



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1049278
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2825014	Quote #:	Sales Order #: 7847953
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Sessions, Jackie	
Well Name: Crosby	Well #: 7-1	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HULSEY, JASON	MBU ID Emp #: 305277

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9	226567	BERUMEN, EDUARDO	9	267804	HULSEY, JASON Alan	9	305277

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	25 mile	10744298C	25 mile	10924982	25 mile	10988832	25 mile
11133699	25 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/18/2010	9	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1760. ft			On Location	18 - Dec - 2010	10:00	CST
Job depth MD	1760. ft		Job Depth TVD	Job Started	18 - Dec - 2010	13:45	CST
Water Depth			Wk Ht Above Floor	Job Completed	18 - Dec - 2010	18:00	CST
Perforation Depth (MD)	From	To		Departed Loc	18 - Dec - 2010	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							700.	700.		
Cement Plug	Unknown							1760.	1760.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

Cementing Job Summary

1	100 SK PLUG AT 1760	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG AT 700 ft	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	20 SK PLUG FROM 0 ft TO 60 ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.948 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2825014		Quote #:		Sales Order #: 7847953	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Sessions, Jackie			
Well Name: Crosby			Well #: 7-1		API/UWI #:		
Field:		City (SAP): SATANTA		County/Parish: Haskell		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERGROMBIF			Rig/Platform Name/Num: 55				
Job Purpose: Plug to Abandon Service					Ticket Amount:		
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: HULSEY, JASON		MBU ID Emp #: 305277		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/18/2010 06:30							
Depart Yard Safety Meeting	12/18/2010 09:00							Discuss routes and stops
Arrive At Loc	12/18/2010 10:00							
Assessment Of Location Safety Meeting	12/18/2010 10:05							walk around location point out any hazards
Pre-Rig Up Safety Meeting	12/18/2010 10:10							watch for pinch points, hammering and walking hazards
Rig-Up Completed	12/18/2010 11:00							
Pre-Job Safety Meeting	12/18/2010 11:14							with all personal on location
Start Job	12/18/2010 13:52							
Pressure Test	12/18/2010 13:54							3000 Psi
Clean Hole	12/18/2010 13:56		6	111	111		258.0	Circulate mud out of hole with fresh water.
Pump Cement	12/18/2010 14:19		6	28	139		145.0	100sks
Pump Displacement	12/18/2010 14:24		6	18	157		77.0	Fresh water
Shutdown	12/18/2010 14:27							
Move Tubing Up	12/18/2010 14:28							Pull stands
Pump Cement	12/18/2010 15:14		6	14	171		135.0	50sks
Pump Displacement	12/18/2010 15:17		6	5.5	176.5		120.0	Fresh water
Shutdown	12/18/2010 15:19							

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Ship To # : 2825014

Quote # :

Sales Order # : 7847953

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Move Tubing Up	12/18/2010 15:20							Pull stands
Pump Cement	12/18/2010 17:39		3	5.5	182		30.0	20sks
Pump Displacement	12/18/2010 17:41		1	0.5	182.5		.0	Fresh water
Move Tubing Up	12/18/2010 17:42							Pull pipe
Pump Cement	12/18/2010 17:46		4	14	196.5		20.0	50sks for rat/mouse hole
Shutdown	12/18/2010 17:56							
End Job	12/18/2010 17:57							
Post-Job Safety Meeting (Pre Rig-Down)	12/18/2010 18:00							
Pre-Rig Down Safety Meeting	12/18/2010 18:05							
Rig-Down Equipment	12/18/2010 18:10							
Rig-Down Completed	12/18/2010 19:00							
Depart Location Safety Meeting	12/18/2010 19:05							
Depart Location for Service Center or Other Site	12/18/2010 19:10							