



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1049275
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2823267	Quote #:	Sales Order #: 7831484
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Cox Land	Well #: 18 #1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 55		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON	Srv Supervisor: HULSEY, JASON	MBU ID Emp #: 305277	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HULSEY, JASON Alan	7	305277	LOPEZ, JUAN	7	136795	MATA, ADOLFO V	7	419999

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	25 mile	10744298C	25 mile	10924982	25 mile	10988832	25 mile
11133699	25 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/10/2010	7	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	10 - Dec - 2010	16:00	CST
Job depth MD	1740. ft	Job Depth TVD	Job Started	10 - Dec - 2010	18:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Dec - 2010	22:49	CST
Perforation Depth (MD) From		To	Departed Loc	11 - Dec - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								62.		
Cement Plug	Unknown							650.	650.		
Cement Plug	Unknown							1740.	1740.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

#				uom	Density lbm/gal	ft ³ /sk	Gal/sk	bbl/min	Fluid Gal/sk
1	100 SK PLUG AT 1740	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG AT 650 ft	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	20 SK PLUG FROM 0 ft TO 62 ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.948 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2823267		Quote #:		Sales Order #: 7831484	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Sessions, Jackie			
Well Name: Cox Land			Well #: 18 #1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 55				
Job Purpose: Plug to Abandon Service						Ticket Amount:	
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: HESTON, MYRON			Srvc Supervisor: HULSEY, JASON			MBU ID Emp #: 305277	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	12/10/2010 00:00							
Depart Location Safety Meeting	12/10/2010 00:05							
Depart Location for Service Center or Other Site	12/10/2010 00:10							
Call Out	12/10/2010 12:00							
Depart Yard Safety Meeting	12/10/2010 14:00							Discuss routes and stops
Arrive At Loc	12/10/2010 16:00							
Assessment Of Location Safety Meeting	12/10/2010 16:05							walk around location point out any hazards
Pre-Rig Up Safety Meeting	12/10/2010 17:00							watch for pinch points,hammering and walking hazards
Rig-Up Completed	12/10/2010 18:00							
Pre-Job Safety Meeting	12/10/2010 18:30							with all personal on location
Start Job	12/10/2010 18:31							
Pressure Test	12/10/2010 18:40							3000 Psi
Clean Hole	12/10/2010 18:43		6	100	100			Pump mud out of hole.
Pump Cement	12/10/2010 19:01		4	28	128		150.0	100sks
Pump Displacement	12/10/2010 19:11		4	17.5	145.5		38.0	Fresh water
Shutdown	12/10/2010 19:14							
Move Tubing Up	12/10/2010 19:15							Pull stands

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	12/10/2010 20:06		4	14	159.5		60.0	50sks
Pump Displacement	12/10/2010 20:10		4	5.5	165		42.0	Fresh water
Shutdown	12/10/2010 20:11							
Move Tubing Up	12/10/2010 20:12							Pull stands
Pump Cement	12/10/2010 22:16		4	5.5	170.5			20sks
Pump Displacement	12/10/2010 22:19		1	1	171.5			Fresh water
Move Tubing Up	12/10/2010 22:20							
Pump Cement	12/10/2010 22:29		2	8.5	180			Rat/mouse hole 30sks
End Job	12/10/2010 22:49							
Post-Job Safety Meeting (Pre Rig-Down)	12/10/2010 22:55							
Pre-Rig Down Safety Meeting	12/10/2010 23:00							
Rig-Down Equipment	12/10/2010 23:05							