



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1049292

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|                                                                           |                   |                           |                   |               |                |              |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                |                  |                |              |                            |
|--------------------------------------------------------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                                                                             | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|                                                                                      |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                                          |       |
|                |                                                                                           |                                                                                          |       |
|                |                                                                                           |                                                                                          |       |
|                |                                                                                           |                                                                                          |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|                                                                                                                                                                          |                                                                                                                                                                                                                                                                              |                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|



**GAMMA RAY  
NEUTRON  
COMPLETION LOG**

Company **N & W ENTERPRISES, INC.**  
 Well **OPLOTNIK #11**  
 Field **WALNUT SE**  
 County **CRAWFORD** State **KANSAS**

Location: **API # : 15-037-22130-00-00**  
**169 FSL & 2475 FEL**  
**SW SW SW SE**  
**SEC 29 TWP 28S RGE 22E**  
 Elevation **939 EST**  
 Other Services

|                        |                            |
|------------------------|----------------------------|
| Company                | N & W ENTERPRISES, INC.    |
| Well                   | OPLOTNIK #11               |
| Field                  | WALNUT SE                  |
| County                 | CRAWFORD                   |
| State                  | KANSAS                     |
| Location:              | API # : 15-037-22130-00-00 |
| Permanent Datum        | GL                         |
| Log Measured From      | GL                         |
| Drilling Measured From | GL                         |
| Elevation              | 939 EST                    |
| K.B.                   |                            |
| D.F.                   |                            |
| G.L.                   | 939 EST                    |
| Date                   | 1-3-11                     |
| Run Number             | 1 NW                       |
| Depth Diller           |                            |
| Depth Logger           | 425.2                      |
| Top Log Interval       | 0                          |
| Bottom Logged Interval | 425.2                      |
| Fluid Level            | FULL                       |
| Type Fluid             | WATER                      |
| Production Casing      | 2 7/8" @ TD @ @            |
| Max. Recorded Temp.    |                            |
| Estimated Cement Top   |                            |
| Calculated Cement Top  |                            |
| Amount & Type Cement   |                            |
| Amount & Type Admix    |                            |
| Drilling Contractor    |                            |
| Equipment Number       | 109                        |
| Location               | SANBORN, G                 |
| Recorded By            | NORRIS, T                  |
| Witnessed By           |                            |

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

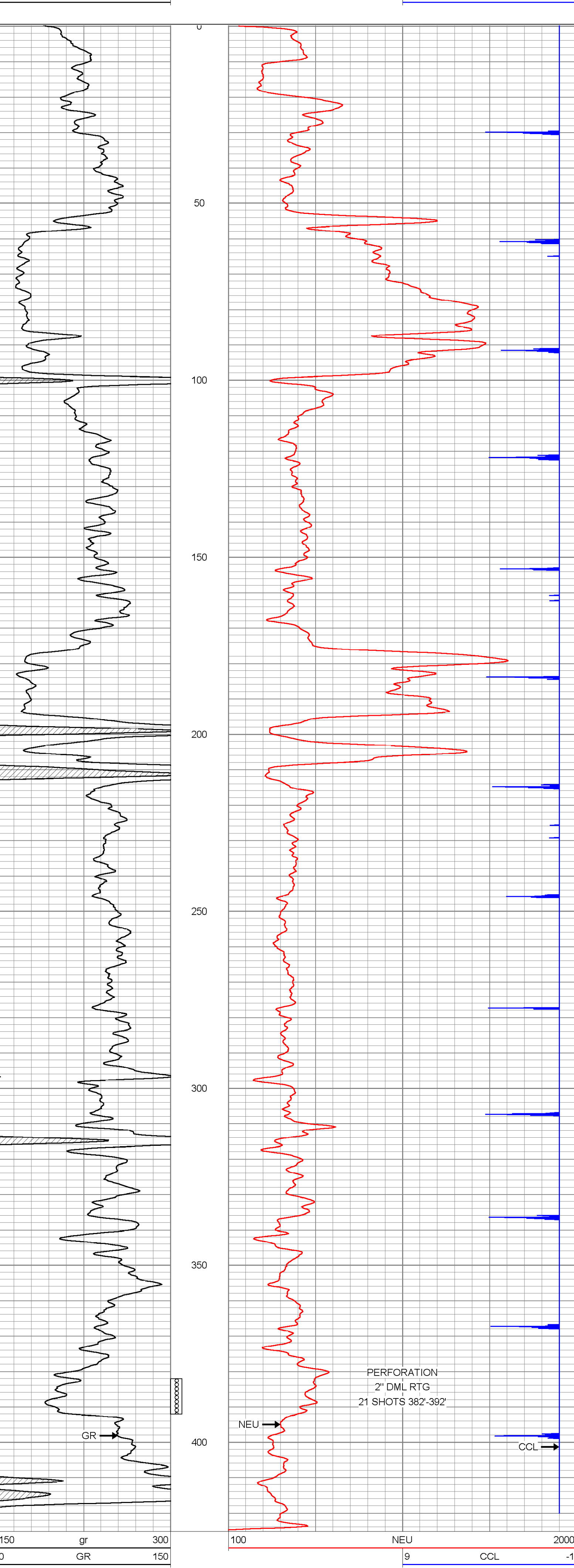
**Comments**

THANK YOU

| Sensor | Offset (ft) | Schematic | Description                                           | Len (ft) | OD (in) | Wt (lb) |
|--------|-------------|-----------|-------------------------------------------------------|----------|---------|---------|
| GR     | 7.59        |           | GR-TITAN_169 (TIT169_001)<br>Titan 1 11/16" Gamma Ray | 4.75     | 1.69    | 20.00   |
| CCL    | 5.05        |           | CCL-TITAN_169 (TIT169)<br>Titan 1 11/16" Logging CCL  | 1.83     | 1.69    | 7.50    |
| NEU    | 0.63        |           | NEU-TITAN_169 (TIT169_001)<br>Titan 1 11/16" Neutron  | 4.33     | 1.69    | 20.00   |

Dataset: oplotnik #11.db; field/well/run1/pass1  
 Total Length: 10.92 ft  
 Total Weight: 47.50 lb  
 O.D.: 1.69 in

Database File: g:\oplotnik #11.db  
 Dataset Pathname: pass1  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Mon Jan 03 12:20:50 2011 by Log Std Casedhole 09061  
 Charted by: Depth in Feet scaled 1:240



# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

| Date      | Invoice # |
|-----------|-----------|
| 1/13/2011 | A-45714   |

## Cement Treatment Report

N & W Enterprise Inc.  
1111 S. Margrave  
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 600 PSI  
 () Shut in Pressure  
 (x) Good Cement Returns  
 () Topped off well with \_\_\_\_\_ sacks  
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 5/8"  
 TOTAL DEPTH: 430

| Well Name                                                                                                                                                                                                                 | Terms       | Due Date                      |          |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|-------------------------------|----------|--|
|                                                                                                                                                                                                                           | Net 15 days | 1/13/2011                     |          |  |
| Service or Product                                                                                                                                                                                                        | Qty         | Per Foot Pricing/Unit Pricing | Amount   |  |
| Run and cement 2 7/8"                                                                                                                                                                                                     | 428         | 3.00                          | 1,284.00 |  |
| Sales Tax                                                                                                                                                                                                                 |             | 7.30%                         | 0.00     |  |
| Pay online at<br><a href="https://paymentnetwork.intuit.com/login/qb">https://paymentnetwork.intuit.com/login/qb</a>                                                                                                      |             |                               |          |  |
| <div style="border: 2px solid black; border-radius: 15px; padding: 10px; margin: 10px 0;"> <p><i>Completed 12-30-10</i></p> <p>Oplotnik #11<br/>Crawford County<br/>Section: 29<br/>Township: 28<br/>Range: 22</p> </div> |             |                               |          |  |

Hooked onto 2 7/8" casing. Established circulation with 2.5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 68 sacks of OWC, dropped rubber plug, and pumped 2.4 barrels of water

|                         |            |
|-------------------------|------------|
| <b>Total</b>            | \$1,284.00 |
| <b>Payments/Credits</b> | \$0.00     |
| <b>Balance Due</b>      | \$1,284.00 |