

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1048984

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R [E [] \
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes Yes
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual of	ugging of this well will comply with K.S.A. 55 et. seq.
The anactorighted hereby annimo that the drining, completion and eventual pr	
t is agreed that the following minimum requirements will be met:	
	h drilling rig;
t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> .	by circulating cement to the top; in all cases surface pipe shall be set
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:			feet from N / S Line of Section
Well Number:			feet from E / W Line of Section
Field:			Sec Twp S. R L E L W
Number of	Acres attributable to well	:	Is Section: Regular or Irregular
QTR/QTR/	/QTR/QTR of acreage:		
			If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Show location of	PL the well. Show footage to the nearest lea	AT ase or unit boundary line. Show the predicted locations of
	lease roads, tank batteri	ies, pipelines and electrical lines, as requ You may attach a sep 1650 ft.	uired by the Kansas Surface Owner Notice Act (House Bill 2032). Darate plat if desired.
	: :	: : :	:
			LEGEND
	: :		O Well Location
			Tank Battery Location
	: :		Pipeline Location Electric Line Location
1650 ft	+	o	Lease Road Location
			EXAMPLE : :
	: :	<u> </u>	
		29	
	·······		
	· · · · · · · · · · · · · · · · · · ·	: :	
			SEMAND CO. COOK FELL
	1 : :	: : :	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048984

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit			 Sec Twp R			
Settling Pit Drilling Pit If Existing, date con		Existing structed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1048984

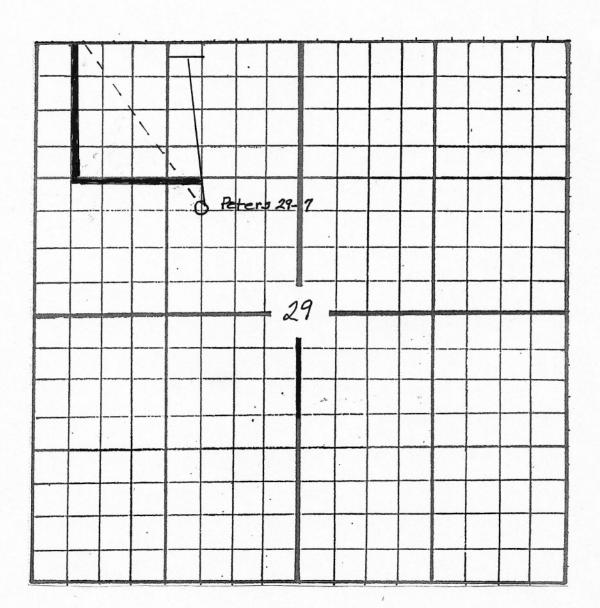
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



January 6, 2011

This letter is in request of an exception to the Table One surface pipe requirement of 300 feet since the well has only 120 feet of surface casing. The production string will be cemented in from 350 feet back to surface.

PILE SEC 29 T34 R 3F

SOOK PAGE 84 LINES

15-035-19432-000

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Wichita, Kansas	COMT	∋y	Count	y. Sec27 T	wp. <u>545</u> Rge.	(E) (W)
NORTH	Location as "NE	CNW#SW#"	or footage fro	m lines N	W SE NW∞	
	Lease Owner			l Company		
	Lease Name	Gibson				. Well No. 1
i			at'l Bai	nk Bldg.		, Oklahoma
	Character of W	- 1 / 1 / 1 / 1	01 0	. T XX.1.\	Dry Hole	, Uniteriorie
1	Character of We					
	Date well comp				_12	
	Application for p					
	Application for r	plugging appro	ved	March		19 <u>. 53</u> .
1	Plugging comme	enced		March		19_53
]	Plugging comple					19.53
	Reason for aban				-	
	Troubbill for ubuil	dominent of w	on or producing	g rozmadon		
	70 1 .	11 . 1 1				
]	If a producing v			_		
Leasts well semestly on shows	 Was permission 	obtained from	n the Conserv	ation Division of	r its agents befo	re plugging was com-
Locate well correctly on above Section Plat	menced? Ye					
Name of Conservation Agent who supe	rvised plugging of this	well	W.S.	Lemaster		
Producing formation	D	epth to top	Botton	J	Total Depth of	Well3396_Feet
Show depth and thickness of all water,						
now depth and thekness of an water,	on and gas formations					
OIL, GAS OR WATER RECORD)S				C	CASING RECORD
			1	1		-
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
Stalnaker Sand	·	2222		8 5/8	120	None
Layton Sand		2655				
Layton Sand Porosity		2680				
			 			
Kansas City Lime		2865				
Big-Lime-Oswego		3070				
Cherokee Shale		3175				
Bartlesville Zone		3343				
Mississippi chatt		3390				
Describe in detail the manner in						
	(If additional	description is nec	essary, use BACK	of this sheet)		/
		field_			sas	
STATE OF Oklahoma Harry	COU		Tulsa		, 88.	at de al anolono de artico
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kno	owledge of the	facts, stateme	ents, and matter		of the above-described and the log of the
	,	(Signature)	Vice P	resident	Daye	
Subscribed and Sworn to befo	re me this 19th	day of	:	iarch	Address)	3 J
My commission expires Engust 2	9, 1955	24-2675-5	2.52 E 20M	EIVE)	Notary Public.
PLUGGIN	IG		FAR SOM OR	2 1 (\$53	NON	

OF MAERICALIDA DINIBION

- chita, Kans**as**





January 10, 2011

JAMES HAVER Cyclone Petroleum, Incorporated 7030C S LEWIS ST STE 541 TULSA, OK 74136

Re: Drilling Pit Application PETERS 29-7 NW/4 Sec.29-34S-03E Cowley County, Kansas

Dear JAMES HAVER:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.



January 7, 2011

James Haver Cyclone Petroleum, Inc. 7030 C S Lewis St, Ste. 541 Tulsa, OK 74136

RE: Peters 29-7, NW-SE-NW Sec.29-T34S-R3E, Cowley County, Kansas

Dear Mr. Haver:

The Kansas Corporation Commission (KCC) has received your request, dated January 6, 2011, for an exception to the Table 1 minimum surface pipe requirement of 300 feet for the proposed well. From your request, the KCC understands that Cyclone Petroleum, Inc. is requesting to utilize the existing 120 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Sumner Group and is located at or near surface.
- 2. The deepest water well of record within one mile of the proposed location is 90 feet.
- 3. The base of the Winfield limestone is at approximately 260 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 350 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 2. In the event the well is dry and no additional production pipe has been cemented inplace, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond '38

Jeff Klock - Dist #2 lok via email