

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC         | Use:   |  |  |  |
|-----------------|--------|--|--|--|
| Effective Date: |        |  |  |  |
| District #      | £      |  |  |  |
| SGA?            | Yes No |  |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049834

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:   | Spot Description:   |
|---|---|
| month day year  | Sec Twp S. R E V  |
| OPERATOR: License#  | feet from N / S Line of Section   |
| Name:   | feet from E / W Line of Section   |
| Address 1:  | Is SECTION: Regular Irregular?  |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| City: State: Zip: +   | County:   |
| Contact Person:   | Lease Name: Well #:   |
| Phone:  | Field Name:   |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?  |
| Name:   | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS  |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:   |
| Disposal Wildcat Cable  | Public water supply well within one mile:   |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:   |
| Other:  | Depth to bottom of usable water:  |
| If OMMO, old well information of fallering  | Surface Pipe by Alternate: II II  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |
| Operator:   | Length of Conductor Pipe (if any):  |
| Well Name:  | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:   |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:   |
| f Yes, true vertical depth:   | Well Farm Pond Other:   |
| Bottom Hole Location:   | DWR Permit #:   |
|   |   |
|   | (Note: Apply for Permit with DWR )  |
|   | Will Cores be taken?  |
| CCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:  |
| CCC DKT #:AFI   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT   |
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Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:   |
|---------------------------------------|---|
| Lease:                                | feet from N / S Line of Section   |
| Well Number:                          | feet from E / W Line of Section   |
| Field:                                | SecTwpS. R 🗌 E 🔲 W  |
| Number of Acres attributable to well: |   |
| QTR/QTR/QTR of acreage:               | Is Section: Regular or Irregular  |
| QTR/QTR/QTR 01 acteage                |   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  |
|                                       | Section corner used: NE NW SE SW  |
|                                       |   |
| D                                     | LAT   |
|                                       | LAT   |
|                                       | lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). |
|                                       | eparate plat if desired.  |
| iou may allaon a ol                   | 990 ft.   |
|                                       | :   |
|                                       | LEGEND  |
|                                       | :   |
|                                       | : O Well Location   |
|                                       | 330 ft. Tank Battery Location   |
|                                       | Pipeline Location   |
|                                       | : Electric Line Location  |
|                                       | Lease Road Location   |
|                                       | ·   |
|                                       |   |
|                                       | EXAMPLE : :   |
|                                       |   |
| 4                                     | <u> </u>  |
|                                       |   |
|                                       |   |
|                                       |   |
|                                       |   |
|                                       | 1980' FSL   |
|                                       |   |
|                                       |   |
|                                       |   |
|                                       |   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049834

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |                       |                             | License Number:   |  |
|---|-----------------------|-----------------------------|---|--|
| Operator Address:   |                       |                             |   |  |
| Contact Person:   |                       |                             | Phone Number:   |  |
| Lease Name & Well No.:  |                       |                             | Pit Location (QQQQ):  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No | Artificial Liner?     | Existing Instructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l |  |
| Pit dimensions (all but working pits):  | Length (fee           | et)                         | Width (feet) N/A: Steel Pits  |  |
| Depth fro   | m ground level to dee | pest point:                 | (feet) No Pit   |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure.  |                       |                             | dures for periodic maintenance and determining ncluding any special monitoring.   |  |
| Distance to nearest water well within one-mile of   | of pit:               | Depth to shallo             | west fresh water feet.<br>mation:   |  |
| feet Depth of water wellfeet  |                       | measured                    | well owner electric log KDWR  |  |
| Emergency, Settling and Burn Pits ONLY:   |                       | Drilling, Work              | over and Haul-Off Pits ONLY:  |  |
| Producing Formation:  |                       | Type of materia             | al utilized in drilling/workover:   |  |
| Number of producing wells on lease:   |                       | Number of worl              | king pits to be utilized:   |  |
| Barrels of fluid produced daily:  |                       | Abandonment p               | procedure:  |  |
| Does the slope from the tank battery allow all sp<br>flow into the pit? Yes No  | pilled fluids to      | ,                           | pe closed within 365 days of spud date.   |  |
| Submitted Electronically  |                       |                             |   |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS  |                       |                             |   |  |
| Date Received: Permit Numb  | oer:                  | Permi                       | it Date: Lease Inspection: Yes No   |  |



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049834

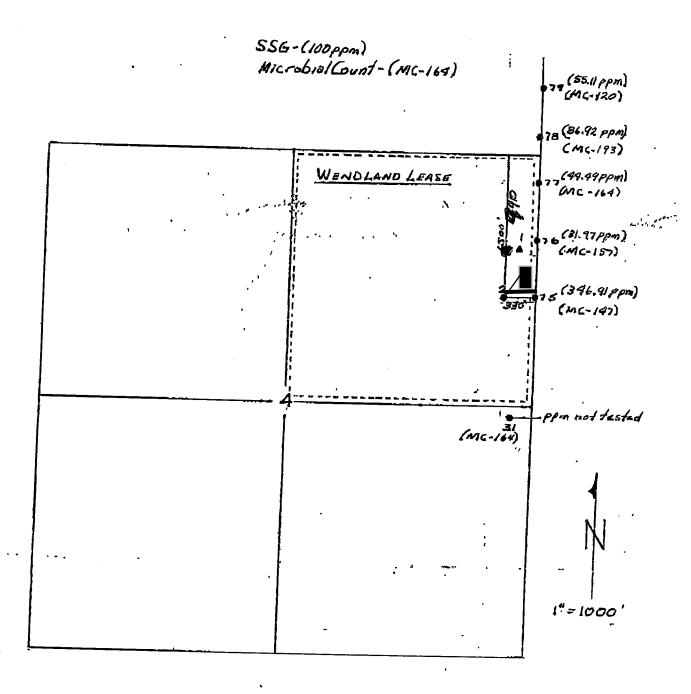
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1  | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|--|--|--|
| OPERATOR: License #   | Well Location:   |  |  |
|   | County: Well #:  |  |  |
| Address 1:  |  |  |  |
| Address 2: State: Zip:+   |  |  |  |
| Contact Person:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of<br>the lease below:   |  |  |
| Phone: ( ) Fax: ( )   |  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface  |  |  |
| Address 1:  | owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:   |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.   |  |  |
| Submitted Electronically  |  |  |  |
| [   | _  |  |  |



ANDREW WENDLAND LEASE NE/4 SEC. 47.135., R.13E.
WABAUNSEE CO., KANEAS

Offset Location (Wendland 2): Elev. Est. 1032 N/2 NE/4 SE/4 NE/4 Sec. 4 T. 135., R. 13 E. (1500 feet FNL & 330 feet FEL) Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

February 10, 2011

L D DAVIS / JAMES REESE L.D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application ANDREW WENDLAND 2 NE/4 Sec.04-13S-13E Wabaunsee County, Kansas

#### Dear L D DAVIS / JAMES REESE:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.