

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048886

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> !	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be **IDMMITTED STATES** **IDMMITTED	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be **IDMMITTED STATES** **IDMMITTED	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be **Libmitted Electronically** For KCC Use ONLY API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be **Dibmitted Electronically** **For KCC Use ONLY** API # 15 - Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Loc	ation of W	/ell: County:			
Lease:							feet from N / S Line of Section			
Well Numb	oer:					feet from E / W Line of Section				
Field:					Sec	SecTwpS. R E				
		able to well:			10 0	Section:	Regular or Irregular			
QTR/QTR/	/QTR/QTR of a	acreage:			_					
						ection is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
			pelines and elec	trical lines, as u mav attach	required by	the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.			
							LEGEND			
2480 ft			•				O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location			
			36				EXAMPLE :			
	:		·			,				
		i					1980' FSL			
	:			 : :	:					
		:					SEWARD CO. 3390' FEL			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

048886

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: per closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1048886

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: City: State: Zip: +					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
	_				

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASI





			•	UIL AN	D GAS LEASE		Reprographics	www.kbp.com + kbp@kbp.com
AGREEMENT, M.	ade and an	tanad into the	17th	day of	August			2006
					Harris Revocable	- Intervivo	s Trust	
by and between						- 1110017170	<u>O II ubc</u>	
								
	3300	Piveru	alk Driv	o Norm	Ol-1-h 7205	70		
whose mailing address is		·			an, Oklahoma 7307	/2herei	nafter called Lesson	r (whether one or more
and	raio	mino Pe	troleum	inc.				
								ereinafter caller Lesse
and things thereon to produ	of the roya by geophy ing gas, wa	ke care of tre	ovided and of the er means, prospe ds, and air into su		Doils the lessee herein contained, hereb nining and operating for and proc laying pipe lines, storing oil, build ad transport said oil, liquid hydroca es, the following described land, to	ing units, power stat	ets exclusively unto rocarbons, all gase ions, telephone line	es, and other structure
therein situated in County	of	Tre	go	Tor its employed	State of Kan			after-acquired interest ribed as follows to-wit
			//	- 15 6				
					uth, Range 25 Wes	<u>:t</u>		
			Section	1 36: NW,	/4, SW/4			
						320		
n Section		ownship		, Range	and containin	r ———		s, more or less, and al
In consideration of	gas or our the premis	er respective c es the said les	onsutuent produc see covenants an	cts, or any of the d agrees:	or a term of Three (3) years em, is produced from said land or lessee may connect wells on said le	land with which said	land is pooled.	
2nd. To pay lessor it the market price at the v remises, or in the manufac	for gas of rell, (but, s ture of pro	whatsoever n	sture or kind proby lesses, in no	oduced and sold	, or used off the premises, or used one-sighth (%) of the proceeds re- conthly. Where gas from a well pro d if such payment or tender is ma	in the manufacture of	of any products the such sales), for the	refrom, one-eighth (%), s gas sold, used off the
ound in paying quantities,	this lease a	shall continue	and be in force w	vith like effect and then the	ther payment or drilling operation ell to compistion with reasonable a if such well had been completed tire and undivided fee aimple estat ndivided fee.	diligence and dispate within the term of yes	th, and if oil or gas are first mentioned.	, or either of them, be
Lessee shall have th	e right to	use, free of coe	t, gas, oil and wa	ster produced on	said land for lessee's operation th	sereon, except water f	rom the wells of les	BOT.
When requested by No well shall be drill					th. I premises without written consent	of lanear		
Lesses shall pay for	damages	aused by less	se's operations to	growing crops	on said land.			
If the estate of sith	ez party h	ereto in amie	ned and the pri	vilage of easier	placed on said premises, including sing in whole or in part is expres			autand to their being
ssee has been furnished with respect to the assigned	ith a writt portion or	or sasigns, ou en transfer or portions arisi)	assignment or a ng subsequent to	true copy there the date of assi	of the land or assignment of rent of. In case lessee assigns this less gnment.	als or royalties shall e, in whole or in part,	he binding on the lessee shall be reli-	lesses until after the eved of all obligations
	··· borrott	or baretorie will	r on tellsand of B	nt conferious to	elease or releases covering any pos to the acreage surrendered.			
All express or implication whole or in part, nor less	d covenan	ts of this less	a shall be subject	t to all Padaval	and State Laws, Executive Orders h, if compliance is prevented by, o	, Rules or Regulation	s, and this lease sh	all not be terminated,
Lessor hereby warra	nte and ag	rees to defend	the title to the la	anda herein desc	ribed, and agrees that the lessee sh	all have the right at a	my time to redeem	for lessor, by payment
said right of dower and h	mestead r	nay in any wa	y affect the purp	oses for which t	nder and release all right of dowl his lease is made, as recited hereix	er and homestead in	the premises descr	ibed herein, in so far
onservation of oil, gas or or units not exceeding 40 accord in the conveyance repoled into a tract or unit a und on the pooled acreage, yalties elsewhere herein a	ther miner res each is cords of the hall be tre it shall be pecified. Is	rals in and un n the event of he county in sted, for all po treated as if p	der and that ma an oil wall, or ir which the land l urposes except the production is had	y be produced fi to a unit or unit herein leased is the payment of ro d from this lease	the acreage covered by this lesses to do so in order to properly de to do so in order to properly de form said premises, such pooling to the notice of the n	ovelop and operate as o be of tracts contigu in the event of a gas in ing and describing the coled unit, as if it we ited on the premises of	uid lease premises ous to one another well. Lessee shall a se pooled acreage. ? re included in this !	so as to promote the and to be into a unit xecute in writing and The entire acreage so lease. If production is
In parag shall rea	raphs ad thi	one and	d two abo	ove where (3/16) in	e the word one ei n every case.	ghth (1/8)	appears,	it
This lead the follo Tract 1: Tract 2:	NW/4	36-15-2	: 25	<i>i</i> o (2) se	eparate and disti	nct leases	described	i as
IN WITNESS WHER	EOF, the	indernigned ex	recute this instru	ment as of the d	lay and year first above written.	Co Ha	nui	and the second s
NAMED IN	4///	-11111)		Arl	yn C. Harri	s, Truste	e

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASI

Reorder No. 09-115



P.O. Box 783 Wichita KS, 67201-0790 1-886-4KSBLLXE 1-316-384-8344 Wichita 1-316-284-6165 fax

	•	JIL AND G	A9 LEASE		Reprographics www.kbp.com + ldp@ttsp.com
AGREEMENT, Made	and entered into the	_ day of	August		2006
			stine Harris,	his wife	
by and between					
		-			
whose mailing address is	818 Bunny Trail	Enid, Okla	ahoma 73701	hereinafter	called Lessor (whather one or more
and	Palomino Petrole	um Inc.			
~	One	and More		One (1 00)	, hereinafter caller Lasses
Lessor, in consideration is here acknowledged and of the	ofOne of	agreements of the less	Dolla be herein contained, hereby	rs (\$ Offe (1.00)) in hand paid, receipt of which
of investigating, exploring by	geophysical and other means, prospe gas, water, other fluids, and air into su	cung drilling, mining a	nd operating for and prod	ucing oll, liquid hydrocarb	ons, ali gases, and their respective
and things thereon to produce,	save, take care of, treat, manufacture, pom, and housing and otherwise caring	process, store and transp	ort said oil, liquid hydrocar	bons, gases and their respe-	ctive constituent products and other
therein situated in County of _					described as follows to-wit
	Townsh	ip 15 South,	Range 25 Wes	<u>t</u>	
	Section	n 36: NW/4,	SW/4		
		_		320	
In Sectionaccretions thereto.	Township	Range	and containing	·	acres, more or less, and al
Subject to the provision	ns herein contained, this lease shall re or other respective constituent produc	main in force for a term	of Three (3)	from this date (called "pri	mary term"), and as long thereafter
	premises the said lesses covenants an		roduced from said land or i	and with witter said land i) poorea.
ist. To deliver to the	credit of lessor, free of cost, in the pip	e line to which lesses n	ay connect wells on said la	ind, the equal one-eighth (%) part of all oil produced and saved
from the leased premises. 2nd. To pay lessor for	gas of whatsoever nature or kind pr	nduced and sold or nee	d off the premises or used	in the manufacture of any	products therefrom one-eighth (%)
at the market price at the well	(but, as to gas sold by lesses, in no	vent more than one-eis	thth (%) of the proceeds re-	eived by lesses from such	asles), for the gas sold, used off the
as royalty One Dollar (\$1.00)	e of products therefrom, said paymen per year per net mineral acre retained	hereunder, and if suc	h payment or tender is ma	de it will be considered the	it gas is being produced within the
meaning of the preceding parag This lease may be mai	ntained during the primary term her	eof without further pay	ment or drilling operation	s. If the lessee shall comm	ence to drill a well within the term
of this lease or any extension (thereof, the lessee shall have the right s lesse shall continue and be in force v	t to drill such well to co	mpletion with reasonable	diligence and dispatch, and	l if oil or gas, or either of them, be
	ess interest in the above described la				
the said leasor only in the prop	ortion which lessor's interest bears to	the whole and undivide	d fee.		
	ight to use, free of cost, gas, oil and wo or, lesses shall bury lesses's pipe lines		ind for leases's operation th	ereon, except water from th	e wells of lessor.
	nearer than 200 feet to the house or b		es without written consent	of lessor.	
	mages caused by lessee's operations to				
	ight at any time to remove all machine party hereto is assigned, and the pri				
executors, administrators, succ lessee has been furnished with	seasors or assigns, but no change in a written transfer or assignment or a ction or portions arising subsequent to	the ownership of the l true copy thereof. In c	and or assignment of rent ase lessee assigns this leas	als or royalties shall be bi	nding on the lessee until after the
Lessee may at any tim	e execute and deliver to lessor or pla	ce of record a release o	r releases covering any po	rtion or portions of the abo	ve described premises and thereby
	portion or portions and be relieved of a covenants of this lease shall be subject			Pulse or Regulations and	this lause shall not be terminated
in whole or in part, nor lessee ! Regulation.	held liable in damages, for failure to	comply therewith, if co	npliance is prevented by, o	or if such failure is the resu	lt of, any such Law, Order, Rule or
any mortgages, taxes or other i	and agrees to defend the title to the li iens on the above described lands, in and their heirs, successors and assign	the event of default of	payment by lessor, and be	subrogated to the rights o	f the holder thereof, and the under-
as said right of dower and hom-	estead may in any way affect the purp	oses for which this lea	se is made, as recited hereis	n.	
Lessee, at its option, is immediate vicinity thereof, wh	hereby given the right and power to en in lessee's judgment it is necess	pool or combine the ac ary or advisable to do	reage covered by this leage so in order to properly de	or any portion thereof wit rvelop and operate said les	h other land, lease or leases in the
conservation of oil, gas or othe	r minerals in and under and that ma each in the event of an oil well, or i	y be produced from as	id premises, such pooling t	o be of tracts contiguous to	one another and to be into a unit
record in the conveyance recor	ds of the county in which the land	herein leased is situat	ed an instrument identifyi	ng and describing the poo	led acreage. The entire acreage so
found on the pooled acreage, it	ll be treated, for all purposes except the shall be treated as if producttion is ha	d from this lease, whet	her the well or wells be loca	ated on the premises covere	d by this lease or not. In lieu of the
royalties elsewhere herein spec placed in the unit or his royalty	ified, lessor shall receive on produc interest therein on an acreage basis i	ition from a unit so posens to the total acreas	poled only such portion of se so pooled in the particula	the royalty stipulated her ir unit involved.	ein as the amount of his acreage
in paragraphs of	ne and two above wh	ere the wor	d one eighth	(1/8) appears,	it shall
read three Sixt	eenths (3/16) in ev	ery case.			
This lease is o	omorised of two (2)	gonomata a	. تا سادهای شد		1
following tract:	omprised of two (2)	separace a	nd distinct ie	eases describe	d as the
Tract 1: NW/4 3					
Tract 2: SW/4 36					
Trucc 2. Dily 4 3.	3 13 23				
IN WITNESS WURDEN	F, the undersigned execute this instri	mant as of the dain	f man flust above units		
Witnesses:	, with advantagement amount this instru	amens as or the day and	_	. 1	
1/1/. 1	10/1		Christi	- Wasi	
Then	rick Harris			ristine Harri	~
			CI	rractus udill	۵
					Term

63U (Rev. 1993)

. . .

OIL AND GAS LEASE

Reorder No. 09-115 PO. Box 793 Wichia KS, 67201-0793 1-869-4658LUE 1-319-364-6344 Wichia 1-319-364-6365 fax

		OIL AND	GAS	LEASE	gebrahed	Aks www.kbp.com + kbp@kbp.com
AGREEMENT, Mad	e and entered into the17t	h day of	Augu	st		2006
by and between		frey W. Harri	ls,	a single pers	on	
		 .				
	101			720/01		
		Norman Ol-	-1 ab a	73067		
whose mailing address is	402 Poppy Lane	Norman, Ok	Lanoma	+0012	hereinafter called L	essor (whether one or more)
and	Palomino Petro	leum Inc.				
						_, hereinafter caller Lessee
Lessor, In considerati		and More		Dollars (\$	e (1.00)	hand paid, receipt of which
	the royalties herein provided and geophysical and other means,			ating for and producing oil	limid hydrocarbone all	unto lessee for the purpose
and things thereon to produce	g gas, water, other fluids, and air c, save, take care of, treat, manufa	into subsurface strata, lay scture, process, store and ti	ring pipe line ransport said	s, storing oil, building tanks, oil, liquid hydrocarbons, sas	, power stations, telephon	e lines, and other structures
products manufactured there	from, and housing and otherwise	caring for its employees,	the following	described land, together wi	th any reversionary rights	and after-acquired interest,
therein situated in County of	12090		_ State of _	Nama	45	described as follows to-wit
	To	ownship 15 So	outh, R	ange 25 West		
	Se	ection 36: NW	1/4, SW	/4		
			, -,	, -		
In Section	<u>.</u>				320	
accretions thereto.	, Township	Range		and containing		acres, more or less, and all
Subject to the provisi as oil, liquid hydrocarbons, g	ons herein contained, this lease a as or other respective constituent	shall remain in force for a	term of Th	ree (3) years from this	e date (called "primary ter	m"), and as long thereafter
In consideration of the	se premises the said lesses coven:	ants and agrees:		- 3		
1st. To deliver to th from the leased premises.	e credit of lessor, free of cost, in	the pipe line to which less	see may conn	ect wells on said land, the ec	qual one-eighth (%) part o	all oil produced and saved
2nd. To pay lessor i	or gas of whatsoever nature or i	tind produced and sold, or	r used off the	premises, or used in the ma	anufacture of any product	therefrom, one-eighth (%).
ar rue market buce at the Mi	ll, (but, as to gas sold by lesses, ure of products therefrom, said p	in no event more than on	na airthth (14)	of the proceeds received by	lacence from such colos) fo	an the wee sold weed off the
se royalty One Dollar (\$1.00) meaning of the preceding par	her have her mer mimeral sick :	etained hereunder, and if	f such payme	ent or tender is made it will	be considered that gas is	being produced within the
This lease may be m	aintained during the primary to	rm hereof without further	r payment o	drilling operations. If the b	essee shall commence to	irill a well within the term
	thereof, the lessee shall have this lesse shall continue and be in					
If said lessor owns a	less interest in the above descr	ibed land than the entire	and undivid	led fee simple estate therein.	, then the royalties herein	provided for shall be paid
me said tessor only in the pro	bounds which lessons interest pe	ears to the whole and undi	ivided fee.			
	right to use, free of cost, gas, oil seor, lessee shall bury lessee's pij			essee's operation thereon, exc	cept water from the wells	of lessor.
No well shall be drille	d nearer than 200 feet to the hou	se or barn now on said pr	remises with	out written consent of lessor.		
	amages caused by leases's opera					
If the estate of either	right at any time to remove all r r party hereto is assigned, and	the privilege of againming	e in whole o	r in part is expressly allow	nd the comments have of	shall sestand to their bairs
essee has been furnished wit	cossors or assigns, but no char h a written transfer or assignme	nge in the ownership of t int or a true copy thereof.	the land or a	assignment of rentals or row	ralties shall be binding o	n the lesses until after the
with respect to the assigned p	ortion or portions arising subseq me executs and deliver to lessor	uent to the date of assign:	ment.			
entiettet eins 16864 WB 60 BECt	portion or portions and be relie-	ved of all obligations as to	the acreage	surrendered.		
n whole or in part, nor lesse:	covenants of this lease shall be held liable in damages, for fail	subject to all Federal and ure to comply therewith, i	d State Law	s, Executive Orders, Rules or is prevented by, or if such	r Regulations, and this les failure is the result of, an	se shall not be terminated, y such Law, Order, Rule or
regulation.						
	ts and agrees to defend the title t cliens on the above described la					
INGITE OF GOMES WITH HE	and their heirs, successors and nestead may in any way affect t	ne purposes for which this	e isase is mad	ie, as recited herein.		
Lessee, at its option, :	s hereby given the right and po-	wer to pool or combine the	e acreage co	vered by this lease or any po	ortion thereof with other	and, lease or leases in the
COMMENTALION OF ON, BOR OF OF	ret untuetere in the fludel sud f	nat may be broduced from	n aaid premi	nem. Much populate to be of tri	acta contiguous to one an	other and to be into a unit
acoust un mie contachatick tec	es each in the event of an oil we ords of the county in which the	land Derein leased is si	tuated an in	strument identifying and d	eacribing the nooled acre	age The entire acrusge so
center on one hoosen actestic.	all be treated, for all purposes en t shall be treated as if producition	n is had from this lease, w	whether the v	vell or wells be located on the	e promises covered by this	lease or not. In lieu of the
charmes appearing a paratt sh	ecified, lessor shall receive on ty interest therein on an acreage	producition from a unit s	so pooled on	ly such portion of the roys	ity atinulated herein as t	he amount of his acreage
in paragrap	hs one and two a	bove where th	ne word	l one eighth (]	l/8) appears :	it shall
read three	sixteenths (3/16) in every ca	ase.			
This lease	is comprised of	two (2) senar	rato ar	d distinct lo-	ana doaib-	J
following t	racts:	cwo (2) separ	tate an	id distilict lea	ses describe	d as the
Tract 1: NW						
	/4 36-15-25					
	,					
			, 6.4	\	1	
IN WITNESS WHERE	OP, the undersigned execute this	instrument as of the day	and year in	above written.	. /	
Vitnesses:			/	1 19 1	[
				wow W. /	tams	
		_	117/	Jeffre	y W. Harris	

Form 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



		<i>c.</i> ,			
AGREEMENT, Made	and entered into the	6thday of	January		2010
by and between		John W. Keller	and Pam Keller,	his wife	
	14000 4611				
whose mailing address is	_ 14988 46th		66073	hereinafter called	Lessor (whether one or mor
and	Palomino Pe	etroleum Inc.			
					, hereinafter caller Less
Lessor, in consideration	n of	One and More	Dolla	one (1.00) \	
constituent products, injecting and things thereon to produce	gas, water, other fluids,	and air into subsurface strata, I manufacture, process, store and	ning and operating for and producting pipe lines, storing oil, build transport said oil linuid hydroca	ars (\$ One (1.00)); y grants, leases and lets exclusive lucing oil, liquid hydrocarbons, a ling tanks, power stations, telepher bons, gases and their respective of	ill gases, and their respective one lines, and other structure
products manufactured theref therein situated in County of	on, and nousing and ou	nerwise caring for its employee	i, the following described land, to	ogether with any reversionary righ	ts and after-acquired interes _ described as follows to-wi
, -					_ described as follows to-wi
	To	wnship 15 South	, Range 25 West		
	Se	ection 36: NE/4			
In Section		_		160	
accretions thereto.			and containin		acres, more or less, and a
Subject to the provisions oil, liquid hydrocarbons of	me herein contained, this	s lease shall remain in force for	a term of Three (3) years	s from this date (called "primary t land with which said land is pook	erm"), and as long thereaft
In consideration of th	premises the said lesse	e covenants and agrees:	n, is produced from said land or	sand with which said sand is pool	MI.
1st. To deliver to the from the leased premises.	credit of lessor, free of	cost, in the pips line to which h	seec may connect wells on said l	and, the equal one-eighth (%) part	of all oil produced and save
2nd. To pay lessor fo	or gas of whatevever nat	ure or kind produced and sold,	or used off the premises, or used	in the manufacture of any produ	cts therefrom, one-eighth (%
er rue marker blice at the we	i. (but he to gee sold by	leasure in no avent more than	ana airthth (14) of the measands us	ceived by lessee from such sales), educing gas only is not sold or u	Con the see sold send off th
es royalty One Dollar (\$1.00) meaning of the preceding part	per year per net minera	acre retained hereunder, and	if such payment or tender is me	ade it will be considered that gas	is being produced within th
This lease may be me	intained during the pri	mary term hereof without furth	er payment or drilling operation	ns. If the lessee shall commence to	o drill a well within the ten
ot this lease or any extension	thereof, the leagee shall	have the right to drill such we	Il to completion with research ble	diligence and dispatch, and if oil within the term of years first men	or was or either of them.
If said lessor owns a	less interest in the above	re described land than the enti	ve and undivided for simple acts	te therein, then the royalties here	
		terest bears to the whole and us		hereon, except water from the well	a of leasor
When requested by les	sor, lessee shall bury les	see's pipe lines below plow dept	h,	retron, except water from the wer	o or masor.
No well shall be drille	d nearer than 200 feet to	the house or barn now on said	premises without written consent	t of leasor.	
		e operations to growing crops of operations to growing crops of the contract o		g the right to draw and remove ca	eine
If the estate of either	party hereto is assigne	d, and the privilege of sasign	ing in whole or in part is expres	salv allowed, the covenants hereo	d shall extend to their hair
essee has been furnished with	cossors or assigns, but a written transfer or a	no change in the ownership o	f the land or assignment of rent	tals or royalties shall be binding se, in whole or in part, lessee shall	on the lesses until after th
with respect to the west lied by	seriou or bordinus strains	ampaednent to rue date of want	nment.	rtion or portions of the above des	
retremet bits tease as to such	person or persons and	De relieved of all obligations as	to the acreage surrendered.		
n whole or in part, not lesses	covenants of this lease held liable in damages,	shall be subject to all Federal: for failure to comply therewith	and State Laws, Executive Orden , if compliance is prevented by, o	s, Rules or Regulations, and this l or if such failure is the result of, a	ease shall not be terminated any such Law, Order, Rule of
a.g.aracion.					
my muritages, taxes or other	Hens on the spove desci	nbed lands, in the event of defi	tult of navment by leason and by	hall have the right at any time to r s subregated to the rights of the h	alder thereof and the under
			der and release all right of dow his lease is made, as recited herei		a described herein, in so fa
Lessee, at its option, is mmediate vicinity thereof, w	s hereby given the right	and power to pool or combine	the acreage covered by this lease	or any portion thereof with othe	
				evelop and operate said lease pro to be of tracts contiguous to one s	
ecord in the conveyance reco	rds of the county in wi	ich the land berein leased is	s not exceeding out acres each i	n the event of a gas well. Lossos	shall execute in writing an
ound on the pooled acreage, it	shall be treated as if pr	oducition is had from this lease	whether the well or wells he loce	ooled unit, as it it were included i	n this lease. If production i
			t so pooled only such portion of acreage so pooled in the particula		the amount of his acreag
In naragraphs	lst and 2nd	above where the	viord one eighth	(1/8) appears i	
five thirty-se	econds (5/32) in each and ev	very case	(1/0) appears 1	c snall read
connect b	2001100 (3) 32	, in each and e	ery case.		
IN WITHERS WHERE	OF, the undersigned exe	cute this instrument as of the d	sy and year first above written.	00 0	
Vilnemes:		111-	(d) 1	11 1100	
ff ilm			1 Tame	la Kella	
Jo	ohn W. Keller	2	(/ -	Pam Keller	
	•				



Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



Palomino Petroleum Inc.

OPERATOR

q121710-z

1 Harris-Keller

LEASE NAME

Trego Co, KS

15s 25w 1243' FNL - 2480' FWL LOCATION SPOT

1" =1000' SCALE: Dec. 15th, 2010 DATE: Ben R. Luke R. DRAWN BY: AUTHORIZED BY: Klee W.

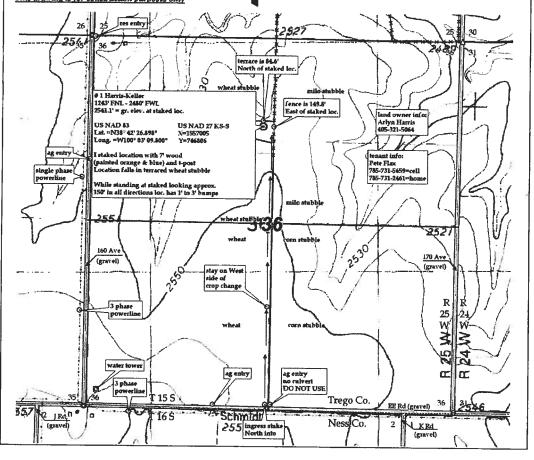
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2541.1'

Directions: From the South side of Arnold Ks. at the intersection of Main St and Hwy 4 – Now go 4 miles North on Main St/K Rd – Now go 0.4 mile West on EE Rd to ingress stake North into – Now go approx. 2640' North through wheat – Now go approx. 1400' North through wheat stubble – Now go 150' West through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator



Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 q121710-z <u>9106</u> Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Palomino Petroleum Inc. #1 Harris-Keller LEASE NAME Trego Co, KS 1243' FNL - 2480' FWL 15s COUNTY GR. ELEVATION: 2541.1' 1" =1000 Dec. 15th, 2010 Directions: From the South side of Arnold Ks. at the Str K Rd – Now go 0.4 mile West on EE Rd to ingress stake North into – Now go approx. 2640' North through wheat – Now go approx. 1400' North through wheat stubble – Now go 150' West through Ben R. Luke R. AUTHORIZED BY: Klee W. wheat stubble into staked location. Final ingress must be verified with land owner or This drawing does not constitute a monumented survey Operator or a land survey plat This drawing is for construction purposes only res entry 26 25 1 35 36 36 31 milo stabble # 1 Harris-Keller 1243' FNL - 2480' FWL 2541.1' = gr. elev. at stal fence is 149.8' East of staked los .ease R land owner info Arlyn Harris 405-321-5064 US NAD 27 KS-S. ag eutry temant info: Pete Flax 785-731-5659=c: 785-731-2461=h Tank Battery Flow Line 160 Ave 170 Ave (gravel) stay on West side of crop change R 3 phase 25 W water tower

ingress stake North into

2 JRd

(gravel)

T 16 S

Trego Co.

Ness Co.

EE Rd (gravel)

L KRd