



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048860

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Newby 1-21
Doc ID	1048860

All Electric Logs Run

Array Induction Shallow Focussed Electric Log
Compensated Sonic W/Integrated Transit Times
Compact Photo Density Compensated Neutron Log
Micro-Resistivity Log

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Newby 1-21
Doc ID	1048860

Tops

Name	Top	Datum
Anhydrite (base)	2665	+680
Krider	2730	+215
Topeka	3599	-652
Heebner (base)	3862	-917
Toronto	3872	-927
Lansing	3904	-959
Swope	4200	-1255
Hertha	4239	-1289
Kansas City (base)	4272	-1327
Pawnee	4395	-1450
Ft Scott	4424	-1479
Cherokee	4439	-1494
Mississippi	4526	-1581

ALLIED CEMENTING CO., LLC. 038992

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Orkney KS

DATE <u>6-28-10</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Newby</u>	WELL # <u>1-21</u>	LOCATION <u>Scott City - Union Rd</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>3145</u>	<u>Union</u>			

CONTRACTOR Beredco #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 442'
 CASING SIZE 8 5/8 DEPTH 441'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 27.1

EQUIPMENT

PUMP TRUCK CEMENTER Tuzzo
 # 431 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Jerry
 BULK TRUCK
 # DRIVER

REMARKS:

cement did circulate
Job complete @ 2:15pm
Thanks Tuzzo & crew

CHARGE TO: Beredco
 STREET
 CITY STATE ZIP

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Davila Jr
 SIGNATURE [Signature]

OWNER

CEMENT
 AMOUNT ORDERED 250 60140 390
cc 290 gal

COMMON	<u>150</u>	@	<u>15.45</u>	<u>2317.50</u>
POZMIX	<u>100</u>	@	<u>8.00</u>	<u>800.00</u>
GEL	<u>4</u>	@	<u>20.50</u>	<u>83.20</u>
CHLORIDE	<u>8</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
HANDLING	<u>262</u>	@	<u>2.40</u>	<u>628.80</u>
MILEAGE	<u>104.5</u>	@	<u>13.10</u>	<u>1310.00</u>
TOTAL				<u>5605.10</u>

SERVICE

DEPTH OF JOB	<u>441'</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE	<u>141'</u>	@	<u>1.89</u> <u>N/C</u>
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD		@	
TOTAL <u>1368.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>53.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>53.00</u>		

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC.

30814

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberia K.S.

DATE <u>9-08-10</u>	SEC. <u>21</u>	TWP. <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00PM</u>	JOB FINISH <u>8:30PM</u>
LEASE <u>Newby</u>	WELL # <u>1-21</u>	LOCATION <u>Vec Scott City K.S.</u>		COUNTY <u>Scott</u>	STATE <u>K.S.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>A east 1 south west into</u>					

CONTRACTOR Beredco #2

TYPE OF JOB Plug Back / Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 2914

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 3087

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.10

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 70 BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED Class A 2% CC 125^{SK}

300^{SK} AMD

110^{SK} ASC 5# Kolseal

COMMON	<u>125</u>	@	<u>15.45</u>	<u>1931.25</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2</u>	@	<u>58.20</u>	<u>116.40</u>
ASC	<u>Class A 110</u>	@	<u>18.60</u>	<u>2046.00</u>
AMD	<u>300</u>	@	<u>23.55</u>	<u>7065.00</u>
Kolseal	<u>660</u>	@	<u>.89</u>	<u>587.40</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>550</u>	@	<u>2.40</u>	<u>1320.00</u>
MILEAGE				<u>3025.00</u>
				TOTAL <u>16091.05</u>

PUMP TRUCK CEMENTER Kenan

366 HELPER Cesar

BULK TRUCK

457-251 DRIVER Jose Co.

BULK TRUCK

495-467 DRIVER Danny

REMARKS:

THANK YOU!!!

Cement Circulated.

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			<u>2914ft</u>
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>
MANIFOLD	<u>1</u>	@	<u>113</u> <u>113.00</u>
		@	
		@	
TOTAL <u>2509.00</u>			

PLUG & FLOAT EQUIPMENT

Rubber Plug	<u>1</u>	@	<u>76</u>	<u>76.00</u>
Centralizers	<u>6</u>	@	<u>35</u>	<u>210.00</u>
Baskets	<u>2</u>	@	<u>161</u>	<u>322.00</u>
AFL Insect	<u>1</u>	@	<u>112</u>	<u>112.00</u>
Guide Shoe	<u>1</u>	@	<u>101</u>	<u>101.00</u>
TOTAL <u>821.00</u>				

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Davila Jr

SIGNATURE Gilbert Davila Jr

SALES TAX (If Any) _____

TOTAL CHARGES ~~16091.05~~

DISCOUNT IF PAID IN 30 DAYS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC
 PO Box 20380
 Wichita, KS. 67208
 ATTN: Bryan Bynog

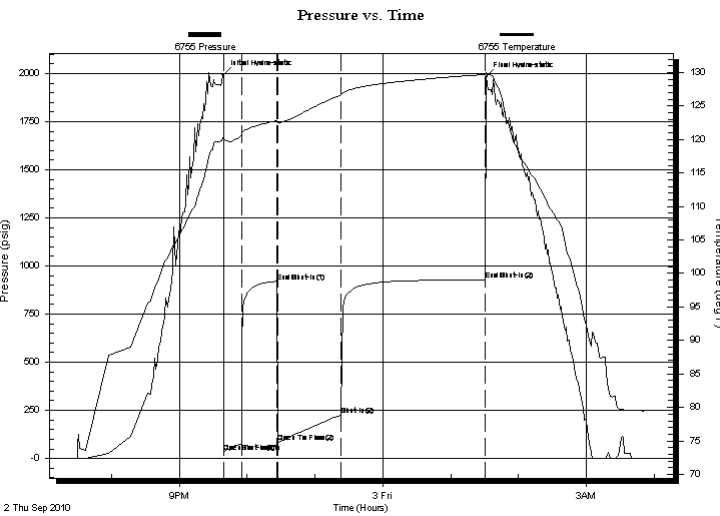
Newby #1-21
21-18s-31w-Scott
 Job Ticket: 39048 **DST#: 1**
 Test Start: 2010.09.03 @ 19:30:15

GENERAL INFORMATION:

Formation: **"G-H"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:39:15
 Time Test Ended: 03:52:15
 Interval: **4080.00 ft (KB) To 4130.00 ft (KB) (TVD)**
 Total Depth: 4130.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2945.00 ft (KB)
 2932.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6755 Inside
 Press @ Run Depth: 224.17 psig @ 4117.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.02 End Date: 2010.09.03 Last Calib.: 2010.09.03
 Start Time: 19:30:17 End Time: 03:52:15 Time On Btm: 2010.09.02 @ 21:39:00
 Time Off Btm: 2010.09.03 @ 01:31:30

TEST COMMENT: IFP-Weak Blow ,Built to 4"
 ISI-Dead
 FFP-Fair Blow ,Built to 8"
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1993.72	120.43	Initial Hydro-static
1	33.06	119.33	Open To Flow (1)
16	77.51	120.65	Shut-In(1)
48	919.74	122.81	End Shut-In(1)
48	81.44	122.47	Open To Flow (2)
105	224.17	126.64	Shut-In(2)
232	928.22	129.69	End Shut-In(2)
233	1982.25	130.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	Muddy Water-80%W-20%M	1.97

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39048

DST#: 1

ATTN: Bryan Bynog

Test Start: 2010.09.03 @ 19:30:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
400.00	Muddy Water-80%W-20%M	1.967

Total Length: 400.00 ft

Total Volume: 1.967 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

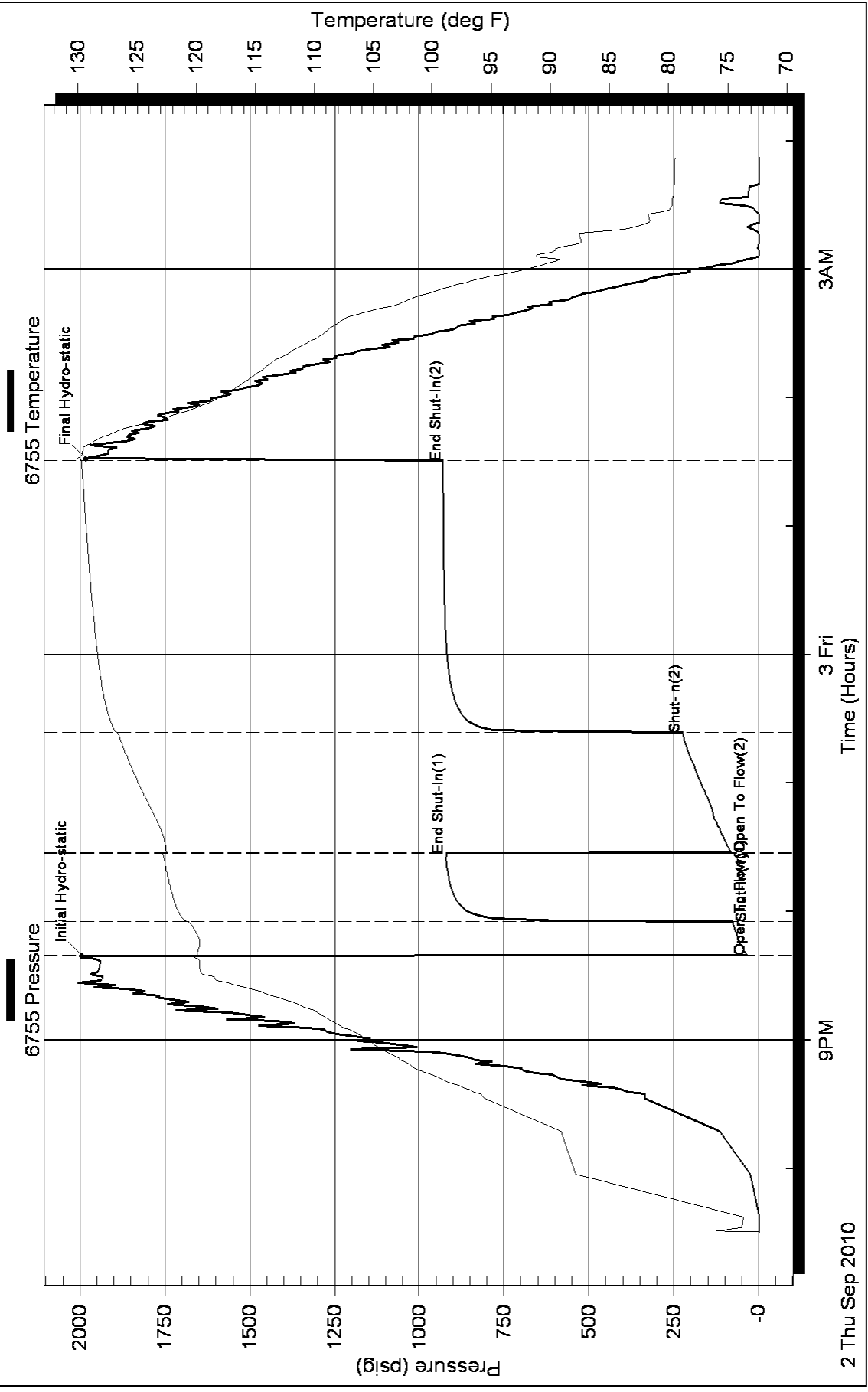
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 PO Box 20380
 Wichita, KS. 67208
 ATTN: Bryan Bynog

Newby #1-21
21-18s-31w-Scott
 Job Ticket: 39049 **DST#: 2**
 Test Start: 2010.09.03 @ 15:12:45

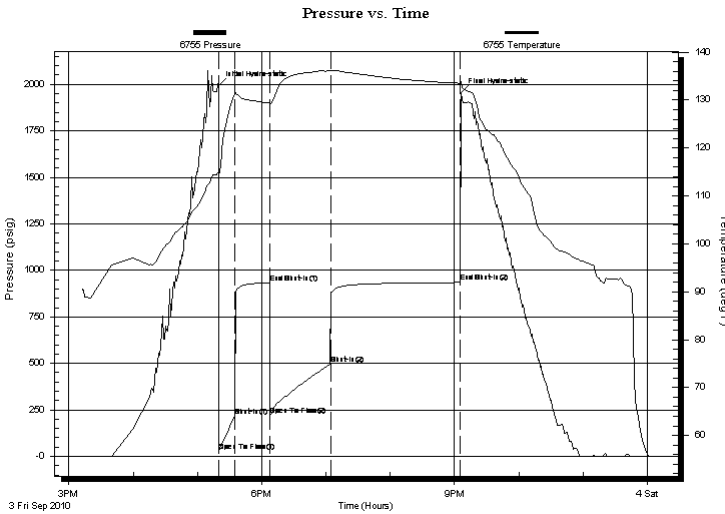
GENERAL INFORMATION:

Formation: "J"
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 17:20:00
 Tester: Jason McLemore
 Time Test Ended: 00:02:30
 Unit No: 32
 Interval: **4144.00 ft (KB) To 4168.00 ft (KB) (TVD)**
 Reference Elevations: 2945.00 ft (KB)
 Total Depth: 4168.00 ft (KB) (TVD) 2932.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 6755 Inside
 Press @ Run Depth: 497.42 psig @ 4147.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.03 End Date: 2010.09.04 Last Calib.: 2010.09.04
 Start Time: 15:12:47 End Time: 00:02:30 Time On Btm: 2010.09.03 @ 17:19:30
 Time Off Btm: 2010.09.03 @ 21:06:00

TEST COMMENT: IFP-Good Blow ,BOB in 8 Min.
 ISI-Dead
 FFP-Good Blow ,BOB in 10 Min.
 FSI-Surface Blow back For 10 Min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1995.83	114.92	Initial Hydro-static
1	26.26	114.29	Open To Flow (1)
16	216.69	131.13	Shut-In(1)
48	934.02	129.39	End Shut-In(1)
48	220.70	128.92	Open To Flow (2)
105	497.42	136.09	Shut-In(2)
226	935.10	133.54	End Shut-In(2)
227	1954.96	133.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
900.00	V SOCMW-2%O-93%W-5%M	7.32
180.00	OCMW-20%O-75%W-5%M	2.52

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39049

DST#: 2

ATTN: Bryan Bynog

Test Start: 2010.09.03 @ 15:12:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	VSOCMW-2%O-93%W-5%M	7.323
180.00	OCMW-20%O-75%W-5%M	2.525

Total Length: 1080.00 ft

Total Volume: 9.848 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

PO Box 20380
Wichita, KS. 67208

ATTN: Bryan Bynog

21-18s-31w-Scott

Newby #1-21

Start Date: 2010.09.05 @ 16:41:05

End Date: 2010.09.06 @ 02:03:20

Job Ticket #: 39050 DST #: 3

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

ATTN: Bryan Bynog

Job Ticket: 39050

DST#: 3

Test Start: 2010.09.05 @ 16:41:05

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:07:05

Time Test Ended: 02:03:20

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 4600.00 ft (KB) To 4620.00 ft (KB) (TVD)

Reference Elevations: 2945.00 ft (KB)

Total Depth: 4620.00 ft (KB) (TVD)

2932.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 6755 Inside

Press @ Run Depth: 109.82 psig @ 4602.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.09.05

End Date:

2010.09.06

Last Calib.: 2010.09.06

Start Time: 16:41:07

End Time:

02:03:20

Time On Btm: 2010.09.05 @ 19:06:35

Time Off Btm: 2010.09.05 @ 22:53:05

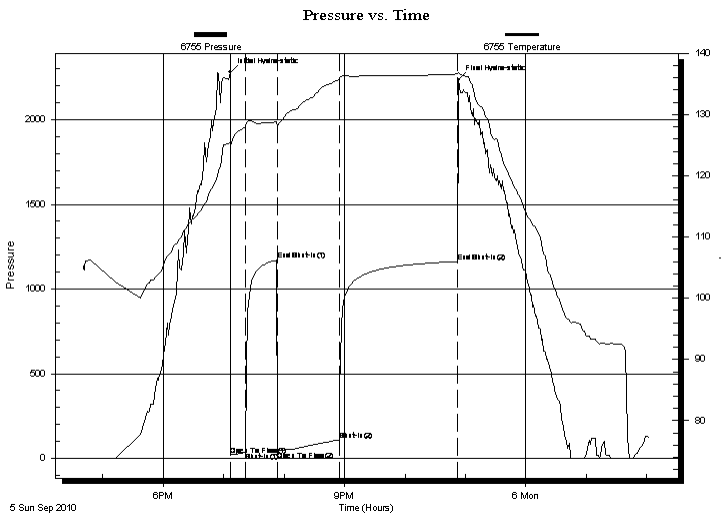
TEST COMMENT: IFP-Weak Blow ,Built to 3/4"

ISI-Dead

FFP-Weak Blow ,Built to 3"

FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.81	125.57	Initial Hydro-static
1	19.26	125.03	Open To Flow (1)
16	37.07	128.20	Shut-In(1)
47	1170.93	128.83	End Shut-In(1)
47	42.98	128.08	Open To Flow (2)
109	109.82	135.76	Shut-In(2)
226	1162.96	136.63	End Shut-In(2)
227	2236.79	136.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	VSOCM-1%O-99%M	0.10
180.00	Watery Mud W/Oil Scum-25%W-75%M	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Weatherford[®]
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Newby #1-21

PO Box 20380
 Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39050

DST#: 3

ATTN: Bryan Bynog

Test Start: 2010.09.05 @ 16:41:05

Tool Information

Drill Pipe:	Length: 4018.00 ft	Diameter: 3.80 inches	Volume: 56.36 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.27 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 582.00 ft	Diameter: 2.25 inches	Volume: 2.86 bbl	Weight to Pull Loose: 100000.0 lb
			Total Volume: 59.22 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	4600.00 ft			Final 95000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4573.00	
Shut In Tool	5.00			4578.00	
Hydraulic tool	5.00			4583.00	
Jars	5.00			4588.00	
Safety Joint	2.00			4590.00	
Packer	5.00			4595.00	28.00 Bottom Of Top Packer
Packer	5.00			4600.00	
Stubb	1.00			4601.00	
Perforations	1.00			4602.00	
Recorder	0.00	6755	Inside	4602.00	
Recorder	0.00	8360	Outside	4602.00	
Perforations	15.00			4617.00	
Bullnose	3.00			4620.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



Weatherford[®]
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
 Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39050

DST#: 3

ATTN: Bryan Bynog

Test Start: 2010.09.05 @ 16:41:05

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 48.00 sec/qt
 Water Loss: 7.97 in³
 Resistivity: ohm.m
 Salinity: 3000.00 ppm
 Filter Cake: inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: deg API
 Water Salinity: 8800 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	VSOCM-1%O-99%M	0.098
180.00	Watery Mud W/Oil Scum-25%W-75%M	0.885

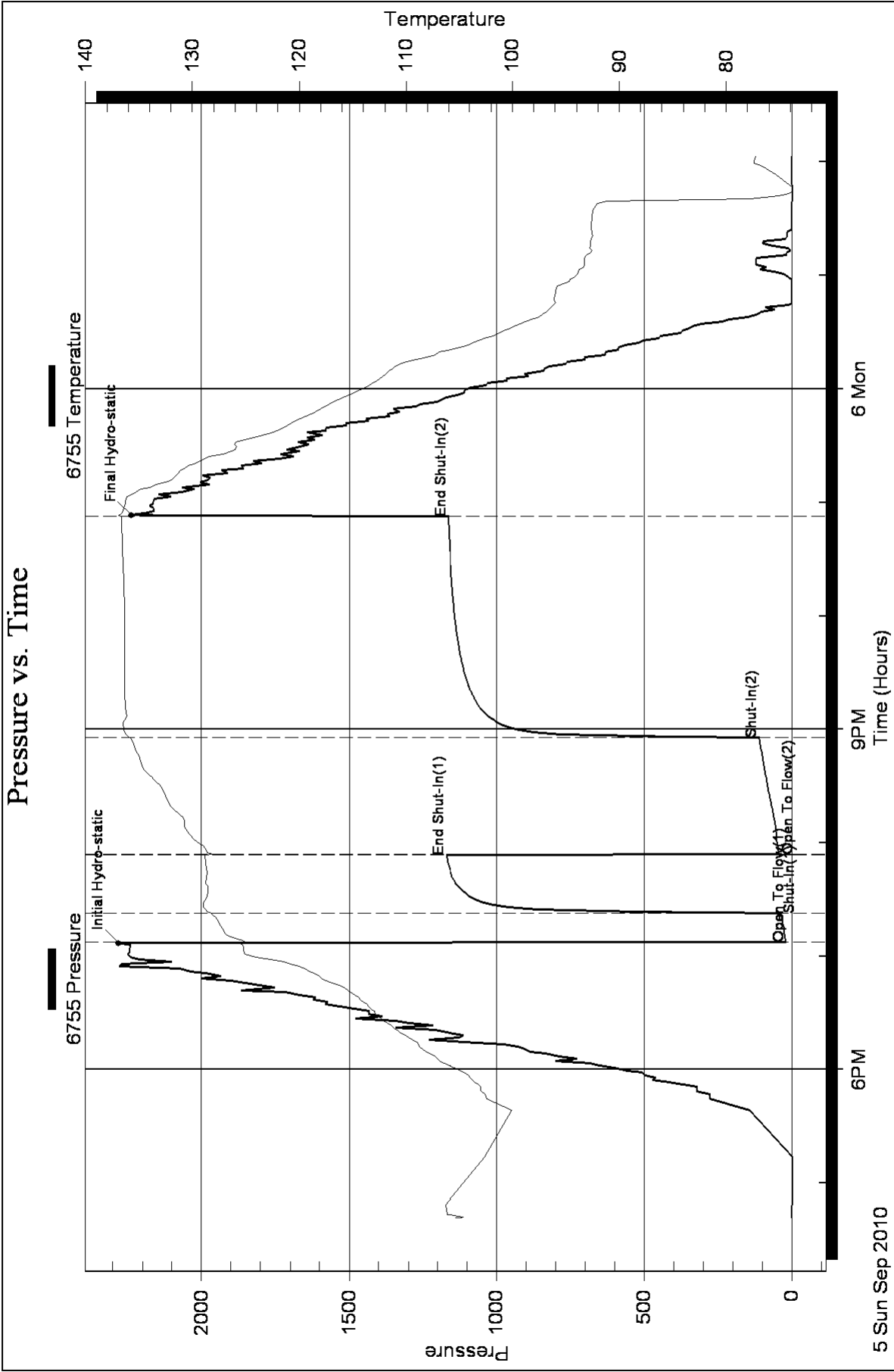
Total Length: 200.00 ft Total Volume: 0.983 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco LLC
PO Box 20380
Wichita, KS. 67208
ATTN: Bryan Bynog

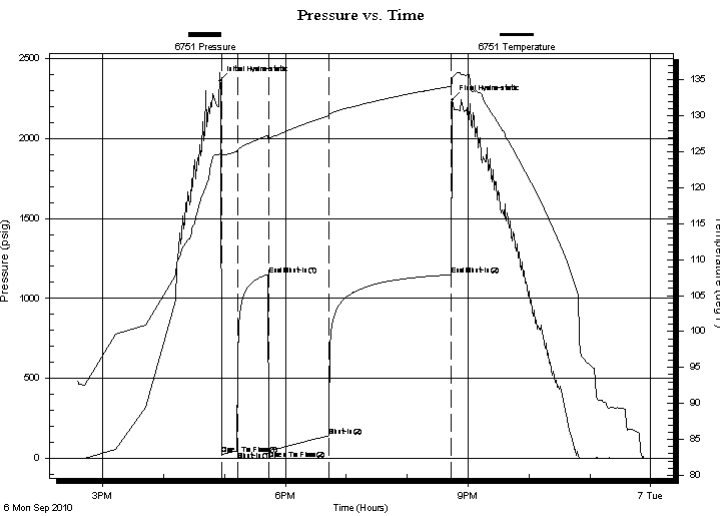
Newby #1-21
21-18s-31w-Scott
Job Ticket: 40209 **DST#: 4**
Test Start: 2010.09.06 @ 14:35:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:56:50
Time Test Ended: 23:54:49
Interval: **4613.00 ft (KB) To 4625.00 ft (KB) (TVD)**
Total Depth: 4625.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37
Reference Elevations: 2945.00 ft (KB)
2932.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6751 Outside
Press @ Run Depth: 142.06 psig @ 4614.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.06 End Date: 2010.09.06 Last Calib.: 2010.09.07
Start Time: 14:35:05 End Time: 23:54:50 Time On Btm: 2010.09.06 @ 16:55:20
Time Off Btm: 2010.09.06 @ 20:44:30

TEST COMMENT: IF: 2 1/2" Blow.
IS: No return.
FF: 5" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.79	124.66	Initial Hydro-static
2	24.89	123.91	Open To Flow (1)
18	46.53	125.08	Shut-In(1)
48	1149.65	127.31	End Shut-In(1)
48	52.79	126.72	Open To Flow (2)
108	142.06	130.00	Shut-In(2)
229	1148.65	134.11	End Shut-In(2)
230	2242.27	135.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OSMW 15%M 85%W	0.44
180.00	MW 5%M 95%W	0.89
30.00	MW 40%M 60%W	0.15
0.00	RW: .330 @ 64 Degrees F = 22000PPM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

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Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 40209

DST#: 4

ATTN: Bryan Bynog

Test Start: 2010.09.06 @ 14:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	OSMW 15%M 85%W	0.443
180.00	MW 5%M 95%W	0.885
30.00	MW 40%M 60%W	0.148
0.00	RW: .330 @ 64 Degrees F = 22000PPM	0.000

Total Length: 300.00 ft

Total Volume: 1.476 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

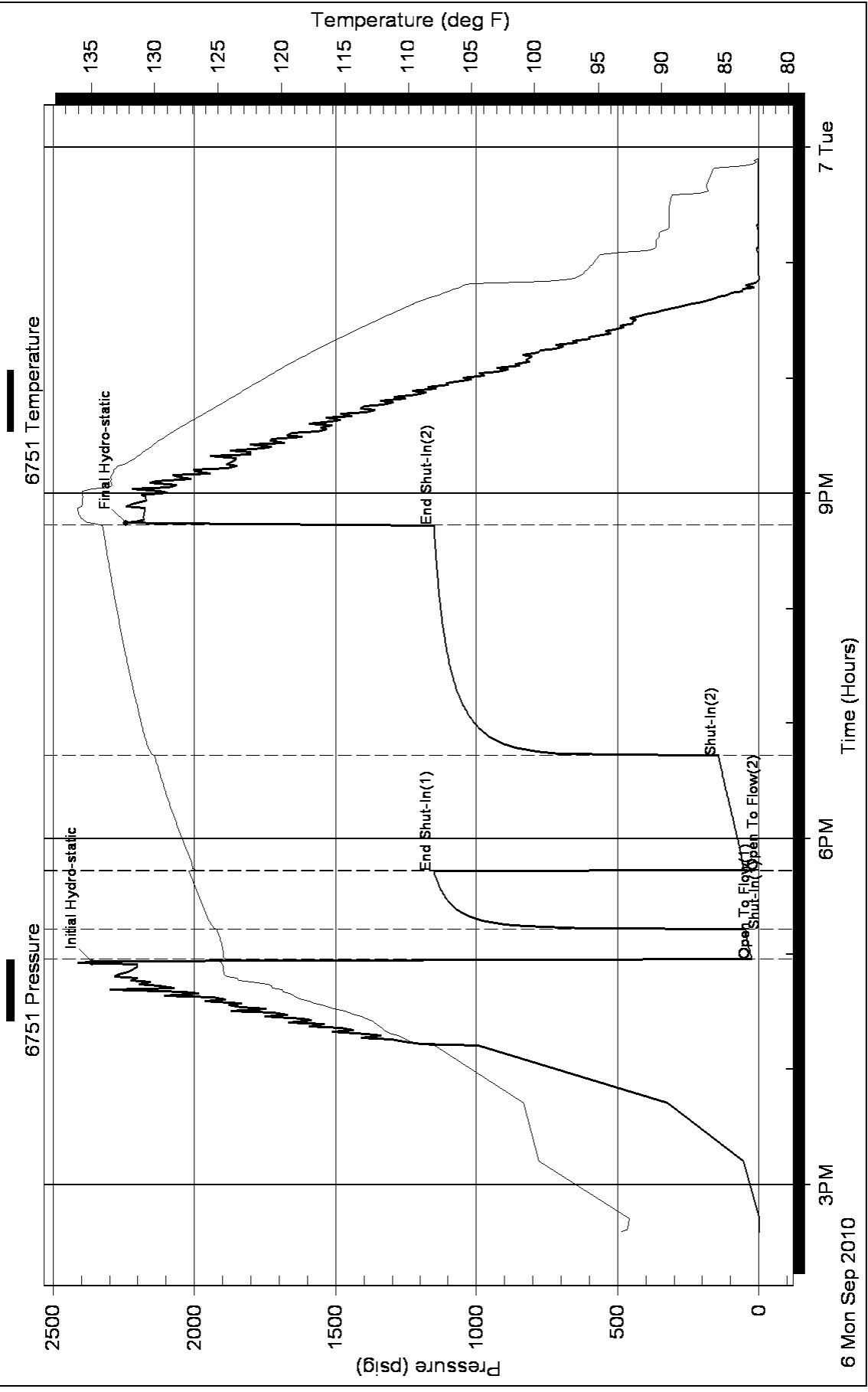
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 06, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-171-20768-00-00
Newby 1-21
SE/4 Sec.21-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 21, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO-1
API 15-171-20768-00-00
Newby 1-21
SE/4 Sec.21-18S-31W
Scott County, Kansas

Dear Evan Mayhew:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/28/2010 and the ACO-1 was received on February 18, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department