



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1049869

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

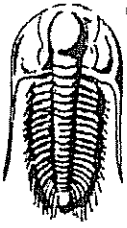
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

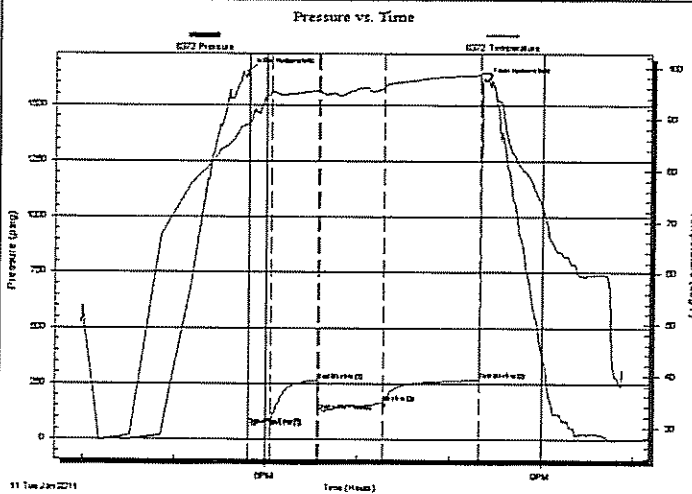
Marshall A #32
36-11-18/Ellis
Job Ticket: 41412 DST#: 1
Test Start: 2011.01.11 @ 15:59:09

GENERAL INFORMATION:

Formation: LKC "A-B"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 17:49:08
Time Test Ended: 21:52:38
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Interval: 3317.00 ft (KB) To 3375.00 ft (KB) (TVD)
Reference Elevations: 2108.00 ft (KB)
Total Depth: 3375.00 ft (KB) (TVD) 2103.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 5.00 ft

Serial #: 8372 Inside
Press@RunDepth: 166.66 psig @ 3324.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.11 End Date: 2011.01.11 Last Calib.: 2011.01.11
Start Time: 15:59:09 End Time: 21:52:38 Time On Btrm: 2011.01.11 @ 17:48:08
Time Off Btrm: 2011.01.11 @ 20:22:38

TEST COMMENT: IFP - BOB 2 min
ISI - no blow back
FFP - BOB 1 1/2 min
FSI - 1" blow back - died 11 min



PRESSURE SUMMARY

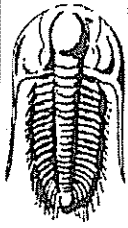
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1649.82	89.10	Initial Hydro-static
1	60.62	88.67	Open To Flow (1)
16	92.54	95.08	Shut-In(1)
46	265.39	95.44	End Shut-In(1)
47	125.93	95.60	Open To Flow (2)
89	166.66	96.17	Shut-In(2)
152	267.03	98.56	End Shut-In(2)
155	1607.18	98.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
105.00	GW & MCO 20%G, 45%O, 25%W, 10%M1.20	
75.00	GO & WCM 40%G, 10%O, 10%W, 40%M1.05	
45.00	MUD 100%	0.63
0.00	480' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41412 DST#: 1
Test Start: 2011.01.11 @ 15:59:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	75000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
105.00	GW & MCO 20%G, 45%O, 25%W, 10%M	1.200
75.00	GO & WCM 40%G, 10%O, 10%W, 40%M	1.052
45.00	MUD 100%	0.631
0.00	480' GIP	0.000

Total Length: 225.00 ft Total Volume: 2.883 bbl

Num Fluid Samples: 0

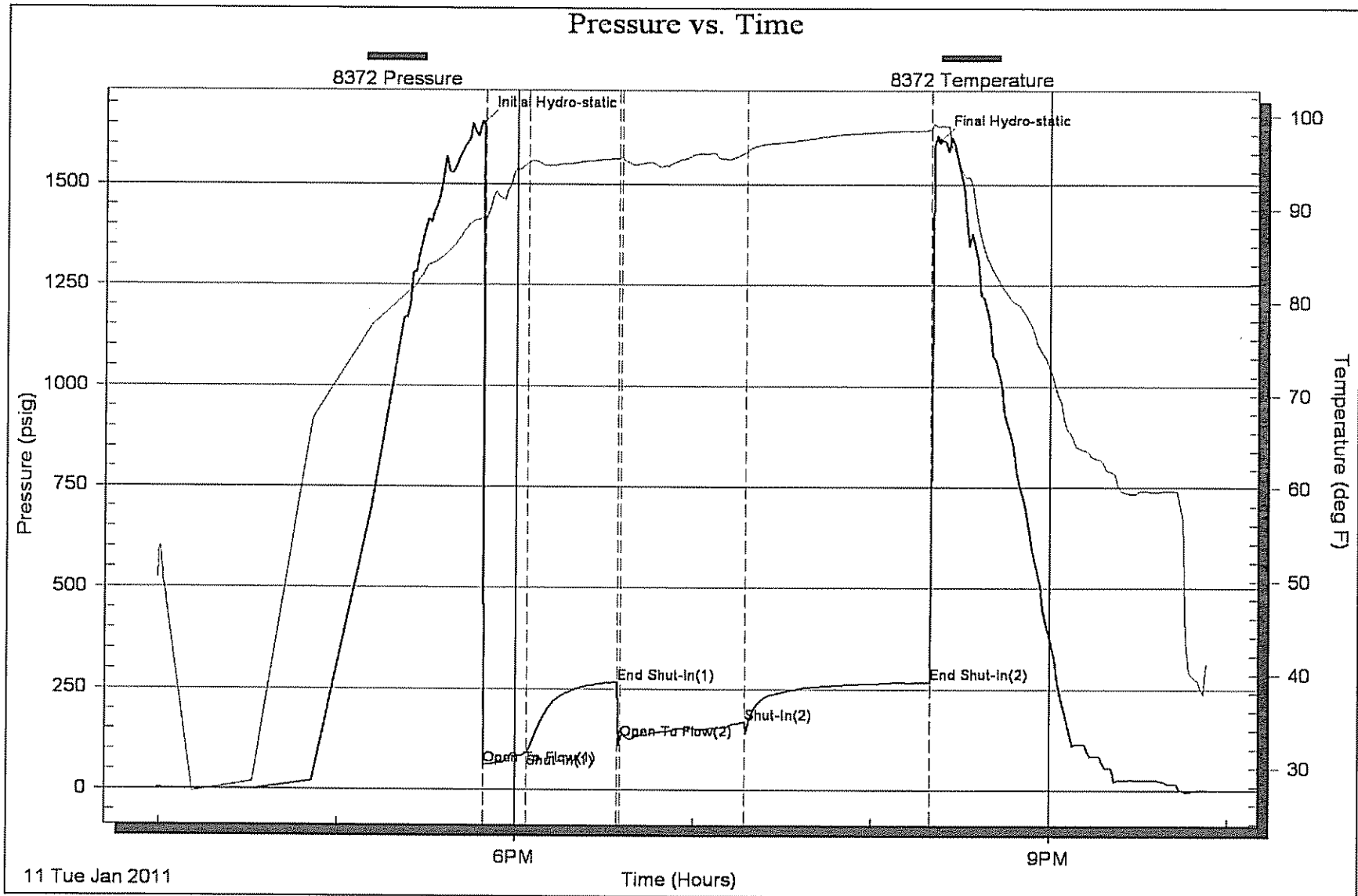
Num Gas Bombs: 0

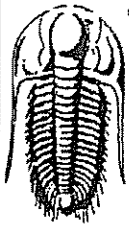
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41413 DST#: 2
Test Start: 2011.01.12 @ 08:07:32

GENERAL INFORMATION:

Formation: LKC "C-G"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 10:14:31
Time Test Ended: 14:21:31

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 3375.00 ft (KB) To 3450.00 ft (KB) (TVD)
Total Depth: 3450.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2108.00 ft (KB)
2103.00 ft (CF)
KB to GR/CF: 5.00 ft

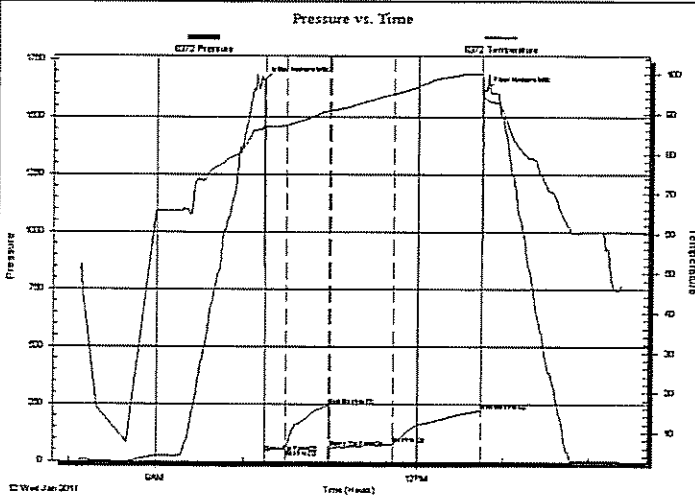
Serial #: 8372

Inside

Press@RunDepth: 75.15 psig @ 3378.00 ft (KB)
Start Date: 2011.01.12 End Date: 2011.01.12
Start Time: 08:07:32 End Time: 14:21:31

Capacity: 8000.00 psig
Last Calib.: 2011.01.12
Time On Btm: 2011.01.12 @ 10:13:31
Time Off Btm: 2011.01.12 @ 12:47:01

TEST COMMENT: IFP - weak to fair blow
ISI - sur blow back throughout
FFP - weak to good blow 1/2" - 9"
FSI - sur blow back throughout



PRESSURE SUMMARY

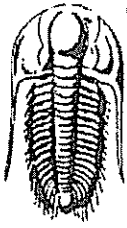
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1658.29	87.00	Initial Hydro-static
1	38.12	86.55	Open To Flow (1)
16	55.24	87.20	Shut-In(1)
46	241.64	90.92	End Shut-In(1)
47	57.69	90.89	Open To Flow (2)
91	75.15	95.04	Shut-In(2)
151	220.05	100.12	End Shut-In(2)
154	1615.79	93.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	MUD 100%	0.85
10.00	FREE OIL 95%O, 5%M	0.14
0.00	60' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41413 DST#: 2
Test Start: 2011.01.12 @ 08:07:32

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	43 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	MUD 100%	0.849
10.00	FREE OIL 95%O, 5%M	0.140
0.00	60' GIP	0.000

Total Length: 90.00 ft Total Volume: 0.989 bbl

Num Fluid Samples: 0

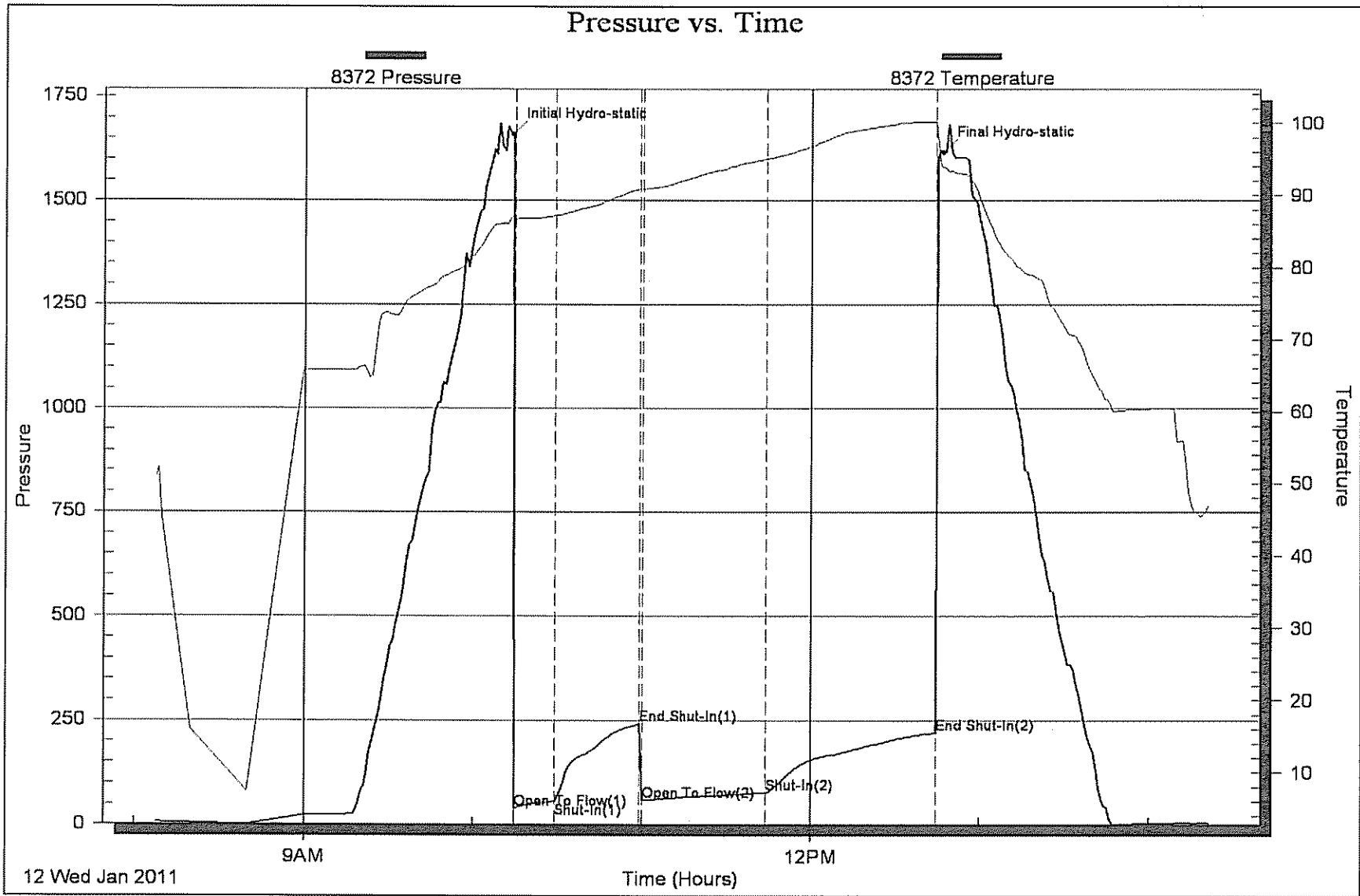
Num Gas Bombs: 0

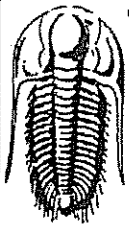
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41414 DST#: 3
Test Start: 2011.01.13 @ 02:10:18

GENERAL INFORMATION:

Formation: LKC "H-K"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 04:14:17
Time Test Ended: 08:35:47

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 3450.00 ft (KB) To 3560.00 ft (KB) (TVD)
Total Depth: 3560.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

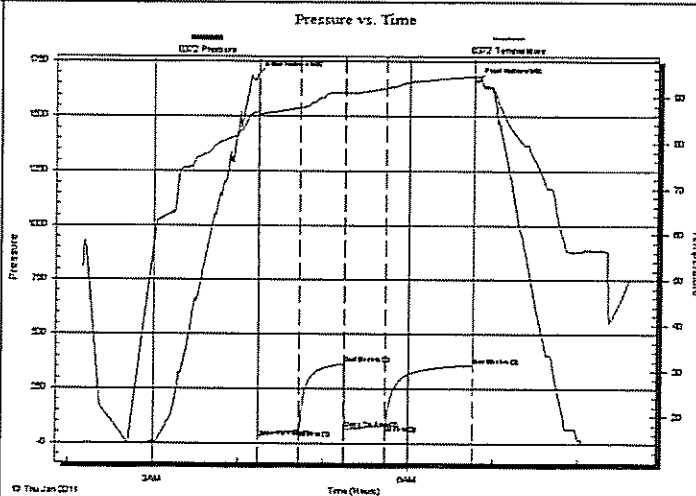
Reference Elevations: 2108.00 ft (KB)
2103.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8372 Inside

Press@RunDepth: 80.93 psig @ 3456.00 ft (KB)
Start Date: 2011.01.13 End Date: 2011.01.13
Start Time: 02:10:18 End Time: 08:35:47

Capacity: 8000.00 psig
Last Calib.: 2011.01.13
Time On Blmt: 2011.01.13 @ 04:13:17
Time Off Blmt: 2011.01.13 @ 06:47:47

TEST COMMENT: IFF - sur blow - died 4 min
ISI - no blow back
FFP - no blow
FSI - no blow back



PRESSURE SUMMARY

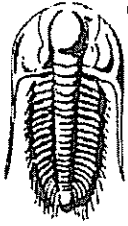
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1685.72	86.69	Initial Hydro-static
1	27.33	85.69	Open To Flow (1)
30	60.32	87.66	Shut-In(1)
62	362.24	90.95	End Shut-In(1)
63	65.69	90.87	Open To Flow (2)
91	80.93	91.86	Shut-In(2)
152	357.38	94.53	End Shut-In(2)
155	1658.28	94.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
129.00	mud 100%	1.54
1.00	free oil TSTM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41414 DST#: 3
Test Start: 2011.01.13 @ 02:10:18

Mud and Cushion Information

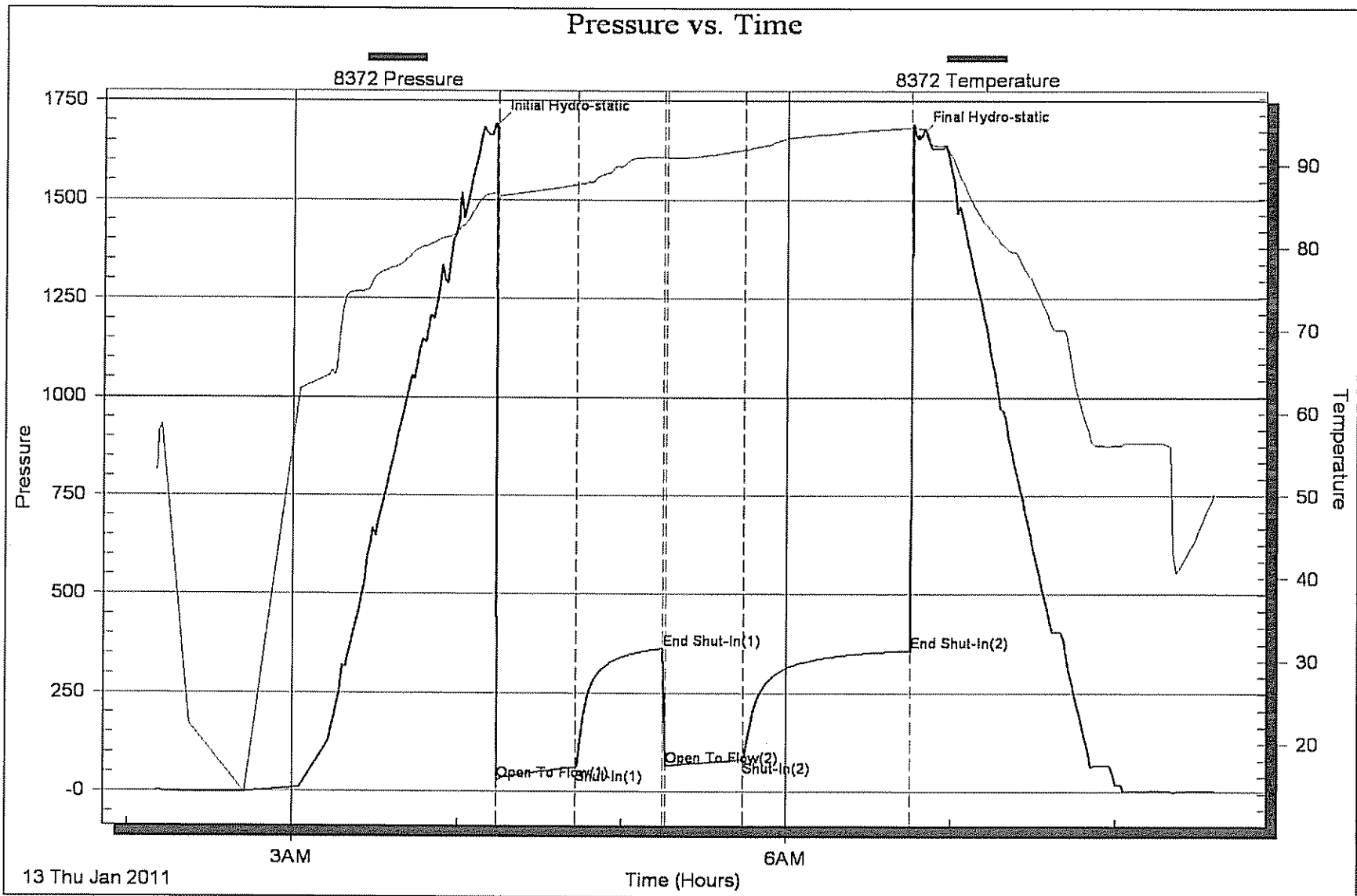
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: inches			

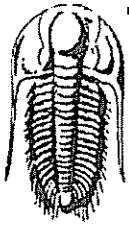
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
129.00	mud 100%	1.536
1.00	free oil TSTM	0.014

Total Length: 130.00 ft Total Volume: 1.550 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41415 DST#: 4
Test Start: 2011.01.13 @ 19:44:35

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.17 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
39.00	MUD 100%	0.274
1.00	HOCM 35%O, 65%M	0.014

Total Length: 40.00 ft Total Volume: 0.288 bbl

Num Fluid Samples: 0

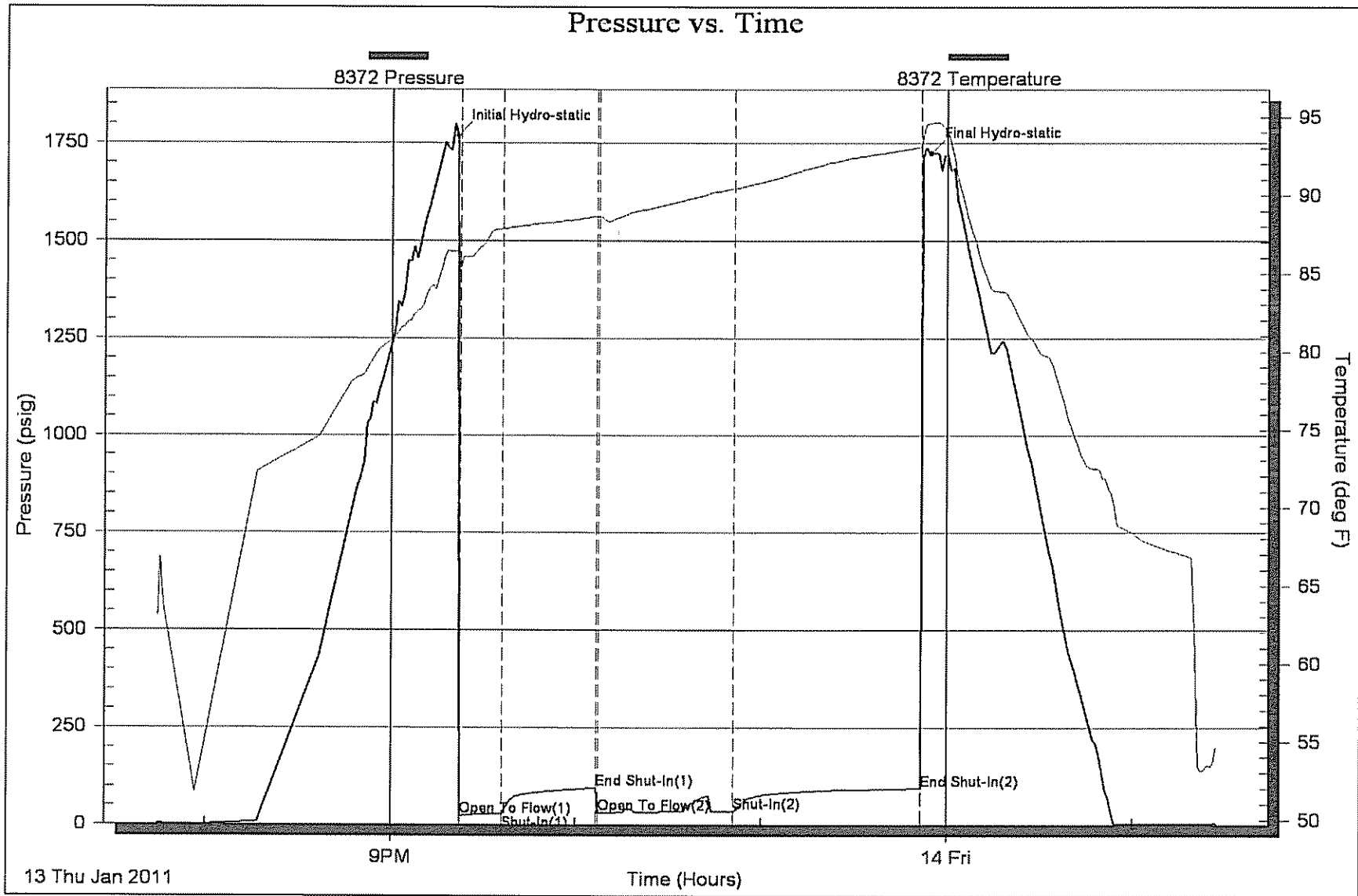
Num Gas Bombs: 0

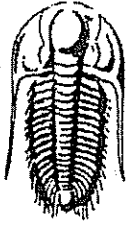
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

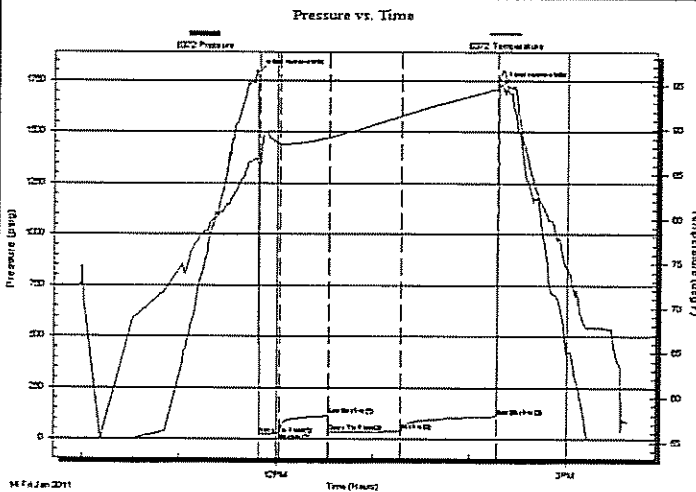
Marshall A #32
36-11-18/Elis
Job Ticket: 41416 DST#: 5
Test Start: 2011.01.14 @ 09:58:53

GENERAL INFORMATION:

Formation: **Arbuckle #2**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **11:49:22**
 Tester: **Brian Fairbank**
 Time Test Ended: **15:37:22**
 Unit No: **41**
 Interval: **3626.00 ft (KB) To 3638.00 ft (KB) (TVD)**
 Reference Elevations: **2108.00 ft (KB)**
 Total Depth: **3638.00 ft (KB) (TVD)**
2103.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **KB to GR/CF: 5.00 ft**

Serial #: 8372 **Inside**
 Press@RunDepth: **36.79 psig @ 3630.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.14** End Date: **2011.01.14** Last Calib.: **2011.01.14**
 Start Time: **09:58:53** End Time: **15:37:22** Time On Btm: **2011.01.14 @ 11:48:22**
 Time Off Btm: **2011.01.14 @ 14:18:52**

TEST COMMENT: IFP - weak blow throughout 1/4" - 2"
 ISI - no blow back 13 min - sur blow back
 FFP - weak blow throughout sur - 2 1/2"
 FSI - no blow back 14 min - weak sur blow back - died 31 min



PRESSURE SUMMARY

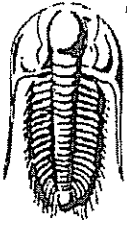
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.16	86.62	Initial Hydro-static
1	21.22	85.57	Open To Flow (1)
14	28.25	88.47	Shut-In(1)
44	111.45	89.16	End Shut-In(1)
45	31.93	89.15	Open To Flow (2)
89	36.79	91.54	Shut-In(2)
149	110.76	94.60	End Shut-In(2)
151	1726.02	96.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	MUD 100%	0.01
40.00	MV 80%W, 20%M	0.32
2.00	M & WCO 45%O, 40%W, 15%M	0.03

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market St.
Wichita, Ks
67202
ATTN: Tim Lauer

Marshall A #32
36-11-18/Ellis
Job Ticket: 41416 DST#: 5
Test Start: 2011.01.14 @ 09:58:53

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	48000 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.17 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
3.00	MUD 100%	0.015
40.00	MW 80%W, 20%M	0.315
2.00	M & WCO 45%O, 40%W, 15%M	0.028

Total Length: 45.00 ft Total Volume: 0.358 bbl

Num Fluid Samples: 0

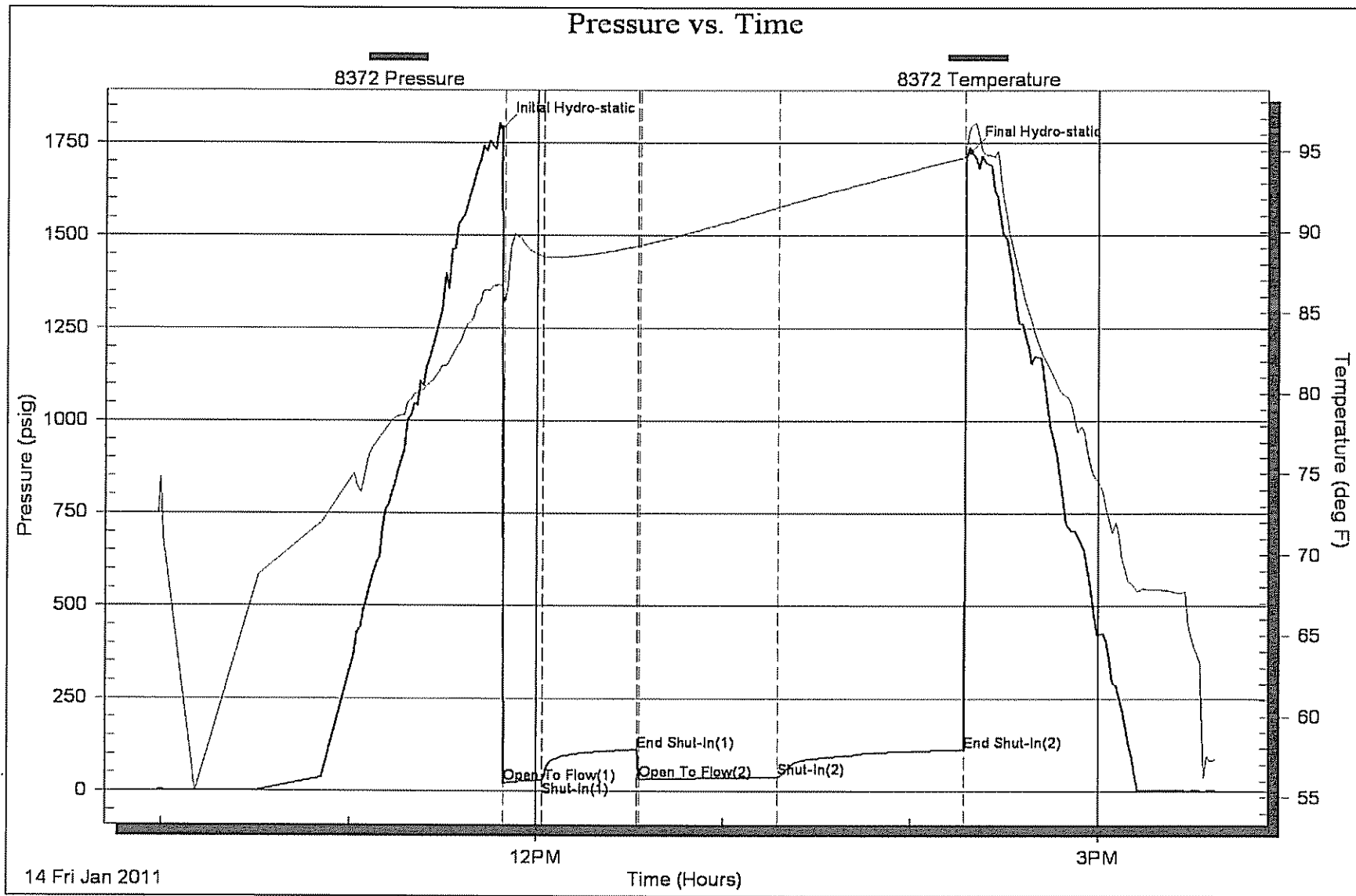
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 01/18/2011
INVOICE NUMBER 1718 - 90503058		

Pratt (620) 672-1201
 B LARIO OIL & GAS
 I P O BOX 84
 L MURDOCK
 L KS US 67111
 T
 O ATTN:

J LEASE NAME
 O LOCATION
 B COUNTY
 S STATE
 I JOB DESCRIPTION
 T JOB CONTACT
 E

AFE #11-002
 Marshall A 32
 (Long string casing)
 Ellis
 KS
 Cement-New Well Casing/Pi
 Jim Billingsley
 1-21-11

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40274701	20920		Net - 30 days	02/17/2011

For Service Dates: 01/15/2011 to 01/15/2011

0040274701

171803169A Cement-New Well Casing/Pi 01/15/2011
 5 1/2" 2-Stage Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	183.00	EA	12.24	2,239.92 T
A-Con Blend Common	420.00	EA	12.96	5,443.21 T
60/40 POZ	50.00	EA	8.64	432.00 T
Celloflake	151.00	EA	2.66	402.26 T
C-41P	44.00	EA	2.88	126.72 T
Calcium Chloride	1,185.00	EA	0.76	895.86 T
Salt	1,007.00	EA	0.36	362.52 T
FLA-322	87.00	EA	5.40	469.80 T
Two Stage Cement Collar 5 1/2" (Red)	1.00	EA	4,392.00	4,392.00
5 1/2" Latch Down Plug & Assembly (Red)	1.00	EA	612.00	612.00
Auto Fill Float Shoe 5 1/2" (Red)	1.00	EA	345.60	345.60
Turbolizer 5 1/2" (Blue)	9.00	EA	79.20	712.80
5 1/2" Basket (Blue)	3.00	EA	208.80	626.40
Industrial Rubber Thread Lock Kit	1.00	EA	24.48	24.48
High Head Charge (Over 6')	1.00	EA	216.00	216.00
Super Flush II	500.00	EA	1.10	550.80 T
Heavy Equipment Mileage	300.00	MI	5.04	1,512.00
Blending & Mixing Service Charge	653.00	MI	1.01	658.22
Proppant and Bulk Delivery Charges	3,055.00	MI	1.15	3,519.36
Depth Charge; 3001-4000'	1.00	HR	1,555.20	1,555.20
Additional Stage Charge	1.00	EA	1,555.20	1,555.20
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	3.06	306.00

Acct	Expl	File	OK TO RAY
GC			
KG			DB
HY			MM
PV			DM
OD	KE	GV	SF

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	27,264.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	688.15
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	27,952.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03169 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>Lario O.L & Gas Co</u>		LEASE <u>Marshall 'A'</u>		WELL NO. <u>32</u>						
ADDRESS		COUNTY <u>Ellis 36-11-18</u>		STATE <u>KANSAS</u>						
CITY		STATE		SERVICE CREW <u>A Werth, Kolesky, M. McGraw, E. Wright</u>						
AUTHORIZED BY		JOB TYPE: <u>5/2 - 7-Stage L.S.</u> <u>C.N.W.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>73443 P.4.5</u>							<u>1-15-11</u>			<u>300</u>
<u>33708 20920 S</u>						ARRIVED AT JOB	<u>1-15-11</u>			<u>1230</u>
<u>19826-19860 S</u>						START OPERATION	<u>1-15-11</u>			<u>530</u>
<u>19962-19918 S</u>						FINISH OPERATION	<u>1-15-11</u>			<u>600</u>
						RELEASED	<u>1-15-11</u>			
						MILES FROM STATION TO WELL	<u>100 miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	SK	135		\$ 7,125.00
CP101	A-con Bleed Cement	SK	420		\$ 2,520.00
CP102	60/40 P02	SK	50		\$ 1,500.00
CC102	cell FLARE	lb	120		\$ 462.90
CC106	C-41P	lb	113		\$ 423.30
CC109	Calcium Chloride	lb	113		\$ 423.30
CC111	salt	lb	113		\$ 423.30
CC122	F/A-322	lb	109		\$ 502.50
					\$ 62.20
CF401	7.00 Stage cement Collar 5/8 Red	EA	1		\$ 6100.00
CF601	5/8" Latch Down Plug & Assembly Red	EA	1		\$ 820.00
CF1201	Auto Fill Float Shoe 5/8" Red	EA	1		\$ 480.00
CF1651	Techol 200 5/8" Blue	EA	9		\$ 990.00
CF1901	5/8" Basket Blue	EA	3		\$ 270.00
CF3000	Industrial Rubber-Thread Lock	EA	1		\$ 34.00
CC155	Super Flush II	gal	500		\$ 765.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen L... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1st Stage

Customer LARD OIL & GAS CO.	Lease No.	Date 1-15-11
Lease MARSHALL VA	Well # 32	
Field Order # 03169A	Station Pratt	Casing " 5/8
		Depth 3711
Type Job 5/2 - 2-Stage L.S.	Formation CWW	County ELLIS
		State KANS.
		Legal Description 36-11-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/8			500 gals Superflush II	Pre Pad			5 Min.	
Depth 3709	Depth	From	To 183	EC AAJ @ 15	Max			
Volume 88 Bbl	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3688	Packer Depth	From	To	Flush H ₂ O	Gas Volume		Total Load	

Customer Representative DAVE TANCAN	Station Manager SCOTTY	Treater ALLEN
--	---------------------------	------------------

Service Units	28442	33708	20920	19826	19860	19960	19912				
Driver Names	WORTH	KEOWN	LESLIE	MIKE	MCGRAW	ERIC	WRIGHT				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
7:30 AM					Bottom Since Service Log muf. # 16
					ONLOC. Discuss Safety Setup Plan. 500
9:00					Lay down Drill Pipe
					Out of Hole w/ D.P. Lay down
10:30					Rig up to Run 5/8 csg 15.5 #
					Start 5/8 csg. Shoe IT 2117
					w/ Float Shoe L.D. Baffle in collar
					cont. 3-5-8-10-14-17-20-26-29
					Basket 4-9-27 - DV @ 2692'
1:30					Pipe @ 3709. Hookup + circ w/ Rig
1:30	200 #		5	5	Pump 5 BBLs H ₂ O ahead
			12	5	Pump 12 BBLs Superflush
			3	5	Pump 3 BBLs H ₂ O
	300 #			5	Mix + Pump 183 SKS AA-2 cent @ 15 #
	0 #		44		Finish mix wash out Pump + Line
				5	Drop L.D. Plug. + Start Disp.
2:00	400 #			5	caught 1 ft @ 60 BBLs out
2:15	1500 #		88	4	Plug down. pump 24 BBL H ₂ O
					+ 64 BBLs mud.
	0 #				Release PSI 0 # OK
2:30					Drop opening DV Part
2:45					Open PV + circ w/ Rig

Customer: Lario O. L. Gas Co. Lease No.: 2nd Stage Date: 1-15-11

Lease: Marshall A Well #: # 32

Field Order #: 03169A Station: Pratt Casing: 5/2 Depth: 2692' County: Fillis State: KS

Type Job: 5/2 2-Stage L.S. C/W Formation: Legal Description: 36-11-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2			470	Acid	17 gpm			
Depth 2692	Depth	From	To 20	Pre Pad	Max		5 Min.	
Volume 164-R	Volume	From	To 20	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PL	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2692	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Dave Tensen Station Manager: Scotty Treater: Allen

Service Units	28443	33708	20920	19826	19860	19960	19914				
Driver Names	Worth	Keown	Lesley	Mike	McGraw	Eric	Worth				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					TOP STAGE
					DV @ 2692
3:30	200			16	START MIX 420 SKS
			185		FIN MIX CAT
					DROP DV CLOSING PLUG
4:45	300			5	START DISP
	600				LIFT PSI
5:00	2000		164		PLUG DOWN DV CLOSED
					RELEASE PSI - OK
					PLUG RT W/O W/ 30 SKS
					60/40 POZ
					WASHUP EQUIP
					RACKUP EQUIP
6:00					JOB COMPLETE
					CMT CIR. TO PIT
					THANKS
					ALLEN
					KEOWN
					ERIC
					M. Mc Graw



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125866

Invoice Date: Jan 8, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P.O. Box 784 Harp, Ks 67601

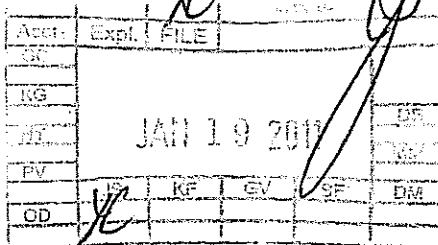
Federal Tax I.D.#: 20-5975804

J. B. Biddle
1-15-11

Marshall A #32
(Surface casing)
AFE #11-002

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall A-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Airborne Russell	Jan 8, 2011	2/7/11

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	13.50	2,497.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
185.00	SER	Handling	2.25	416.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
15.00	SER	Pump Truck Mileage	7.00	105.00



ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 935.90

ONLY IF PAID ON OR BEFORE

Feb 2, 2011

Subtotal	4,679.50
Sales Tax	
Total Invoice Amount	4,679.50
Payment/Credit Applied	
TOTAL	4,679.50

ALLIED CEMENTING CO., LLC. 034067

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-28-14</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Marshall</u>	WELL # <u>A #32</u>	LOCATION <u>Hays N to Buckeye Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1 E N to Open Range 1 N E into</u>					

CONTRACTOR Murphy's Drilling Rig #16

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 296'

CASING SIZE 8 5/8 DEPTH 289 6 1/2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17,49 661

OWNER _____

CEMENT

AMOUNT ORDERED 185 Con 3 1/2 cc 2 1/2

COMMON	<u>185</u>	@	<u>13.50</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>2.25</u>	<u>416.25</u>
MILEAGE	<u>110.56/mile</u>			<u>300.00</u>
TOTAL				<u>3589.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Heath

417 HELPER Ron B.

BULK TRUCK

378 DRIVER Mark R.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ron Jits + Candis Jts

Est Circulation,

Mixed 185 sts.

Cement Circulated

CHARGE TO: Cario Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE Ang. Jitko

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1096.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 3589.50

DISCOUNT 2000 IF PAID IN 30 DAYS