



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1049129

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

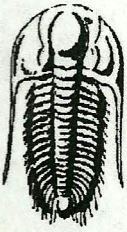
|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

|           |   |
|-----------|---|
| Form      | ACO1 - Well Completion                      |
| Operator  | G and T Petroleum Consulting and Management |
| Well Name | SHIRLEY 1A                                  |
| Doc ID    | 1049129                                     |

All Electric Logs Run

|                                |
|--------------------------------|
|                                |
| Dual Induction Log             |
| Dual Compensated Perosity Log  |
| Microrestivity Log             |
| Borehole Compensated Sonic Log |
| Fracfinder                     |



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

G&T Petro.  
PO Box 8  
MCCracken Ks 67445  
ATTN:

**Shirley #1A**  
**14-17s-21w Ness,KS**  
Job Ticket: 36823      **DST#: 1**  
Test Start: 2010.08.08 @ 18:46:43

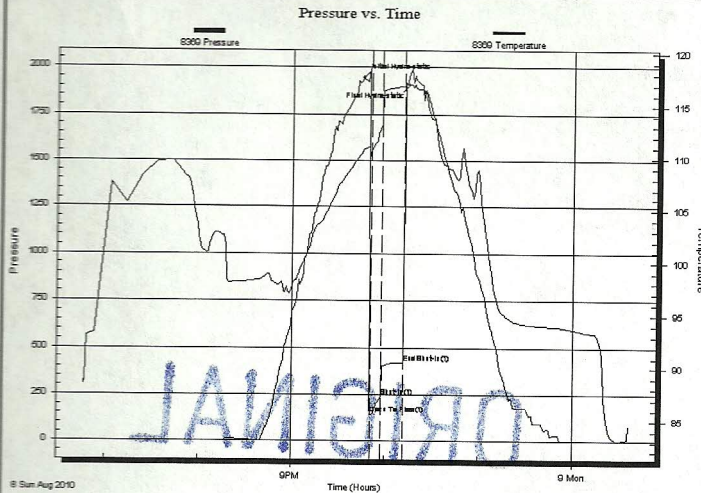
### GENERAL INFORMATION:

Formation: **Cherokee Sand**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 21:50:43  
Time Test Ended: 00:36:13  
  
Interval: **4039.00 ft (KB) To 4109.00 ft (KB) (TVD)**  
Total Depth: 4109.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole  
Tester: Brett Dickinson  
Unit No: 47  
  
Reference Elevations: 2185.00 ft (KB)  
2175.00 ft (CF)  
KB to GR/CF: 10.00 ft

**Serial #: 8369**      **Outside**  
Press@RunDepth: 240.75 psig @ 4040.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.08.08      End Date: 2010.08.09      Last Calib.: 2010.08.09  
Start Time: 18:46:48      End Time: 00:36:12      Time On Btm: 2010.08.08 @ 21:45:13  
Time Off Btm: 2010.08.08 @ 22:14:43

TEST COMMENT: IF-BOB in 1.5min  
ISI-No blow



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1944.58         | 110.82       | Initial Hydro-static |
| 6           | 146.49          | 110.80       | Open To Flow (1)     |
| 12          | 240.75          | 113.27       | Shut-In(1)           |
| 27          | 422.88          | 116.93       | End Shut-In(1)       |
| 30          | 1907.37         | 118.04       | Final Hydro-static   |

### Recovery

| Length (ft) | Description    | Volume (bbl) |
|-------------|----------------|--------------|
| 410.00      | VSOCM 5%O 95%M | 5.48         |
|             |                |              |
|             |                |              |
|             |                |              |
|             |                |              |

### Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

G&T Petro.  
PO Box 8  
MCCracken Ks 67445  
ATTN:

**Shirley #1A**  
**14-17s-21w Ness, KS**  
Job Ticket: 36823      **DST#: 1**  
Test Start: 2010.08.08 @ 18:46:43

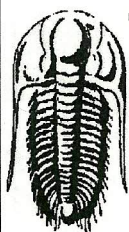
### Tool Information

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3995.00 ft | Diameter: 3.80 inches | Volume: 56.04 bbl              | Tool Weight: 2500.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 2.70 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 30.00 ft   | Diameter: 2.25 inches | Volume: 0.15 bbl               | Weight to Pull Loose: 75000.00 lb  |
|                           |                    |                       | <u>Total Volume: 56.19 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 14.00 ft           |                       |                                | String Weight: Initial 51000.00 lb |
| Depth to Top Packer:      | 4039.00 ft         |                       |                                | Final 53000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 70.00 ft           |                       |                                |                                    |
| Tool Length:              | 98.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                     |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub  | 1.00        |            |          | 4012.00    |                                    |
| Shut In Tool     | 5.00        |            |          | 4017.00    |                                    |
| Hydraulic tool   | 5.00        |            |          | 4022.00    |                                    |
| Jars             | 5.00        |            |          | 4027.00    |                                    |
| Safety Joint     | 2.00        |            |          | 4029.00    |                                    |
| Packer           | 5.00        |            |          | 4034.00    | 28.00      Bottom Of Top Packer    |
| Packer           | 5.00        |            |          | 4039.00    |                                    |
| Stubb            | 1.00        |            |          | 4040.00    |                                    |
| Recorder         | 0.00        | 6719       | Inside   | 4040.00    |                                    |
| Recorder         | 0.00        | 8369       | Outside  | 4040.00    |                                    |
| Perforations     | 2.00        |            |          | 4042.00    |                                    |
| Change Over Sub  | 1.00        |            |          | 4043.00    |                                    |
| Blank Spacing    | 62.00       |            |          | 4105.00    |                                    |
| Change Over Sub  | 1.00        |            |          | 4106.00    |                                    |
| Bullnose         | 3.00        |            |          | 4109.00    | 70.00      Bottom Packers & Anchor |

**Total Tool Length: 98.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

G&T Petro.  
PO Box 8  
MCCracken Ks 67445  
ATTN:

**Shirley #1A**  
**14-17s-21w Ness,KS**  
Job Ticket: 36823      **DST#: 1**  
Test Start: 2010.08.08 @ 18:46:43

**Mud and Cushion Information**

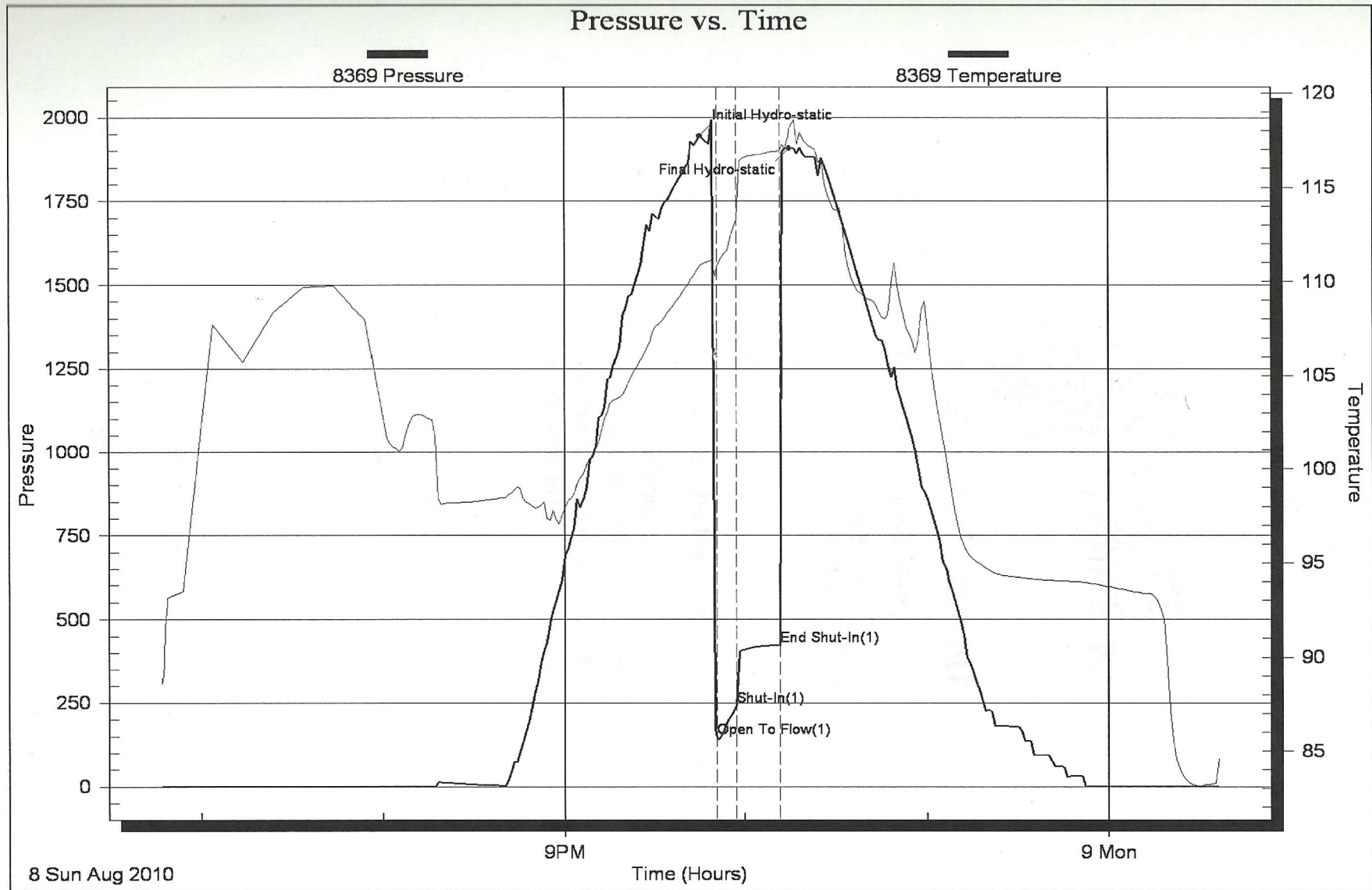
|                                  |                            |                 |         |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 59.00 sec/qt          | Cushion Volume: bbl        |                 |         |
| Water Loss: 9.18 in <sup>3</sup> | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m               | Gas Cushion Pressure: psig |                 |         |
| Salinity: 3000.00 ppm            |                            |                 |         |
| Filter Cake: inches              |                            |                 |         |

**Recovery Information**

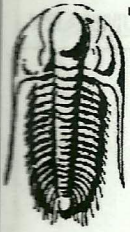
Recovery Table

| Length<br>ft | Description    | Volume<br>bbl |
|--------------|----------------|---------------|
| 410.00       | VSOCM 5%O 95%M | 5.478         |

Total Length: 410.00 ft      Total Volume: 5.478 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:







**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

G&T Petro.

**Shirley #1A**

PO Box 8  
MCCracken Ks 67445

**14-17s-21w Ness, KS**

Job Ticket: 36824

**DST#: 2**

ATTN:

Test Start: 2010.08.09 @ 07:09:18

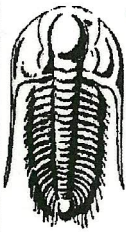
**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 4022.00 ft | Diameter: 3.80 inches | Volume: 56.42 bbl              | Tool Weight: 2500.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 2.70 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 30.00 ft   | Diameter: 2.25 inches | Volume: 0.15 bbl               | Weight to Pull Loose: 80000.00 lb  |
|                           |                    |                       | <b>Total Volume: 56.57 bbl</b> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 24.00 ft           |                       |                                | String Weight: Initial 53000.00 lb |
| Depth to Top Packer:      | 4056.00 ft         |                       |                                | Final 58000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 90.02 ft           |                       |                                |                                    |
| Tool Length:              | 118.02 ft          |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| Tool Description          | Length (ft)   | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|---------------------------|---------------|------------|----------|------------|-------------------------------|
| Change Over Sub           | 1.00          |            |          | 4029.00    |                               |
| Shut In Tool              | 5.00          |            |          | 4034.00    |                               |
| Hydraulic tool            | 5.00          |            |          | 4039.00    |                               |
| Jars                      | 5.00          |            |          | 4044.00    |                               |
| Safety Joint              | 2.00          |            |          | 4046.00    |                               |
| Packer                    | 5.00          |            |          | 4051.00    | 28.00 Bottom Of Top Packer    |
| Packer                    | 5.00          |            |          | 4056.00    |                               |
| Stubb                     | 1.00          |            |          | 4057.00    |                               |
| Recorder                  | 0.01          | 6719       | Inside   | 4057.01    |                               |
| Recorder                  | 0.01          | 8369       | Outside  | 4057.02    |                               |
| Perforations              | 2.00          |            |          | 4059.02    |                               |
| Change Over Sub           | 1.00          |            |          | 4060.02    |                               |
| Blank Spacing             | 63.00         |            |          | 4123.02    |                               |
| Change Over Sub           | 1.00          |            |          | 4124.02    |                               |
| Perforations              | 19.00         |            |          | 4143.02    |                               |
| Bullnose                  | 3.00          |            |          | 4146.02    | 90.02 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>118.02</b> |            |          |            |                               |





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

G&T Petro.  
PO Box 8  
MCCracken Ks 67445

**Shirley #1A**  
**14-17s-21w Ness,KS**  
Job Ticket: 36824      **DST#: 2**  
Test Start: 2010.08.09 @ 07:09:18

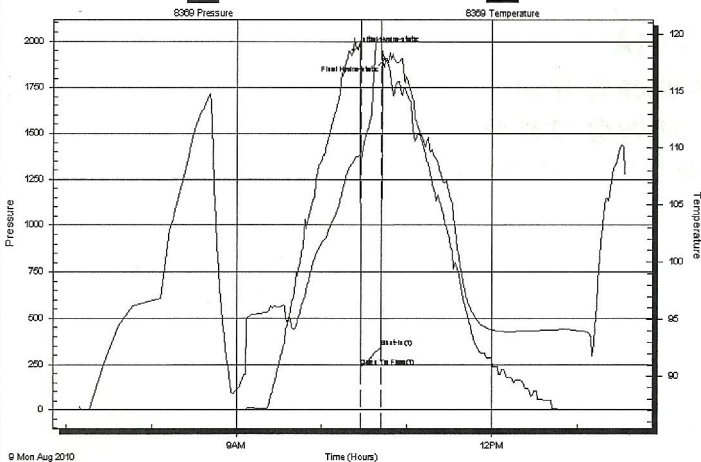
**GENERAL INFORMATION:**

Formation: **Cherokee Sand**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 10:27:48  
Time Test Ended: 13:33:48  
Test Type: Conventional Bottom Hole  
Tester: Brett Dickinson  
Unit No: 47  
Interval: **4056.00 ft (KB) To 4146.00 ft (KB) (TVD)**  
Reference Elevations: 2185.00 ft (KB)  
Total Depth: 4146.00 ft (KB) (TVD)                      2175.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Good                      KB to GR/CF: 10.00 ft

**Serial #: 8369**      **Outside**  
Press@RunDepth:                      psig @ 4057.02 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.08.09      End Date: 2010.08.09      Last Calib.: 2010.08.09  
Start Time: 07:09:23      End Time: 13:33:47      Time On Btm: 2010.08.09 @ 10:21:48  
Time Off Btm: 2010.08.09 @ 10:44:18

TEST COMMENT: IF-BOB in 1.25min

Pressure vs. Time



**PRESSURE SUMMARY**

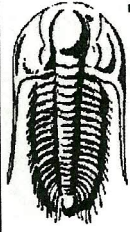
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1951.97         | 108.73       | Initial Hydro-static |
| 6           | 238.18          | 109.00       | Open To Flow (1)     |
| 20          | 341.39          | 119.69       | Shut-In(1)           |
| 23          | 1908.11         | 117.70       | Final Hydro-static   |

**Recovery**

| Length (ft) | Description     | Volume (bbl) |
|-------------|-----------------|--------------|
| 120.00      | VSMCW 10%M 90%W | 1.41         |
| 240.00      | MCW 35%M 65%W   | 3.37         |
| 315.00      | Mud             | 4.42         |
|             |                 |              |
|             |                 |              |

**Gas Rates**

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

G&T Petro.  
PO Box 8  
MCCracken Ks 67445  
ATTN:

**Shirley #1A**  
**14-17s-21w Ness,KS**  
Job Ticket: 36824      **DST#: 2**  
Test Start: 2010.08.09 @ 07:09:18

**Mud and Cushion Information**

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 59.00 sec/qt  
Water Loss: 9.18 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3000.00 ppm  
Filter Cake: inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: 45000 ppm

**Recovery Information**

Recovery Table

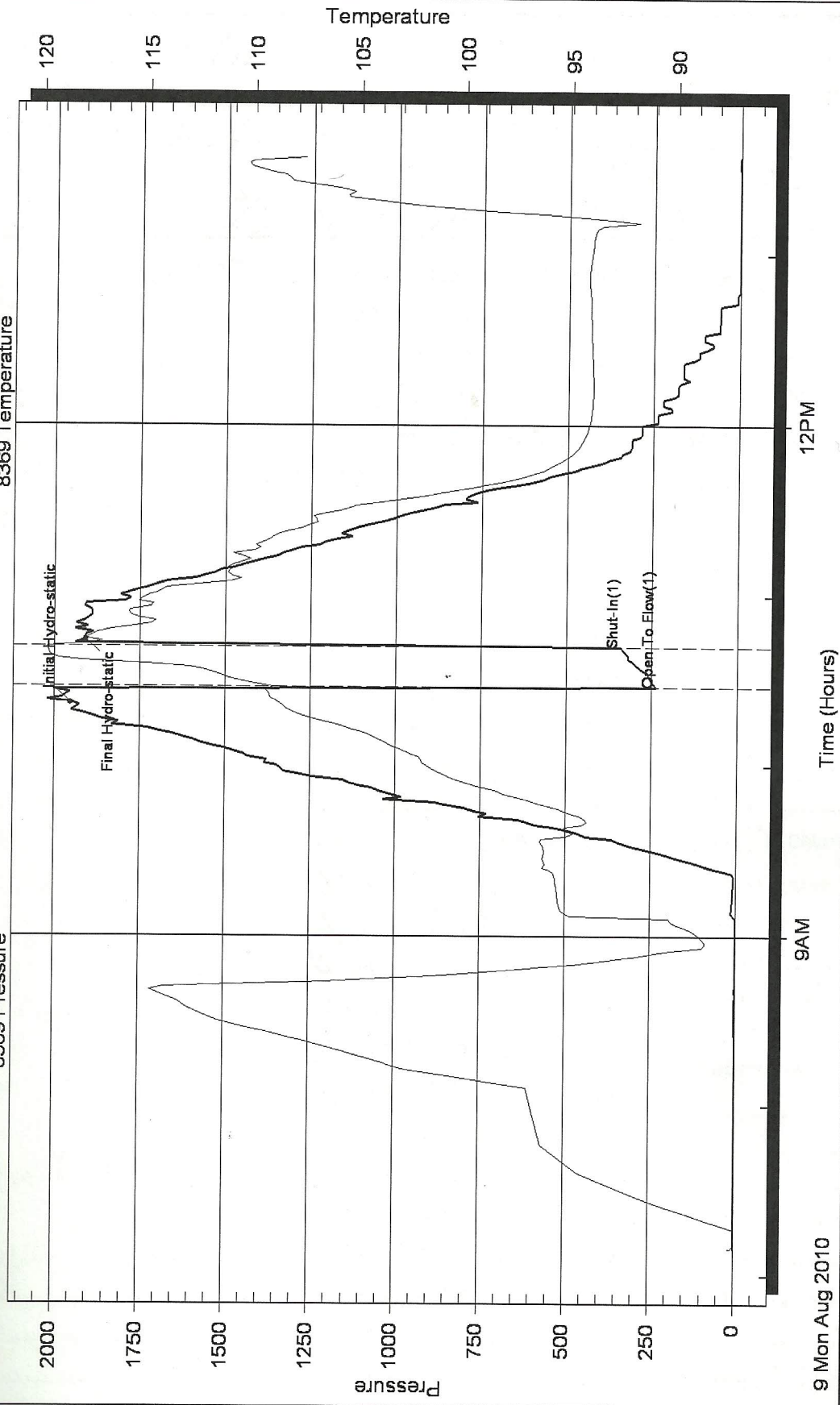
| Length<br>ft | Description     | Volume<br>bbl |
|--------------|-----------------|---------------|
| 120.00       | VSMCW 10%M 90%W | 1.410         |
| 240.00       | MCW 35%M 65%W   | 3.367         |
| 315.00       | Mud             | 4.419         |

Total Length: 675.00 ft      Total Volume: 9.196 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

# Pressure vs. Time

8369 Pressure

8369 Temperature



9 Mon Aug 2010

9AM

Time (Hours)

12PM







# ALLIED CEMENTING CO., LLC. 039064

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

|                           |                 |                                   |                 |            |                    |                         |                          |
|---------------------------|-----------------|-----------------------------------|-----------------|------------|--------------------|-------------------------|--------------------------|
| DATE <u>8-10-10</u>       | SEC. <u>14</u>  | TWP. <u>17</u>                    | RANGE <u>21</u> | CALLED OUT | ON LOCATION        | JOB START <u>2:30pm</u> | JOB FINISH <u>3:30pm</u> |
| LEASE <u>Shirley</u>      | WELL# <u>1A</u> | LOCATION <u>McCraken 2w 15 tw</u> |                 |            | COUNTY <u>Ness</u> | STATE <u>Ks</u>         |                          |
| OLD OR (NEW) (Circle one) |                 |                                   | <u>Ninto</u>    |            |                    |                         |                          |

CONTRACTOR Discovery Drilling Rig 3 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4275'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1480

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 250 sks 60/40 4%gel

1/4" Flo-seal

|          |                     |   |              |                      |
|----------|---------------------|---|--------------|----------------------|
| COMMON   | <u>150 sks</u>      | @ | <u>13.50</u> | <u>2025.00</u>       |
| POZMIX   | <u>100 sks</u>      | @ | <u>7.55</u>  | <u>755.00</u>        |
| GEL      | <u>9 sks</u>        | @ | <u>20.25</u> | <u>182.25</u>        |
| CHLORIDE |                     | @ |              |                      |
| ASC      |                     | @ |              |                      |
|          | <u>Flo-seal 62#</u> | @ | <u>2.45</u>  | <u>151.90</u>        |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
| HANDLING | <u>26/sks</u>       | @ | <u>2.25</u>  | <u>587.25</u>        |
| MILEAGE  | <u>106 sk/mile</u>  |   |              | <u>652.50</u>        |
|          |                     |   |              | TOTAL <u>4353.90</u> |

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew  
HELPER Larene

BULK TRUCK # 394 DRIVER Wil

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

50 sks @ 1480'

80 sks @ 830'

50 sks @ 250'

20 sks @ 60'

20 sks mouse hole

30 sks Rat hole

SERVICE

DEPTH OF JOB 1480'

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 25 miles @ 7.00 175.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: G and T Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1165.00

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL