

Kansas Corporation Commission Oil & Gas Conservation Division

1049281

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	If pre 1967, supply original completion date:			
Address 1:			Spot Description:			
Address 2:		_	Sec Tw	p S. R	East West	
City: State:	Zip: +	_	Feet from North / South Line of Section Feet from East / West Line of Section			
Contact Person:						
Phone: ()		Footages	Calculated from Neares		n Corner:	
		County:				
		1 1	me:			
Check One: Oil Well Gas Well OG	B D&A Catt	nodic Water	Supply Well C	Other:		
SWD Permit #:				Permit #:		
Conductor Casing Size:	Set at:	(
Surface Casing Size:	Set at:		Cemented with:		Sacks	
Production Casing Size:	Set at:	(Cemented with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:						
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add)	e Casing Leak at:itional space is needed):	(Interval)	- -	Stone Corral Formatio	"	
Is Well Log attached to this application? Yes No	o Is ACO-1 filed?	∕es No				
If ACO-1 not filed, explain why:) 13 AOO-1 IIIGU: 1	163 140				
ii Aoo-i not iieu, explain why.						
Plugging of this Well will be done in accordance with K	S.A. 55-101 et. seg. and the	Rules and Regula	tions of the State Corr	ooration Commis	ssion	
Company Representative authorized to supervise plugging						
Address:	C	ity:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:	N	lame:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	++	
Phone: ()				-		
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. 1) cknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	FROHLING 2-23
Doc ID	1049281

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4356	4360	Mississippian	

F. G. Holl

6427 EAST KELLOGG WICHITA, KANSAS 67207

WICHITA, KANSAS 6720

DRILLING RE	PORT
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Contractor: Sterling Drilling Company

278-2131

Rig: 793-7859 Unit 7023

FROHLING # 2-23

Elevation: 2105 Gr. 2111 DF, 2114 KB

440' FSL, 1320' FWL, NW/4 Section 23-24S-17W Edwards County, Kansas

SAMPLE TOPS

6-19-78	MIRT	Heebner Douglas	3742 3782	-1628 -1668
6-20-78	SPUD, Ran 247.65' 8 5/8" with 225 sx. Set at 260' KB Plug down at 1:00 p.m.	Brown Lime Lansing Cherokee Shale	3868 3878	-1754
6-21 . 78	Ø at 1800'.	Cherokee Sand Mississippian	4346 4350	-2232 -2236
6-22-78	Ø at 2675'.	Base Miss Kinderhook Viola	4391 4391 4409	-2277 -2277 -2285
6-23-78	Ø at 3415'.	TD	4452	-2338

6-24-78 Ø at 4140'. DST # 1
4310-4380, 30-30-60-30"
Good blow, 950' gas in pipe,
120' gas and slightly oil cut
mud. IF 92/92 ISIP 437,
FF 103/115, FSIP 414#
90 gas units, Light staining
in sand and chert. 30' of
chert drilled in 20".

6-25-78 Ø to TD, Logged.

6-26-78 Ran 101 jts. 10.5# $4\frac{1}{2}$ " csg. (4440.96') set at 4451 with 150 sx. Plug down at 9:00 a.m.



January 13, 2011

Ryan Greenbaum F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-047-20398-00-00 FROHLING 2-23 NW/4 Sec.23-24S-17W Edwards County, Kansas

Dear Ryan Greenbaum:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 12, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888