

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	day	year	Spot Description:	
		,	,	Sec Twp	
PERATOR: License#				feet from	
ame:				feet from	n E / W Line of Sectio
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section	Plat on reverse side)
ty:				County:	•
ntact Person:				Lease Name:	
none:				Field Name:	
ONTRACTOR: License#	ŧ			Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	
		_		Nearest Lease or unit boundary line (in footage	
Well Drilled For:	Well Class:	lype	Equipment:	Ground Surface Elevation:	
Oil Enh		=	Mud Rotary	Water well within one-quarter mile:	Yes N
Gas Stora			Air Rotary	Public water supply well within one mile:	Yes N
Dispo	\vdash		Cable	Depth to bottom of fresh water:	
Seismic ;#				Depth to bottom of iresh water: Depth to bottom of usable water:	
Other:					
If OWWO: old wel	I information as follow	vs:		Surface Pipe by Alternate: I III	
				Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion D	ate: C	riginal Total	Depth:		
irestianal Davietad er II.	2 معم طالامین امام معند م		□ Vaa □ Na	Water Source for Drilling Operations:	
Directional, Deviated or Ho Yes, true vertical depth: _			Yes No	Well Farm Pond Other:	
Rottom Hole Location:				DWR Permit #:	
(CC DKT #:				(Note: Apply for Permit wi	
				Will Cores be taken? If Yes, proposed zone:	Yes N
			ΔF	FIDAVIT	
he undersigned hereby	affirms that the dril	ling, comple			eq.
-		-	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. se	q.
t is agreed that the follow	wing minimum requi	rements wil	etion and eventual pl		q.
is agreed that the follow 1. Notify the appropri	wing minimum requi	rements wil	etion and eventual pl I be met: ding of well;	ugging of this well will comply with K.S.A. 55 et. se	·q.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Location of Well: County: _

For KCC Use ONLY	
API # 15	-

Operator:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:									fe	eet from	N /	S Line	of Section
Well Num	ber:								fe	eet from	E /	W Line	of Section
Field:							Se	ec	Twp	S. R		_ E	W
	f Acres attr :/QTR/QTR						- Is	Section: [Regular or	Irregular			
								Section is I ection corne	rregular, locate were used: NE	ell from ne			dary.
					d electrica	the neare I lines, as	required b	by the Kansa	ary line. Show the pas Surface Owner I				
		171	10 ft.		You m	ay attach a	a separate	e plat if desii	ed.				
		:	: : :	:		:	:	:		LEGI	END		
			······································			: : : :		:	<u> </u>	Tank [Location Battery Location	on	
960 ft.		<u> </u>							_		Road Lo		
		<u>:</u> :	: :		 6	<u>:</u> :	: :	<u>:</u>	EXAMPL	E			
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		:	:	:		:		:	SEWARD CO.	3390' FEL	L		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1049639

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the
task, I acknowledge that I am being charged a \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

or KCC Use ONLY	#15-
or KC	\PI # 15 -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator	Operator: Downing Nelson Oil		Company, Inc.					- J	on of Wel	County, Trego	redo				
Lease: Crossland	ossland							1,710	10	falling .	feet	feet from X		S. ari	I in of Section
Well Num	Well Number: 1-16							096			fe e	feet from	×	_	Line of Section
Field: Wildcat	Icat							Sec. 16	မ	Twp. 13	S	S. R. ²²			W
Number of QTR/QTR	Number of Acres attributable to well: 40 QTR/QTR/QTR of acreage: SE	utable to we	slt: 40 SE	SW	, NW	MN		Is Section:	Ë	X Regular or	_	☐ Irregular			
								If Sec Sectio	If Section is Irregula Section corner used:	ĕΠ	sate well	II from nea	arest corne	er bound	ary.
	PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease made tank hatteries, pinalines and electrical lines, as provined by the Vennes Surface Control Act of the lease and electrical lines.	PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of	of the well	. Show fo	otage to	the nea	PLAT rest lease	VT se or un	it boundar	y line. Show	v the pre	dicted loc	ations of	č	
		0/1/	(0,		You m	ay attac	h a sep	arate pla	you may attach a separate plat if desired.	Surface Of	Niel Wor	Ce Act (A	ouse bill z		
	**	***************************************										LEGEND	· •		
				:			:	:	•		0	Well Location Tank Battery I	Well Location Tank Battery Location Discline Location	ation	
960'		9		•	• • • • • • • • • • • • • • • • • • •		:		•			ripelline Electric Lease R	Fiperine Location Electric Line Location Lease Road Location	ation	
			•	*	•			:		27	EXAMBLE	••			
				₩ — 	, 0					<u> </u>	} }			# # # # # # # # # # # # # # # # # # #	
	·	:		•	- - - - - - - - - -				:					* * * * * * * * * * * * * * * * * * *	
	:		:						•	•	i		: !·	-	1980' FSL
					9					SEWARD CO.		3390' FEL			

- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- The distance of the proposed drilling location from the south / north and east / west outside section lines.
 The distance to the nearest lease or unit boundary line (in footage).
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
 - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Summary of Changes

Lease Name and Number: Crossland 1-16

API/Permit #: 15-195-22697-00-00

Doc ID: 1049639

Correction Number: 1

Approved By: Rick Hestermann 01/20/2011

Field Name	Previous Value	New Value
Elevation Source	Surveyed	Estimated
ElevationPDF	2304 Surveyed	2308 Estimated
Feet to Nearest Water Well Within One-Mile of	3430	4041
Pit Ground Surface Elevation	2304	2308
KCC Only - Approved By	Rick Hestermann 01/18/2011	Rick Hestermann 01/20/2011
KCC Only - Approved Date	01/18/2011	01/20/2011
KCC Only - Date Received	01/17/2011	01/20/2011
KCC Only - Regular Section Quarter Calls	SE SW NW NW	SW NE SW NW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=16&t 440	ation.cfm?section=16&t 960

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	440	960
Number of Feet North or South From Section Line	1050	1710
Number of Feet North or South From Section	1050	1710
Line Quarter Call 2	NW	SW
Quarter Call 2	NW	SW
Quarter Call 3	SW	NE
Quarter Call 3	SW	NE
Quarter Call 4 - Smallest	SE	SW
Quarter Call 4 - Smallest	SE	SW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 49364	//kcc/detail/operatorE ditDetail.cfm?docID=10 49639

Summary of Attachments

Lease Name and Number: Crossland 1-16

API: 15-195-22697-00-00

Doc ID: 1049639

Correction Number: 1

Approved By: Rick Hestermann 01/20/2011

Attachment Name

Crossland