.36	Min		10 Min.	
Max Press 1500 PSI	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From 50	To 60/40 Poz	to plug Rat	HHP Used (30 sacks)		Annulus Pressure	
Plug Depth 4,805 Feet	Packer Depth	From	To	Flush 114.5 Bbl. 28 KC	Gas Volume		Total Load	and Mouse (20 sacks) holes

Customer Representative George Paine	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting.
9:20					Sterling Drilling start to run Auto Fill Guide Shoe and 113 Joints new 15.5 lb/ft casing. A Basket was installed above collars #4 and #14. A Turbolizer was installed on collars #109, 111, 115, 1, 3, 6, 7, 12, 16, 20, 24 and #28.
1:00					Casing in well. Circulate for 1 Hour.
2:02	300			6	Start 5 Bbl. Fresh Water.
	2,000				stop pumping. Pressure test Release pressure Pump 1 Bbl. Mud Flush Release Bottom plug.
			5	5	Pump 1 Bbl. mud Flush.
					Put Top Rubber Plug into Plug Container.
			6	6	Pump 23 Bbl. Mud Flush.
2:14	300		29	5"	Start mixing 200 sacks 50/50 Poz cement.
	-0-		73		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
2:24	150			6.5	Start 28 KC L Displacement.
				5	Start to lift cement.
2:42	700		114.5		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe held.
	-0-		7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
3:15					Job Complete.

Thank You, Clarence, Milt, Dale