



1049381

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

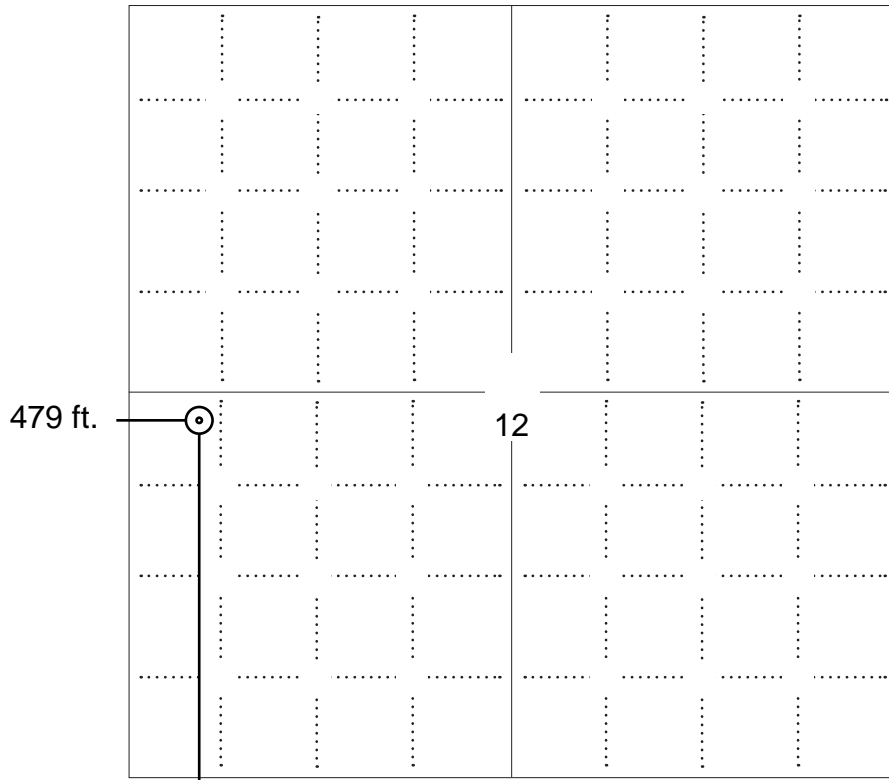
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2442 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

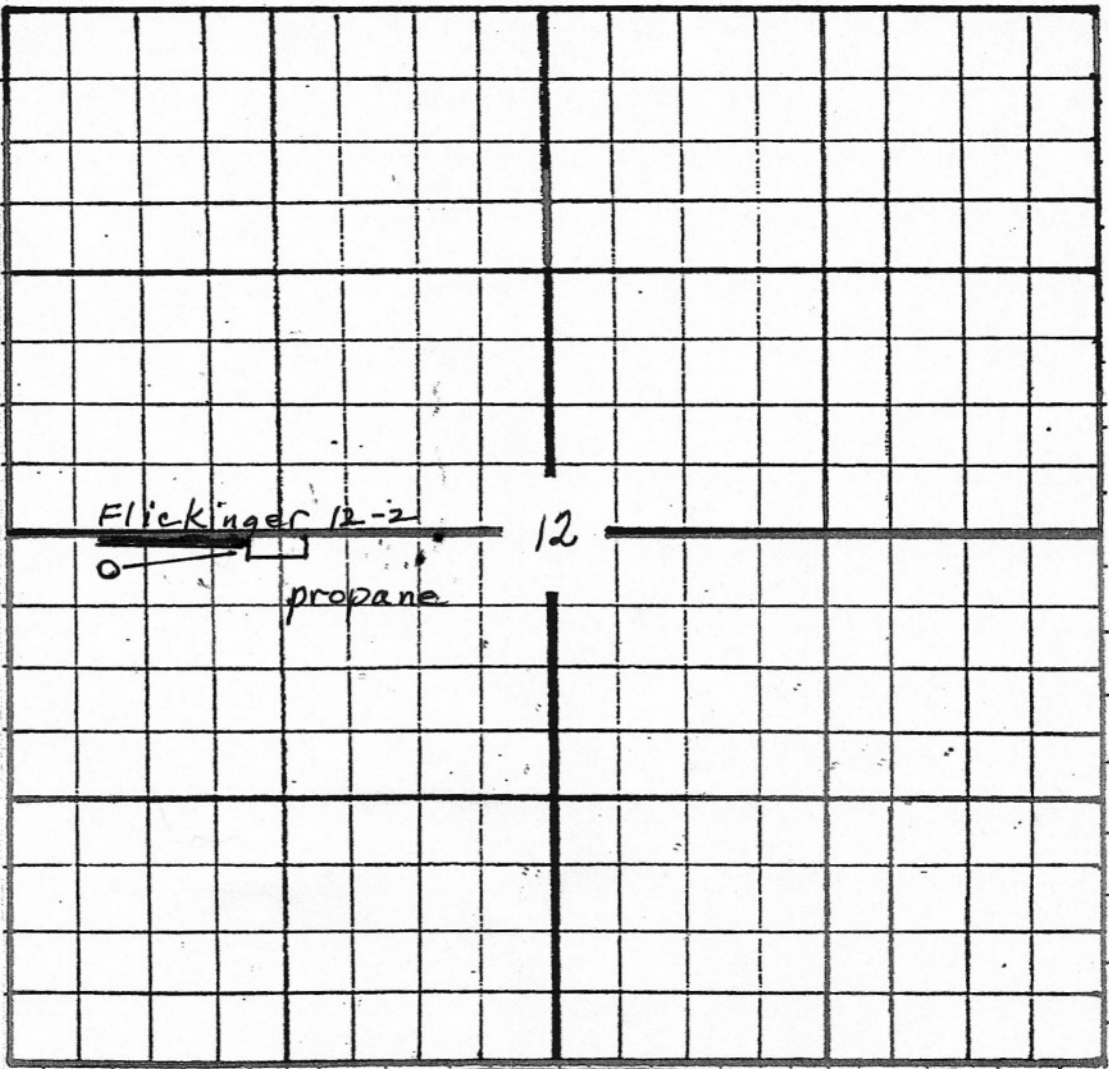
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

WHEREAS, the undersigned are the owners of the following described Oil and Gas Leases covering lands located in HARVEY COUNTY, KANSAS, described as follows:

1. Lessor: Larry L. Flickinger and Esther C. Flickinger, Trustees of the Flickinger Family Trust dtd. 2/10/06
 Lessee: J. Fred Hambright, Inc.
 Date: April 17, 2007
 Term: Three (3) Years
 Recording: Book 405 at Page 325
 Description: SW/4 of Section 12-T23S-R3W

2. Lessor: Walter Cecil McCurry and Sandra J. McCurry, his wife
 Lessee: J. Fred Hambright, Inc.
 Date: April 20, 2007
 Term: Three (3) Years
 Recording: Book 405 at Page 872
 Description: N/2 of Section 12-T23S-R3W

3. Lessor: Stan Theis and Janna L. Theis, husband and wife
 Lessee: J. Fred Hambright, Inc.
 Date: May 15, 2007
 Term: Three (3) Years
 Recording: Book 405 at Page 877
 Description: N/2 of Section 12-T23S-R3W

WHEREAS each of the above described Oil and Gas Leases authorizes the lessee or his assigns to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

WHEREAS, pursuant to the authority given in each of the above described Oil and Gas Leases, the undersigned desires to pool and consolidate the above described Oil and Gas Leases into a forty-acre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the #12-2 Flickinger, drilled at an approximate location of 2,442' FSL and 479' FWL Section 12-T23N-R3W. Said forty-acre oil unit shall consist of the following:

	<u>Mineral Acres Committed</u>	<u>Pooled Area Interest</u>
Lease No. 1: N/2 NW/4 SW/4 Section 12-T23S-R3W	20	50%
Lease No. 2: S/2 SW/4 NW/4 Section 12-T23S-R3W	10	25%
Lease No. 3: S/2 SW/4 NW/4 Section 12-T23S-R3W	10	25%

NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owners of the above described Oil and Gas Leases, executes this instrument as their formal declaration that the above described Oil and Gas Leases insofar as they cover the N/2 NW/4 SW/4 Section 12-T23S-R3W and the S/2 SW/4 NW/4 Section 12-T23S-R3W, Harvey County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

This agreement may be executed in any number of counterparts, each of which shall be considered as an original for all purposes.

DATED this 20th day October, 2010.

HARVEY COUNTY, STATE OF KANSAS
 This instrument was filed for record on
 the 14 day of Oct, 20 11
 at 10:00 o'clock A.M. and duly recorded
 in book 422 of 215
 of Page Fed \$ 120.00

 Register of Deeds

~~By _____
 Deputy
 Register of Deeds

 on Page _____
 in book _____
 at _____ o'clock _____ M and duly recorded
 the day of _____ AD 20
 This instrument was filed for record on
 HARVEY COUNTY, STATE OF KANSAS~~



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 14, 2011

JAMES HAVER
Cyclone Petroleum, Incorporated
7030C S LEWIS ST STE 541
TULSA, OK 74136

Re: Drilling Pit Application
FLICKINGER 12-2
SW/4 Sec.12-23S-03W
Harvey County, Kansas

Dear JAMES HAVER:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.