



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1049340  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

Spot Description: \_\_\_\_\_

OPERATOR: License# \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q)

Name: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

Address 1: \_\_\_\_\_

\_\_\_\_\_ feet from  E /  W Line of Section

Address 2: \_\_\_\_\_

Is SECTION:  Regular  Irregular?

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*(Note: Locate well on the Section Plat on reverse side)*

Contact Person: \_\_\_\_\_

County: \_\_\_\_\_

Phone: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Field Name: \_\_\_\_\_

Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |                              |                                   |                                    |                                     |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|                              | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |

Seismic ; \_\_\_\_\_ # of Holes  Other

Other: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR  )*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <i>(This authorization void if drilling not started within 12 months of approval date.)</i></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

E  
 W



1049340

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

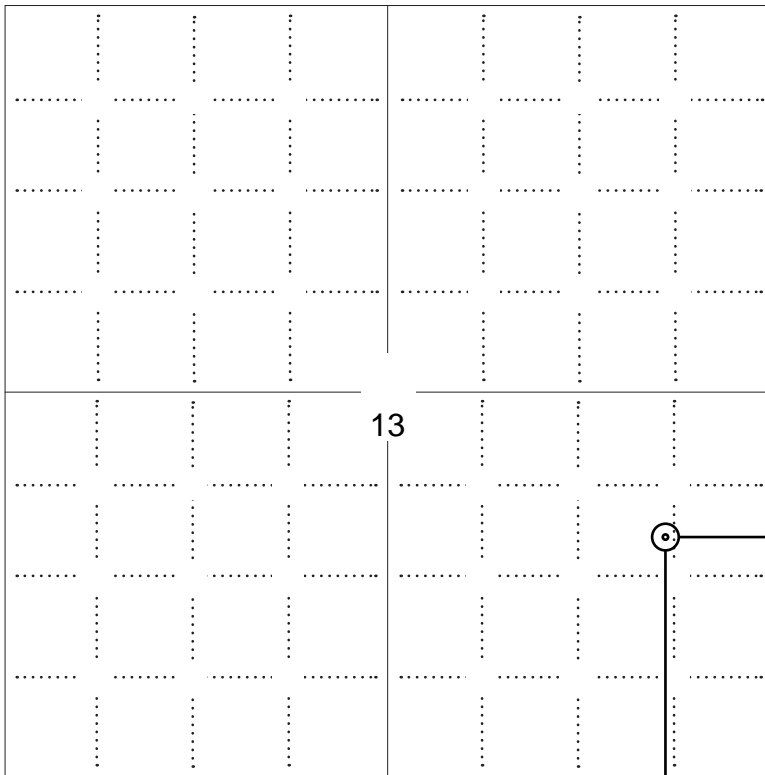
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

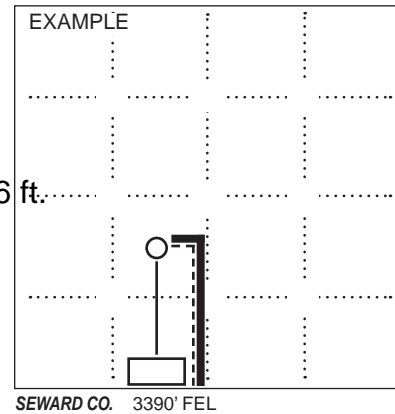
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locator.**

1645 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

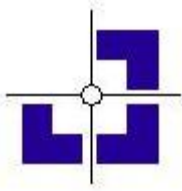
*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



# Three Corners Surveying and Mapping Oil and Gas Well Staking

PO Box 463, Wray, CO 80758, (970) 332-4133

**Rosewood Resources, Inc.**

Operator

**Cheyenne County, KS**

County

### Directions

From the intersection of Highway 36 and County Road "10":

- North on County Road "10" 3 miles
- East on County Road "Q" (unimproved) 0.5 miles
- South on quarter section line / field road 0.5 miles
- Southeasterly across rangeland 2100' +/- to proposed location

**27 December 2010**

Date of field work

**E. Johnson**

Measured by

**E. Johnson**

Drawn by

**D. Jarrett**

Auhtorized by

**Zimbelman 43-13D**

Well name

**13 3S 41W**

Section Township Range

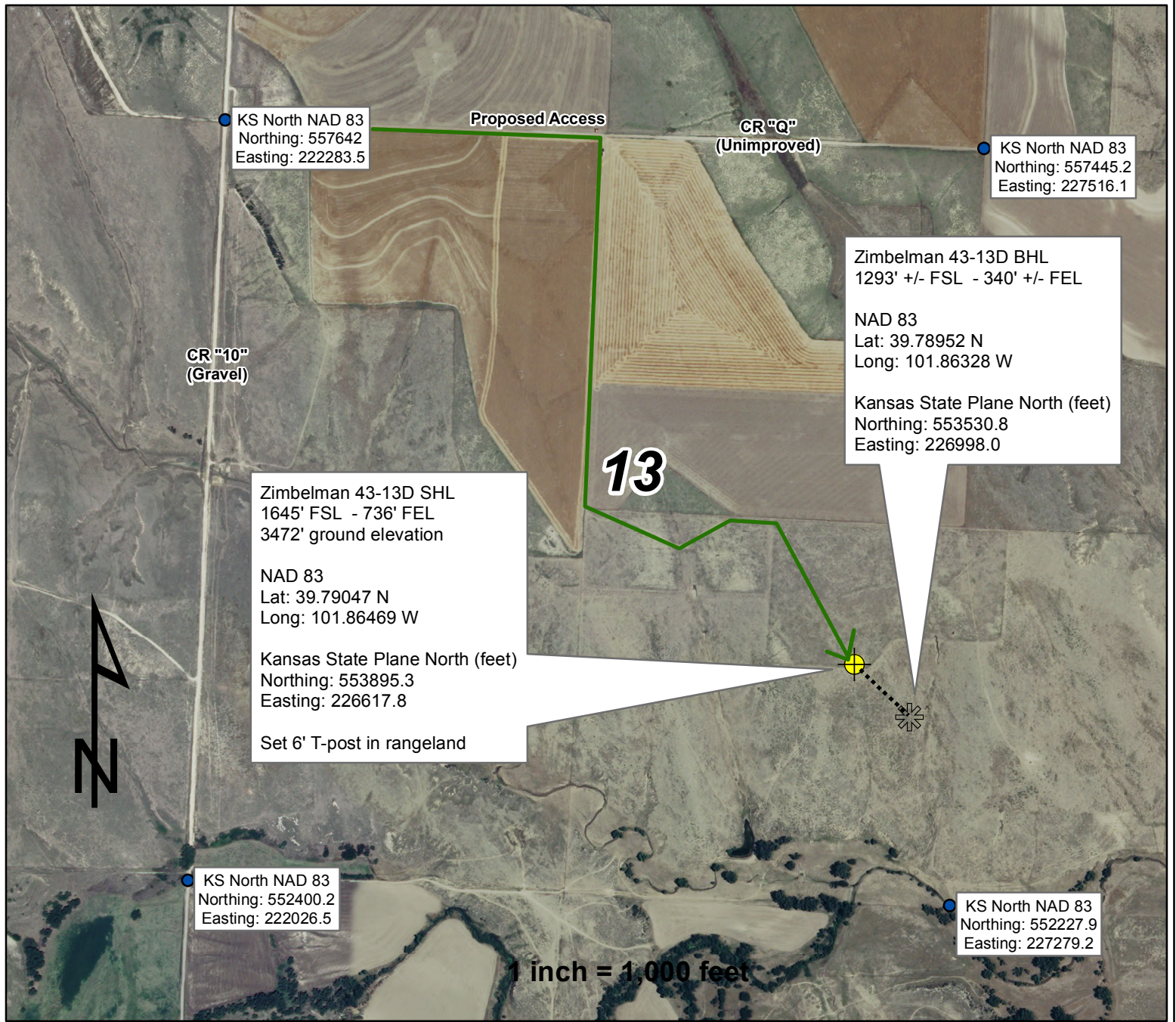
**1645' FSL - 736' FEL**

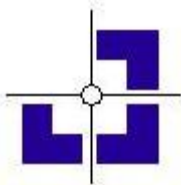
Spot location

**3472'**

Ground elevation

*This drawing is for well construction purposes only. It is not a monumented survey or survey plat and shall not be treated as such.*





# Three Corners Surveying and Mapping Oil and Gas Well Staking

PO Box 463, Wray, CO 80758, (970) 332-4133

**Rosewood Resources, Inc.**

Operator

**Cheyenne County, KS**

County

**27 December 2010**

Date of field work

**E. Johnson**

Measured by

**E. Johnson**

Drawn by

**D. Jarrett**

Auhtorized by

**Zimelman 43-13D**

Well name

**13 3S 41W**

Section Township Range

**1645' FSL - 736' FEL**

Spot location

**3472'**

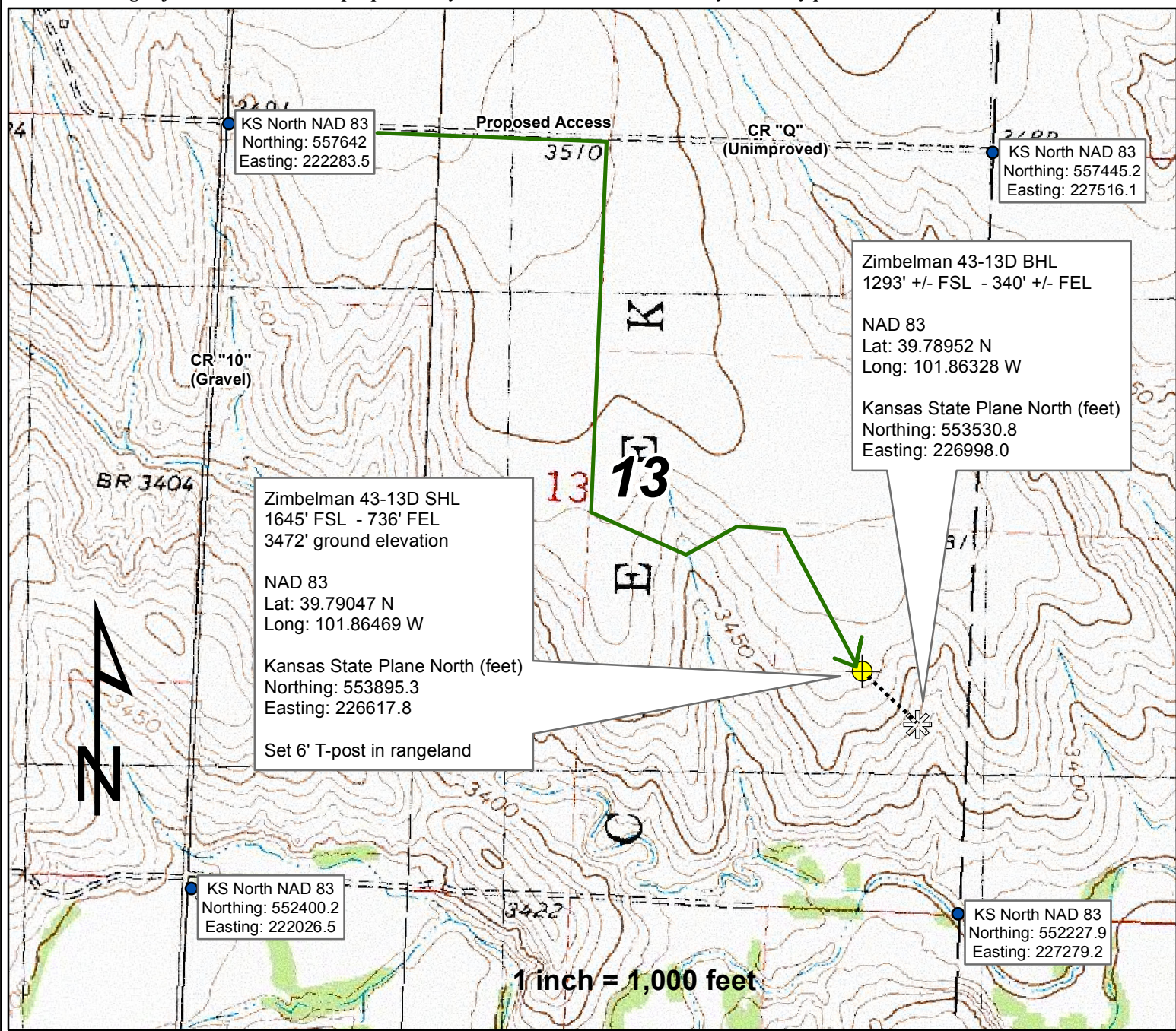
Ground elevation

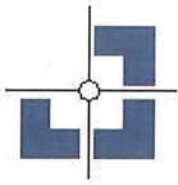
### Directions

From the intersection of Highway 36 and County Road "10":

- North on County Road "10" 3 miles
- East on County Road "Q" (unimproved) 0.5 miles
- South on quarter section line / field road 0.5 miles
- Southeasterly across rangeland 2100' +/- to proposed location

*This drawing is for well construction purposes only. It is not a monumented survey or survey plat and shall not be treated as such.*





# Three Corners Surveying and Mapping Oil and Gas Well Staking

PO Box 463, Wray, CO 80758, (970) 332-4133

Rosewood Resources, Inc.

Operator

Cheyenne County, KS

County

Zimbelman 43-13D

Well name

**13 3S 41W**

Section Township Range

**1645' FSL - 736' FEL**

Spot location

**3472'**

Ground elevation

### Directions

From the intersection of Highway 36 and County Road "10":

- North on County Road "10" 3 miles
- East on County Road "Q" (unimproved) 0.5 miles
- South on quarter section line / field road 0.5 miles
- Southeasterly across rangeland 2100' +/- to proposed location

**27 December 2010**

Date of field work

**E. Johnson**

Measured by

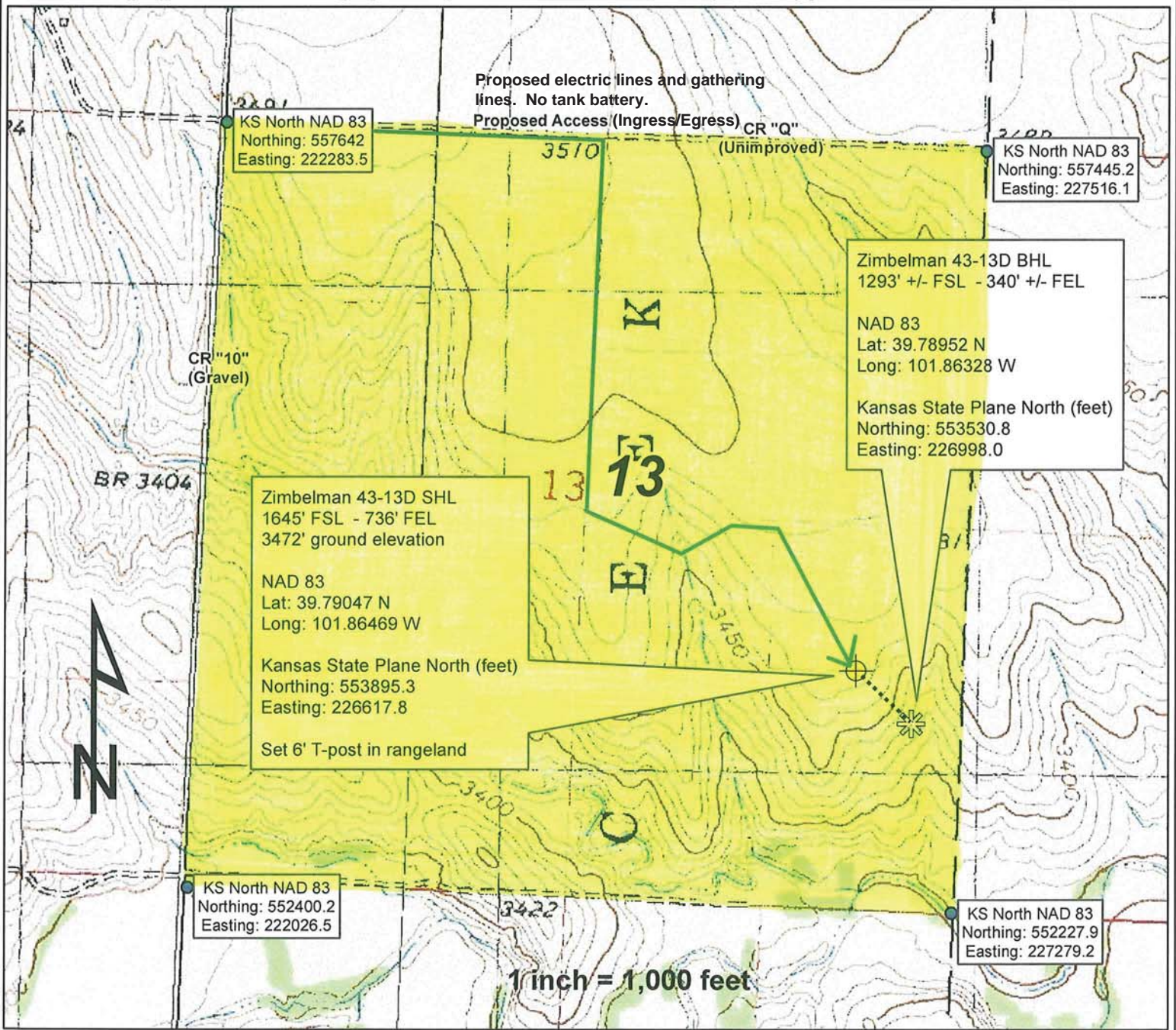
**E. Johnson**

Drawn by

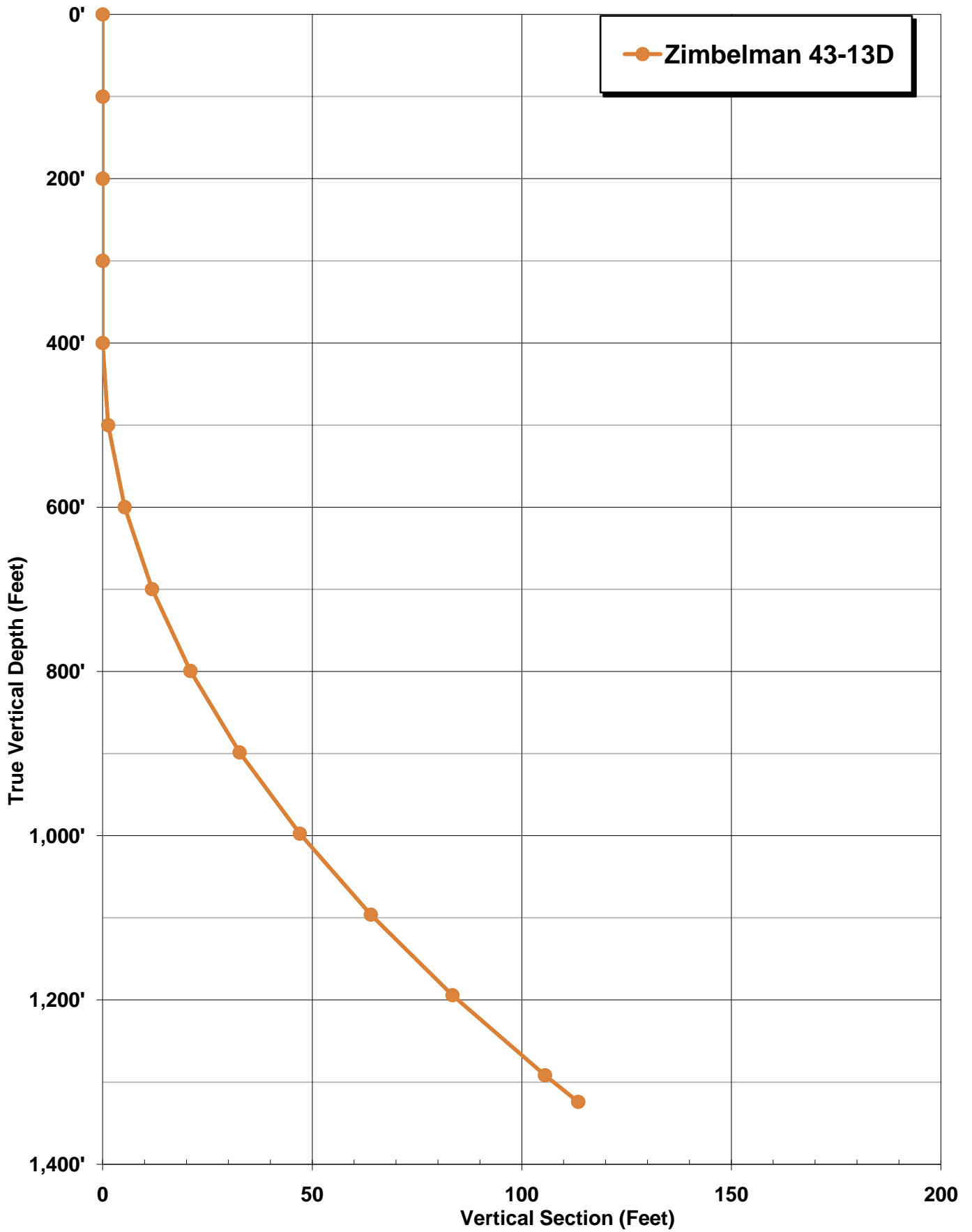
**D. Jarrett**

Auhtorized by

*This drawing is for well construction purposes only. It is not a monumented survey or survey plat and shall not be treated as such.*



# Directional Plan





**CERTIFICATE FOR HORIZONTAL WELL**

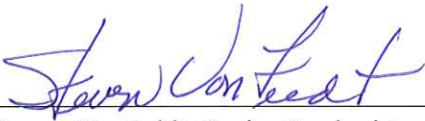
Proposed Well:                             Zimbelman 43-13D  
Application for Permit #:                 \_\_\_\_\_

This certificate is provided on behalf of Rosewood Resources, Inc., the proposed Operator under the Applications for Permit to Drill the above referenced well.

The undersigned, as Senior Geologist for Rosewood Resources, Inc., hereby state that it is the intention of Rosewood to drill this well with the following surface hole and bottom hole locations, as stated within the Application.

SHL: 1645' FSL, 736' FEL  
BHL: 1293' FSL, 340' FEL  
TVD: 1325'

This directional well will be drilled in such manner that the proposed wellbore will intersect the Niobrara formation at a point 663 feet from nearest lease line. At no point will any portion of the horizontal wellbore be within 330 feet from any lease or unit boundary line. Also, during the drilling of this well, a directional survey will be conducted for each horizontal section of the wellbore and a copy of said directional survey will be provided to the Kansas Conservation Commission after the conclusion of drilling operations.

  
\_\_\_\_\_  
Steven VonFeldt, Senior Geologist  
ROSEWOOD RESOURCES, INC.

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION ) OF <b>ROSEWOOD RESOURCES, INC.</b> FOR ) AN ORDER PERMITTING THE DRILLING ) OF THE ZIMBELMAN #43-13D TO BE ) DRILLIED HORIZONTALLY IN THE ) NIOBRARA FORMATION, PURSUANT TO ) K.A.R. § 82-3-103A UPON CERTAIN LANDS ) <u>IN CHEYENNE COUNTY, KANSAS</u> )	Docket No. _____  KCC License No. 33019   CONSERVATION DIVISION
---	--

**APPLICATION**

Rosewood Resources, Inc. ("Rosewood") requests an order, pursuant to K.A.R. § 82-3-103a, permitting the drilling of a horizontal well with multiple horizontal laterals into the Niobrara formation for production. In support of its Application, Rosewood states as follows:

1. Rosewood is a Delaware corporation and is duly authorized to do business within the State of Kansas. Rosewood's principal business address is 2101 Cedar Springs Road, Suite 1500, Dallas, Texas 75201.
2. Rosewood owns and operates oil and gas leasehold interests covering the following described lands located in Sherman County, Kansas, to wit:

**Southeast Quarter (SE/4) of Section 13, Township 3 South, Range 41 West**  
Cheyenne County, Kansas.
3. Rosewood proposes to drill a horizontal well in the Niobrara formation in the SE/4 of Section 13, Township 3 South, Range 41 West, Cheyenne County, Kansas, to be known as the Zimbelman #43-13D well. The target producing formation for that well is the Niobrara formation.
4. Surface pipe for the Zimbelman #43-13D well will be set at a location 1645' FSL and 736' FEL of Section 13. The well will be drilled directionally from that point. The

wellbore will contact the Niobrara formation at a point that is more than 330 feet from any lease line and, consequently, the well is at a legal location. The projected true vertical depth of said well will be approximately 1,325 feet.

5. The projected bottom hole location at the end of the initial horizontal portion of said well will be located at 1293' FSL and 340' FEL of said Section 13. No portion of the initial horizontal section of that well will be less than 330' from any lease line.

6. The Zimbelman #43-13D well will be drilled in three stages:

First, a typical rotary drilling operation will be utilized to drill the surface hole to set the casing in accordance with the rules and regulations of the Kansas Corporation Commission (the "Commission"), and to cement the casing to the surface. The rotary drilling rig will then drill the well to a kick off point of approximately 400 feet.

Second, a steerable angle building motor system will be used to drill a long radius curve from the kickoff point at 400 feet, building at the rate of 12 degrees per 100 feet to an angle of approximately 90 degrees at a true vertical depth of approximately 1,325 feet.

Third, the well will be drilled horizontally at a true vertical depth of approximately 1,325 feet to a bottom hole location at 1293' FSL and 340' FEL of Section 13. A copy of the proposed directional survey for the Zimbelman #43-13D well will be filed with the Commission in this docket.

7. During and subsequent to the drilling of the initial horizontal section of the Zimbelman #43-13D well, Rosewood may determine that one or more additional horizontal sections could and should be drilled from points within the initial horizontal section in order to effectively and efficiently explore and develop the Niobrara formation under the SE/4 of Section 13, Township 3 South, Range 41 West, Cheyenne County, Kansas.
8. All additional horizontal sections that are drilled in the Zimbelman #43-13D well will be drilled within the Niobrara formation, and no portion of those additional horizontal sections will be located less than 330' from any lease boundary.

9. The drilling of the initial and any additional horizontal sections in the Zimbelman #43-13D well, as contemplated herein, should optimize both the rate of production from that well and the ultimate recoverable reserves for a typical Niobrara producer in the area. At the same time, the proposed drilling operations will not violate correlative rights and will prevent physical and economic waste. Those horizontal sections will allow Rosewood to develop the Niobrara formation in a manner that is economically attractive to Rosewood, the mineral owners, and the State of Kansas
  
10. If, after the initial horizontal drilling operations are completed, Rosewood determines that any such additional horizontal drilling operations are warranted in the Zimbelman #43-13D well, Rosewood will notify the Conservation Division or a District Office not less than 48 hours prior to commencing such additional horizontal drilling operations. All such additional horizontal sections will be drilled within the Niobrara formation and no portion of those sections will be located less than 330' from any lease boundary
  
11. Rosewood will employ competent, experienced contractors to drill the horizontal sections in the Zimbelman #43-13D well. Those contractors will supply the equipment, knowledge, and on-site supervision required for the proposed directional drilling operations. The proposed directional drilling operations will be conducted in a prudent and workmanlike manner in accordance with good oilfield practices and with utmost concern for the safety of personnel, equipment, and the environment.
  
12. Blowout preventers are not necessary in connection with the drilling of horizontal sections in said well. The virgin bottom hole pressure of the Niobrara formation in this area is approximately 60 psi and, due to that low reservoir pressure, blowout preventers are not necessary. For that reason, Rosewood requests that the Commission waive any requirement to use blowout preventers during the drilling of horizontal sections in said well.
  
13. Directional surveys will be run in the initial and any additional horizontal section drilled in the Zimbelman #43-13D well. Final directional surveys for all horizontal sections,

including bottom hole locations, will be submitted to the Commission with the well completion form filed by Rosewood at the conclusion of those drilling operations.

14. The land upon which the Zimbelman #43-13D well is located is subject to the General Rules and Regulations for the Conservation of Crude Oil and Natural Gas promulgated by the Kansas Corporation Commission (the "Commission"). Rosewood will abide by those general rules and regulations in conjunction with the drilling, operation, and production of the Zimbelman #43-13D.
15. Rosewood requests that the Commission grant it all exceptions and waivers from all general and special rules, regulations and orders, now in force or hereinafter enacted, which would affect or otherwise operate to restrict Rosewood's horizontal drilling operations on the Zimbelman #43-13D well.
16. Upon abandonment of the well, Rosewood will plug the well in accordance with the requirements of K.A.R. § 82-3-114(a).
17. Rosewood will report to and furnish the Commission with any and all data that it may request, on a confidential basis, when the drilling operations described herein are completed.
18. Rosewood will cause a Notice of the filing of this Application to be published once in the following Newspapers:

The Goodland News  
1015 Main Street  
P. O. Box 599  
Goodland, KS 67735

The Wichita Eagle  
825 East Douglas  
Wichita, KS 67202

in accordance with the rules of this Commission. Rosewood will file Affidavits of Publication by the publishers with the Commission when the same are received from the publishers.

19. There are no unleased mineral owners within a one-half ( $1/2$ ) mile radius of the SE/4 of Section 13, Township 3 South, Range 41 West, Cheyenne County, Kansas.

20. The only operator other than Rosewood of lands within a one-half ( $1/2$ ) mile radius of the SE/4 of Section 13, Township 3 South, Range 41 West, Cheyenne County, Kansas, is:

Lobo Production, Inc.

6715 Road 20

Goodland, KS 6773

WHEREFORE, Rosewood Resources, Inc. ("Rosewood") prays that this Application be granted, and that an appropriate Order be entered (1) permitting Rosewood to conduct all of the horizontal drilling operations described in this Application, upon the terms and conditions set forth herein; and (2) for such other and further relief that the Commission deems just and equitable.