

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[\bigver_ V
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:											feet from	N /	S Lir	ne of Section
Well Numb	oer:										feet from	E /	W Lir	ne of Section
Field:							_ Se	ec	Twp		_S. R		E	W
	Acres attribu						- Is	Section:	Regu	lar or [Irregul	ar		
								Section is ection corne	_		well from		SW	ındary.
							PLAT							
	Sho lease roads				d electrica	l lines, as	required b	r unit bound by the Kans plat if des	sas Surfac		'			
	:	:	:	:		:	:	:	٦					
		:				•					LEC	SEND		
											Tank Pipe	line Loc tric Line	/ Location	
479 ft		········					:	: : : :		EXAMP	PLE :	:		
					∠ 		 	: :		•••••	 : : :			

NOTE: In all cases locate the spot of the proposed drilling locaton.

2442 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

49381 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	be closed within 365 days of spud date.
Submitted Electronically	- · · ·		
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1049381

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

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DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

WHEREAS, the undersigned are the owners of the following described Oil and Gas Leases covering lands located in HARVEY COUNTY, KANSAS, described as follows:

1. Lesson:

Larry L. Flickinger and Esther C. Flickinger, Trustees of the Flickinger

Family Trust dtd, 2/10/05

Lessee:

J. Fred Hambright, Inc.

Date:

April 17, 2007. Three (3) Years

Term: Recording:

Book 405 at Page 325

Description:

SW/4 of Section 12-T23S-R3W

2. Lessor.

Walter Cecil McCurry and Sandra J. McCurry, his wife

Lessee:

J. Fred Hambfight, Inc. April 20, 2007

Date: Term:

Three (3) Years

Recording: Description: Book 405 at Page 872 N/2 of Section 12-T23S-R3W

3. Lessor:

Stan Theis and Janna L. Theis, husband and wife

Lessee:

J. Fred Hambright, Inc.

Date: Term: May 15, 2007 Three (3) Years

Book 405 at Page 877

Recording: Description:

N/2 of Section 12-T23S-R3W

WHEREAS each of the above described Oil and Gas Leases authorizes the lessee or his assions to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

WHEREAS, pursuant to the authority given in each of the above described Oil and Gas Leases, the undersigned desires to pool and consolidate the above described Oil and Gas Leases into a fortyacre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the #12-2 Flickinger, drilled at an approximate location of 2,442' FSL and 479' FWL Section 12-T23N-R3W. Said forty-acre oil unit shall consist of the following:

	Mineral Acres Committed	Pooled Area Interest
Lease No. 1: N/2 NW/4 SW/4 Section 12-T23S-R3W	20	50%
Lease No. 2: S/2 SW/4 NW/4 Section 12-T23S-R3W	10	25%
Lease No. 3: S/2 SW/4 NW/4 Section 12-T235-R3W	10	25%

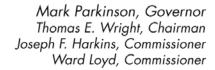
NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owners of the above described Oil and Gas Leases, executes this Instrument as their formal declaration that the above described Oil and Gas Leases insofar as they cover the N/2 NW/4 SW/4 Section 12-T23S-R3W and the S/2 SW/4 NW/4 Section 12-T23S-R3W, Harvey County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

This agreement may be executed in any number of counterparts, each of which shall be considered as an original for all purposes.

DATED this 20th day October, 2010.

HARVEY COUNTY, STATE OF KANSAS
This instrument was filed for recert on
the 144 day of 170 AP 20 11
at 1000nclock 74 M and duly recorded
in book 422 d AP 20 Off Pulle

Register of Deeds ستمت Debnis 8664 NO הפות אבש וחפיתשים און פותו COUNTY, STATE OF KANEA





January 14, 2011

JAMES HAVER Cyclone Petroleum, Incorporated 7030C S LEWIS ST STE 541 TULSA, OK 74136

Re: Drilling Pit Application FLICKINGER 12-2 SW/4 Sec.12-23S-03W Harvey County, Kansas

Dear JAMES HAVER:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.