KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1049387

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 1321 W 93 N
Address 2: PO BOX 360
City: VALLEY CENTER State: KS Zip: 67147 + 9136
Contact Person: Matt Osborn
Phone: (620) 583-5527
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Jim Musgrove
Purchaser: NCRA

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM *(Coal Bed Methane)*
- ☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: Plug Back Total Depth
- ☐ Commingled Permit #:
- ☐ Dual Completion Permit #:
- ☐ SWD Permit #:
- ☐ ENHR Permit #:
- ☐ GSW Permit #:

08/07/2010	8/17/2010	9/3/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21663-00-00
Spot Description:
NE SW NE SW Sec. 18 Twp. 22 S. R. 22 ☐ East ☐ West
1880 Feet from ☐ North / ☐ South Line of Section
1832 Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW

County: Hodgeman
Lease Name: Sebes B Well #: 1-18
Field Name: Hanston-Oppy
Producing Formation: Mississippi
Elevation: Ground: 2251 Kelly Bushing: 2261
Total Depth: 4575 Plug Back Total Depth: 4543
Amount of Surface Pipe Set and Cemented at: 345 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: 1520 Feet
If Alternate II completion, cement circulated from: 1520
feet depth to: 0 w/ 260 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 9800 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☑ **Letter of Confidentiality Received**
  Date: 01/18/2011
- ☐ **Confidential Release Date:**
- ☑ **Wireline Log Received**
- ☐ **Geologist Report Received**
- ☐ **UIC Distribution**

ALT ☐ I ☐ II ☐ III **Approved by:** Deanna Garrison **Date:** 01/19/2011

Side Two

1049387

Operator Name: Daystar Petroleum, Inc. Lease Name: Sebes B Well #: 1-18

Sec. 18 Twp. 22 S. R. 22 ☐ East ☐ West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No
Electric Log Run ☐ Yes ☐ No
Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	245	60/40	200	
Production	7.875	5.50	15.50	4572	WSC	200	500 Gals Mud Flush

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
6	4494-5500	Acid 250 Gals 15% MCA`	4494-5500

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:
2.375	4547		☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
10/16/2010	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	20		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
4494-5500

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	Sebes B 1-18
Doc ID	1049387

All Electric Logs Run

Dual Induction Log
MICRO Log
Compensated Density/Neutron Log
SONIC Log

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	Sebes B 1-18
Doc ID	1049387

Tops

Name	Top	Datum
Anhydrite	1444	-1437
Krider	2386	-2379
Winfield	2447	-2440
Towanda	2510	-2503
Fort Riley	2571	-2564
Wreford	2710	-2703
Heebner	3818	-3811
Toronto	3828	-3821
Lansing	3872	-3865
Base/KC	4241	-4234
Marmaton	4251	-4244
Pawnee	4334	-4327
Fort Scott	4397	-4390
Cherokee	4425	-4418
Mississippian Osage	4488	-4481

ALLIED CEMENTING CO., LLC. 036797

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SCANNED TO FILE

SERVICE POINT: Great Bend KS

DATE 8-8-10	SEC. 18	TWP. 22S	RANGE 22W	CALLED OUT	ON LOCATION	JOB START 830 AM	JOB FINISH 900 AM
LEASE Sebes	WELL # 1-18	LOCATION Hanston west to ORD				COUNTY Hodgeman	STATE KS
OLD OR (NEW) (Circle one)		2 west 1 North 3/4 west North into					

CONTRACTOR Landmark Rig 2
TYPE OF JOB Surface
HOLE SIZE 12¼ T.D. 350
CASING SIZE 8⅝ DEPTH 350
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 21.25 BBLS

OWNER Daystar

CEMENT

AMOUNT ORDERED 225 sx class A 3%cc 2%Gel

COMMON	225	@	13.50	3037.50
POZMIX		@		
GEL	4	@	20.25	81.00
CHLORIDE	8	@	51.50	412.00
ASC		@		
HANDLING	225	@	2.25	506.25
MILEAGE	225 x 36 x .10			810.00
			TOTAL	4.846.75

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Wayne-D
HELPER Rodney
BULK TRUCK # 344 DRIVER Bob-R
BULK TRUCK # DRIVER

REMARKS:

Pipe on Bottom Break Circulation with Rig mud Hook up mix 225sx class A 3%cc 2%Gel Shut Down Release Plug Displace 21.25 BBLS Cement did circulate Shut in Wash up Rig Down

SERVICE

DEPTH OF JOB 350
PUMP TRUCK CHARGE 990.00
EXTRA FOOTAGE @
MILEAGE 36 @ 7.00 252.00
MANIFOLD @
@
@
TOTAL 1242

PLUG & FLOAT EQUIPMENT

	@		
1 8⅝ wooden plug	@	53.00	53.00
	@		
	@		
	@		
	TOTAL		53.00

CHARGE TO: Daystar
STREET
CITY STATE ZIP

SALES TAX (If Any)
TOTAL CHARGES [redacted]
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Josh Cook

SIGNATURE Josh Cook

CONSOLIDATED
Oil Well Services, LLC

SCANNED TO FILE

TICKET NUMBER 29043
LOCATION Oakley
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-10	2345	Sebes B-1-18	18	22 S	22 W	Hodgeman

CUSTOMER: Daystar Petroleum
MAILING ADDRESS: P.O. Box 1285
CITY: Great Bend | STATE: KS | ZIP CODE: 67530

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin J.		
466-T127	Jim M		

JOB TYPE Production-O HOLE SIZE 7 7/8 HOLE DEPTH 4525' CASING SIZE & WEIGHT 5 1/2 15.5#
CASING DEPTH 4574' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.8 SLURRY VOL 55 BBL WATER gal/sk 6.0 CEMENT LEFT in CASING 22.4
DISPLACEMENT 109 1/2 DISPLACEMENT PSI 700 MIX PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting, Rig up Rig to Csg, Rig up to truck, Pump 500 gal Mud Flush, Pit 30 sks in R.H., Mix 200 sks OWC, 10% Salt, 2% Cal @ 13.8 PPG, Clear Pump & Lines and Release Plug. Displace 109 1/2 BBL water at Max Pressure 700#, Landed Plug @ 1300# release Pressure, Float Held

Thank you, Kevin & Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C	1	PUMP CHARGE	2730.00	2730.00
5406	37	MILEAGE one way Comp mileage	4.50	166.50
1126	230	OWC Cement	20.35	4680.50
1111	1240#	Salt	.40	496.00
1118 B	432#	Gel	.20	86.40
1110 A	1150#	Kolseal	.78	897.00
5407A	10.81	Ton Mileage Delivery 1.50	~~600.14~~	600.14
1144 G	500 gal	Mud Flush	1.00	500.00
4159	1	AFU Float Shoe (5 1/2)	394.00	394.00
4454	1	Latch down Plug assy	289.00	289.00
4130	12	Centralizers	56.00	672.00
4104	2	Baskets	263	526.00
	1	Port Collar	1750.00	1750.00
		24,661.77 Sub-total		13787.54
		Less 20% Disc	-2757.51	11030.03
			SALES TAX	766.68
			ESTIMATED TOTAL	11796.11

Ravin 3737

AUTHORIZTION Jeff Walker TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 29127
LOCATION Eureka
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-10	2346	Sebes B-1-18	18	22S	22W	Hodgeman

CUSTOMER: Daystar Petroleum
MAILING ADDRESS: P.O. Box 1285
CITY: Great Bend | STATE: Ks | ZIP CODE: 67530

Safety Meeting: KM, CM, JJ, DJG

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
515	Chris		
543	Dave		

JOB TYPE Longstring Stage #2 HOLE SIZE 7 7/8 HOLE DEPTH 4575 CASING SIZE & WEIGHT 5 1/2 15.5#
CASING DEPTH 4574' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 12.7# SLURRY VOL 80 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING
DISPLACEMENT 4.5 BBL DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety Meeting: RBP set @ 1700'. Port Collar @ 1520'. 2 3/8 Tubing set @ 1529'. Rig up to 2 3/8 Tubing. Load 5 1/2 Casing w/ 40 BBL SALT water. Pressure Casing to 1000 PSI. Release Pressure. Open Port Collar. Pump 2 BBL water. Good Fluid Returns to Surface on Annulos of 5 1/2. mixed 260 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4# Flocele @ 12.7#/gal, yield 1.70. Good Cement to Surface. Displace Tubing w/ 4.5 BBL water (Tubing Vol = 5.9 BBL). Close Port Collar. Pressure Casing to 1300 PSI. Port Collar Closed. RAN 2 JTS of Tubing. BACK WASH w/ 15 BBL fresh water. 5 1/2 ID is Clean. Job Complete. Rig down.

ACCOUNT CODE	QUANITY or UNITS	Zone 2 DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C	1	PUMP CHARGE	1525.00	1525.00
5406	40	MILEAGE	4.50	180.00
1131	260 sks	60/40 Pozmix Cement	13.00	3380.00
1118 B	1800#	Gel 8%	.20#	360.00
1107	65#	Flocele 1/4#/sk	2.50#	162.50
5407A	11.18 Tons	40 miles Bulk Delv.	1.50	670.80
5613	1	Squeeze Manifold Rental	200.00	200.00
			Sub Total	6478.30
		THANK YOU	SALES TAX	290.74
		236688	ESTIMATED TOTAL	6769.04

Ravin 3737

AUTHORIZTION Jeff Walker TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL STEM TEST REPORT

Daystar Petroleum

POB 360
Valley Center, KS 67147-0360

ATTN: Josh Austin

Sebes "B" #1-18

S18-22-22 Hodgeman

Job Ticket: 39594 **DST#: 1**

Test Start: 2010.08.15 @ 03:09:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:54:36
Time Test Ended: 13:13:17

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4261.00 ft (KB) To 4310.00 ft (KB) (TVD)
Total Depth: 4310.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

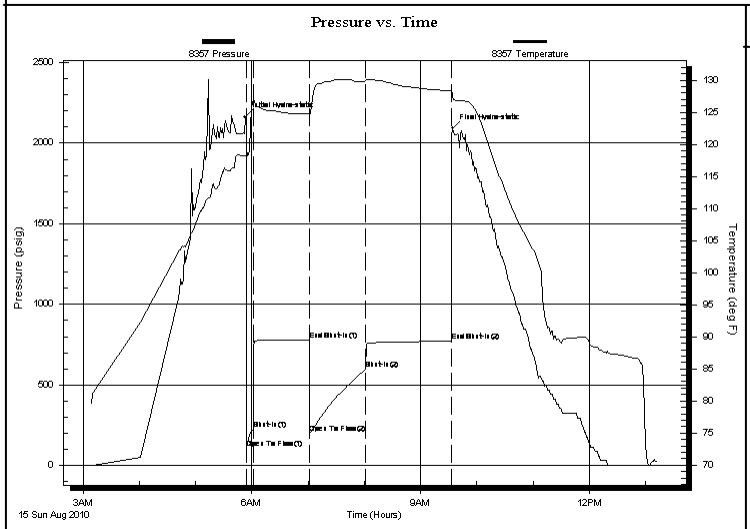
Reference Elevations: 2261.00 ft (KB)
2254.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8357 **Inside**

Press@RunDepth: 595.93 psig @ 4267.00 ft (KB)
Start Date: 2010.08.15 End Date: 2010.08.15
Start Time: 03:09:05 End Time: 13:13:18

Capacity: 8000.00 psig
Last Calib.: 2010.08.15
Time On Btm: 2010.08.15 @ 05:53:06
Time Off Btm: 2010.08.15 @ 09:34:00

TEST COMMENT: IF: Packer seat failed at open, reset tool, B.O.B. @ 5 min.
ISI: No return.
FF: B.O.B @ 7 min.
FSI: 1/2" Return throughout.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2162.42	118.20	Initial Hydro-static
2	104.00	117.43	Open To Flow (1)
9	221.84	126.82	Shut-In(1)
69	779.89	124.70	End Shut-In(1)
69	201.28	124.51	Open To Flow (2)
129	595.93	129.89	Shut-In(2)
220	771.47	128.38	End Shut-In(2)
221	2092.22	127.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1100.00	OSMW 5%M 95%W Popping gas	12.81
90.00	OSWM 25%W 75%M	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Daystar Petroleum

POB 360
Valley Center, KS 67147-0360

ATTN: Josh Austin

Sebes "B" #1-18

S18-22-22 Hodgeman

Job Ticket: 39594 **DST#: 1**

Test Start: 2010.08.15 @ 03:09:00

Tool Information

Drill Pipe:	Length:	3960.00 ft	Diameter:	3.80 inches	Volume:	55.55 bbl	Tool Weight:		2300.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	288.00 ft	Diameter:	2.25 inches	Volume:	1.42 bbl	Weight to Pull Loose:		75000.00 lb
					Total Volume:	56.97 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		10.00 ft					String Weight:	Initial	60000.00 lb
Depth to Top Packer:		4261.00 ft						Final	65000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		49.00 ft							
Tool Length:		72.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4239.00		
Shut In Tool	5.00			4244.00		
Sampler	3.00			4247.00		
Hydraulic tool	5.00			4252.00		
Packer	5.00			4257.00	23.00	Bottom Of Top Packer
Packer	4.00			4261.00		
Stubb	1.00			4262.00		
Perforations	5.00			4267.00		
Recorder	0.00	8357	Inside	4267.00		
Recorder	0.00	6751	Outside	4267.00		
Perforations	7.00			4274.00		
Change Over Sub	1.00			4275.00		
Drill Pipe	31.00			4306.00		
Change Over Sub	1.00			4307.00		
Bullnose	3.00			4310.00	49.00	Bottom Packers & Anchor
Total Tool Length:	**72.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum

POB 360
Valley Center, KS 67147-0360

ATTN: Josh Austin

Sebes "B" #1-18

S18-22-22 Hodgeman

Job Ticket: 39594 **DST#: 1**

Test Start: 2010.08.15 @ 03:09:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	72000 ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	15.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7200.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

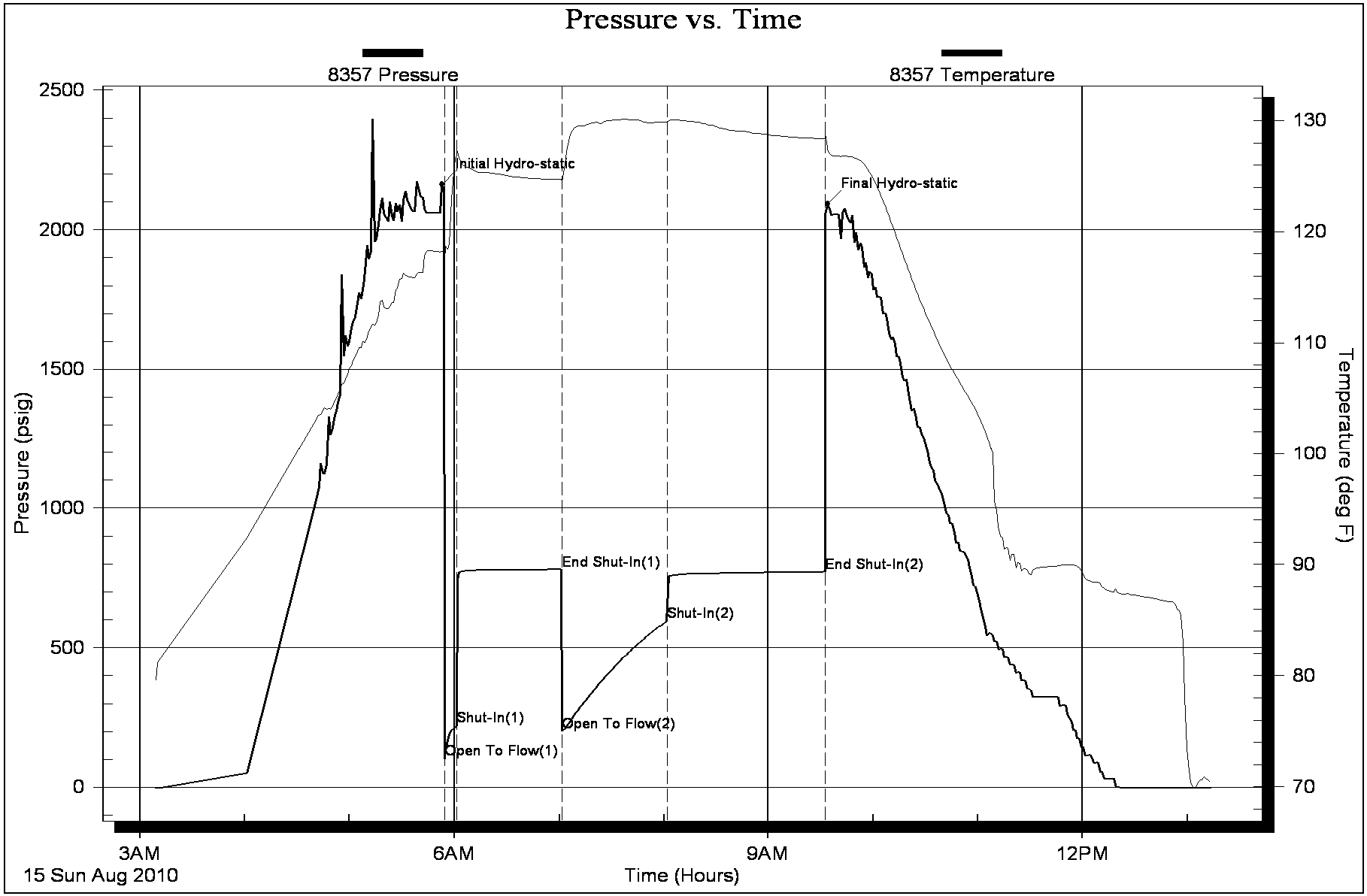
Length ft	Description	Volume bbl
1100.00	OSMW 5%M 95%W Popping gas	12.807
90.00	OSWM 25%W 75%M	1.262

Total Length: 1190.00 ft Total Volume: 14.069 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .109 @ 68 Degrees F = 72000 .


Pressure vs. Time
8357 Pressure
8357 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
2500
2000
1500
1000
500
0
130
120
110
100
90
80
70
3AM
6AM
9AM
12PM
15 Sun Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Daystar Petroleum

POB 360
Valley Center, KS 67147-0360

ATTN: Josh Austin

Sebes "B" #1-18

S18-22-22 Hodgeman

Job Ticket: 36938 **DST#: 2**

Test Start: 2010.08.16 @ 13:23:08

GENERAL INFORMATION:

Formation: **Mississippi/Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:10:08
Time Test Ended: 00:14:08

Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 45

Interval: 4432.00 ft (KB) To 4498.00 ft (KB) (TVD)
Total Depth: 4498.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

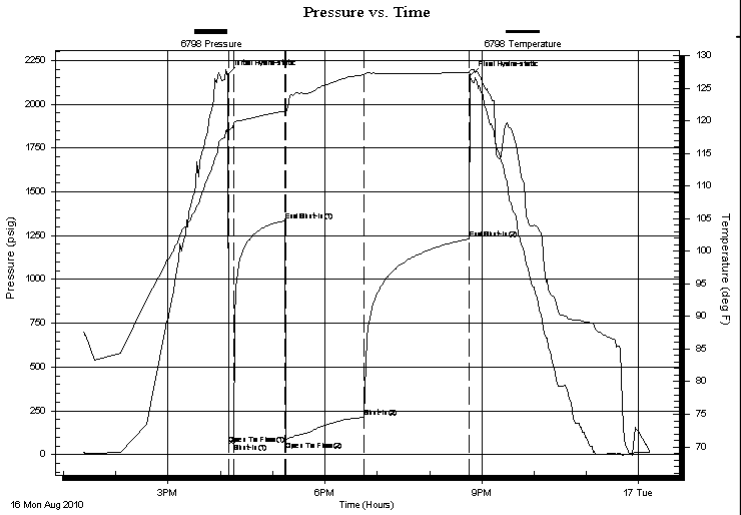
Reference Elevations: 2261.00 ft (KB)
2254.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 213.22 psig @ 4439.00 ft (KB)
Start Date: 2010.08.16 End Date: 2010.08.17
Start Time: 13:23:09 End Time: 00:14:08

Capacity: 8000.00 psig
Last Calib.: 2010.08.17
Time On Btm: 2010.08.16 @ 16:08:08
Time Off Btm: 2010.08.16 @ 20:47:08

TEST COMMENT: IF:Weak blow . Built to 3".
ISI:No blow .
FF:Weak blow . Built to 6".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.23	118.64	Initial Hydro-static
2	57.46	118.52	Open To Flow (1)
7	67.17	119.65	Shut-In(1)
66	1333.96	121.50	End Shut-In(1)
67	77.95	121.13	Open To Flow (2)
157	213.22	127.11	Shut-In(2)
278	1231.14	127.42	End Shut-In(2)
279	2164.24	127.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	SMCO 95%o 5%m	0.02
333.00	HOCM 25%o 75%m	1.64
118.00	O&WCM 10%o 10%w 80%m	1.07
0.00	RW = .13 @ 75 deg.	0.00
0.00	Grav. 36 API @ 70 deg.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum

POB 360
Valley Center, KS 67147-0360

ATTN: Josh Austin

Sebes "B" #1-18

S18-22-22 Hodgeman

Job Ticket: 36938 **DST#: 2**

Test Start: 2010.08.16 @ 13:23:08

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	35 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	55000 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	18.38 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4800.00 ppm				
Filter Cake:	0.21 inches				

Recovery Information

Recovery Table

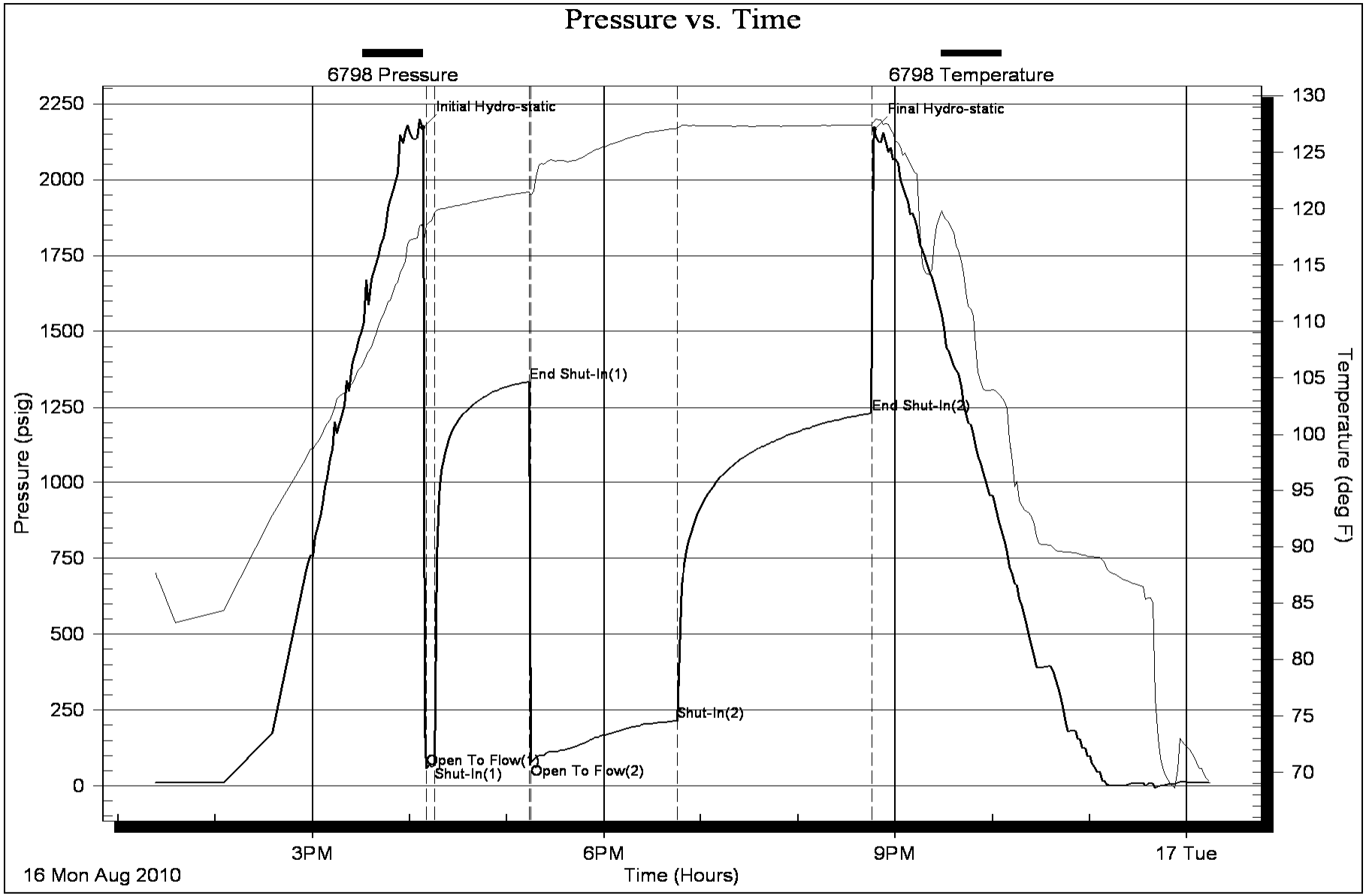
Length ft	Description	Volume bbl
4.00	SMCO 95%o 5%m	0.020
333.00	HOCM 25%o 75%m	1.638
118.00	O&WCM 10%o 10%w 80%m	1.072
0.00	RW = .13 @ 75 deg.	0.000
0.00	Grav. 36 API @ 70 deg.	0.000

Total Length: 455.00 ft Total Volume: 2.730 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: 50 mL water
RW = .13 @ 75 deg. 55000


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
130
125
120
115
110
105
100
95
90
85
80
75
70
3PM
6PM
9PM
17 Tue
16 Mon Aug 2010
Time (Hours)

KANSAS
CORPORATION COMMISSION

January 18, 2011

Matt Osborn
Daystar Petroleum, Inc.
1321 W 93 N
PO BOX 360
VALLEY CENTER, KS 67147-9136

Re: ACO1
API 15-083-21663-00-00
Sebes B 1-18
SW/4 Sec.18-22S-22W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Matt Osborn

KANSAS
CORPORATION COMMISSION

January 19, 2011

Matt Osborn
Daystar Petroleum, Inc.
1321 W 93 N
PO BOX 360
VALLEY CENTER, KS 67147-9136

Re: ACO-1
API 15-083-21663-00-00
Sebes B 1-18
SW/4 Sec.18-22S-22W
Hodgeman County, Kansas

Dear Matt Osborn:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/07/2010 and the ACO-1 was received on January 18, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department