

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:										feet from N / S Line of Section
Well Numb	oer:									feet from E / W Line of Section
Field:							_	Sec	Twp	S. R
Number of QTR/QTR							– Is	s Section:	Regula	ar or Irregular
								f Section is Section corr	_	ocate well from nearest corner boundary.  NE NW SE SW
						the neare			•	how the predicted locations of Owner Notice Act (House Bill 2032).
				2310	) IT.				$\neg$	
		:					:			LEGEND
										O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
2208 ft.					•••••	·	·	. · . !		
				1	3	: : : : :	: : :	:	-	EXAMPLE :
					•••••	:	:	. : . !		
			•			·	· · :			1980' FSL
		:		: 	••••	:	: ; :	· · · · · · · · · · · · · · · · · · ·		
		•				:	:	•	SE	EWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049362

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1049362

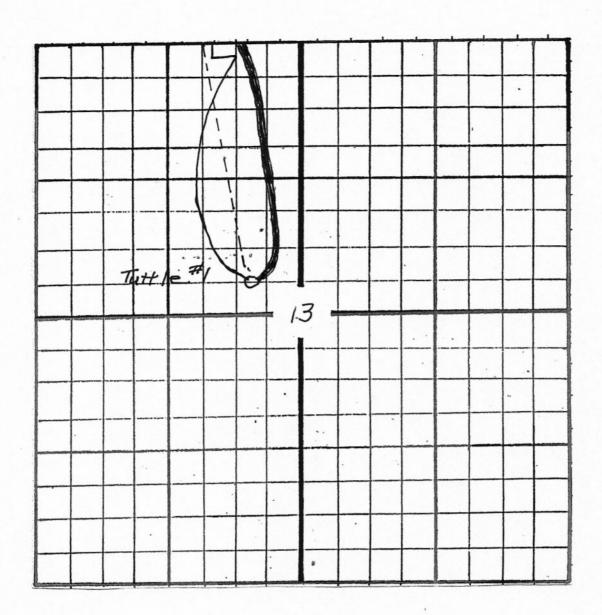
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

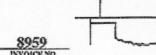
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Address 2:					
City: State: Zip:+					
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1:					
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



n091410-h

Cell: (620) 272-1499

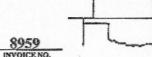
Garden City, Kansus 67846 Office/Fax: (620) 276-6159

RL Investments LLC Tuttle #1 OPERATOR LEASE NAME 2310' FNL - 2208' FWL Gove County, KS 13 138 28wLOCATION SPOT COUNTY GR. ELEVATION: 2539.1' 1"=1000 SCALE: Directions: From the South side of Gove, Ks at the intersection of Sept. 9th, 2010 DATE STAKED: Hwy 23 & 7th Street East - Now go 0.3 mile East on 7th Street -MEASURED BY: Ben R. Now go 0.2 mile North on Gove 46 - Now go 4.9 miles East on RD S Now go 2 miles South on 56 RD to the NW corner of section 13-Gabe Q. DRAWN BY: 13s-28w - Now go 0.2 mile East on Q RD to ingress SE into - Now AUTHORIZED BY: Randall P. go 0.4 mile Southeast on trail - Now go 0.1 mile West on trail - Now go 93' South through corn stubble into staked location.. This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or land survey plat This drawing is for construction purposes only Operator ingress stake SE into (gravel) 12 11 2524 Q RD (gravel) 14 13 1 ar ulable 13 SW corner of garage is 176.1' NE of staked for. E-W trail is 105.59 NE of staked loc. SW corner of house is 248,7' NE of staked log. crop change is 99.9 NE of staked loc, E-W traff to 92.8 crop change is 104.3' NE of staked loc. North of staked for crop change is 85.9' North of staked loc property line is 439.2 East of staked loc. :8 properly line is 331.59 South of staked for. Trettle #1 (Mon od hor, \$2.2" W-NW of original X-Y's to get away SERD from property line, buildings and trees) (gravel) 2310' FNL - 2208' FW]. 2539.1' = gr. elev. at staked toc. ∪ Well US NAD 27 KS-N US NAD ST Lat. = N 38: 55' 28.526302" Long = W 100' 22' 58.373322' X = 1322247.1851 Y = 224248.3768 I staked location with 7 woo (painted orange & blue) and t-post Location falls in corn stubble R R While standing at staked loc, looking approx. 150° 28 27 North has S., l' of rise East has 0.4' of rise South has 7.3' of drop Wost has 0.5' of rise W 2559 2536

### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



n091410-h PLAT NO.

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

