



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
_____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Lease Name: _____ Well #: _____
Elevation: _____ GL KB
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

February 3, 2011

Richard Williams
KANSAS CORPORATION COMMISSION
District Office No. 4
2301 E. 13th
Hays, KS 67601-2651

RE: Anderson #3
W2 NE NE NW Sec. 18-10-19W Rooks Co., KS

Mr. Williams:

Lario Oil & Gas Company is requesting a year extension to keep the above referenced well temporarily abandoned. The casing integrity is good and the well does not pose a threat to the environment. We are evaluating options to return the well to production.

The Anderson #3 was drilled in 1949 and set with 7" casing. The well was temporarily abandoned at time of purchase from Nobel Energy in 2004. After 6 years of filing CP-111's, the fluid level increased to 200' from the surface.

Lario started a workover on October 30, 2010. Casing leaks from 1502' - 1533' were squeezed. The casing did hold pressure after the squeeze was drilled out. The cement ticket and daily reports are attached for support. After treating the Arbuckle, the tools became stuck in the well on 12/16/2010. Presently, tools are stuck from 3745' - 3791'. Fishing operations were continued to 1/14/2011 and justified with the lower & middle Arbuckle intervals swab testing 3.2 boph & 19 bwph with a fluid level 3300' from surface.

Lario wants to cooperate fully with the KCC and would appreciate the KCC granting an extension.

Do not hesitate to contact me if you should have any problems or questions.

Sincerely,



Jay G. Schweikert
Operations Engineer
XC: DWM, and Hays Office



ANDERSON 3 - 330' FNL 2310' FWL - 18-10S-19W - ROOKS, KANSAS - API #15-163-01940

- 11-10-10** The well had been shut in for 15 hours. The casing had 20 PSI and the tubing 0 PSI. RU swab equipment and ran in hole. Found fluid level at 200', up hole 1700' overnight. Moved the packer to 3213', above the squeezed Topeka and LKC perforations. MIRU Allied Cementing to locate the casing leak. Pressured to 700 PSI, held. RIH and latched on to the RBP and moved it up hole to 3230'. Set the packer at 3213' and pressured the plug to 1500 PSI, held. Started up hole with the packer to locate the leak in the casing. Isolated the leak between 1502' and 1533'. RIH with tubing to a depth of 1812' and spotted 3 sacks of sand and 8 barrels of water to protect the RBP. Waited for 1 hour for the sand to settle to the plug. Pulled the packer above the casing leak to 1442'. Shut in the tubing and casing. SDFN.
DC: \$3,642 CC: \$40,044
- 11-11-10** The well had been shut in for 14 1/2 hours. Tubing was on 20" vacuum. Set the packer at 1442'. MIRU Allied Cementing and ATS water truck. Established an injection rate of 4 bpm at 1100 PSI. Mixed 100 sacks of common cement and began pumping down the tubing. Squeezed to 2000 PSI. Reversed to wash cement from tubing. Pulled 5 joints of tubing and tested the squeeze to 1000 PSI, held. POOH with the tubing and packer. Installed casing swadge and valve on the casing. Pressured to 1000 PSI and shut in the well. Released Allied Cementing and ATS. SDFN.
DC: \$4,561 CC: \$44,605
- 11-12-10** The well had been shut in for 20 1/2 hours. The casing had 20 PSI. MIRU Golden B Hydra's pump and power swivel to drill out the cement. RIH with a 6 1/4" OD tooth bit, bit sub, 3 - 3 1/2" OD drill collars, change over, 2 1/2" seating nipple, 1 - 2 7/8" X 4' tubing sub on 2 7/8" tubing. Tagged the cement at 1443'. Drilled to a depth of 1542' and circulated the hole clean. Pulled 2 joints of tubing. Shut in the well. SDFW.
DC: \$5,170 CC: \$49,775
- 11-15-10** The well had been shut in for 63 hours. Tubing and casing were dead. Ran back in hole with the previously pulled joints of 2 7/8" tubing and resumed drilling cement. Fell through cement at 1566'. Tagged cement at 1567'. Resumed drilling, falling through again at 1582'. Continued into the hole and tagged the sand placed above the RBP. Pressured the casing to 300 PSI, held. Circulated the sand off the bridge plug. POOH with the tubing, drill collars and bit. Released Golden B. RIH with retrieving tool, 7" packer, seating nipple to a depth of 3211', seating nipple at 3202'. Shut in the well. SDFN.
DC: \$3,586 CC: \$53,361
- 11-16-10** The well had been shut in for 16 hours. RU swab equipment and swabbed the fluid used to drill out the cement from the casing. RIH and latched on to the RBP. POOH with the RBP, packer and tubing. Installed swage and valve on the casing. RDMO L-26. SDFW.
DC: \$3,313 CC: \$56,674
- 11-17-10** Lario's L-241 moved the swab tank off location. SDFW.
DC: \$300 CC: \$56,974
- 12-10-10** Resumed work over on the well, had shut down on November 17th to perform other work. MIRU Lario well service rig L-26. Lario winch truck L-241 moved in 168 barrel open top swab tank. The casing had 0 PSI. Removed the 7" X 2" casing swage with 2" ball valve installed on top of the 7" casing. Installed work over head. TIH with MidCon's 7" ASI RBP, CS-1 7" X 2 7/8" packer, 2 1/2" seating nipple, 2 7/8" X 4' tubing sub on 2 7/8" tubing. Set the RBP at a depth of 3816, 6' in on the 123rd joint. The RBP is set 2' below the bottom perforation in the Lower Arbuckle zone. Pulled 2 joints and ran 2 7/8" X 10' tubing sub. Set the packer at a depth of 3788', 121 joints. The packer is set 7' above the top perforation in the Middle Arbuckle zone. Swab tested the Middle Arbuckle zone, **perforated from**



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125254

Invoice Date: Nov 11, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
 Lario Oil & Gas Co.
 P.O. Box 784
 Hays, Ks 67601

Federal Tax I.D.#: 20-5975804

John DeLong
 11-19-10

AFE # 10-217
 Well Name# or Customer P.O.
 Anderson #3 (work over)

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Anderson #3 (work over)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Nov 11, 2010	12/11/10

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	13.50	1,350.00
200.00	SER	Handling	2.25	450.00
26.00	SER	Mileage 200 sx @ .10 per sk per mi	20.00	520.00
1.00	SER	Squeeze	1,159.00	1,159.00
26.00	SER	Pump Truck Mileage	7.00	182.00

xc

Subtotal	3,661.00
Sales Tax	230.64
Total Invoice Amount	3,891.64
Payment/Credit Applied	
TOTAL	3,891.64

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ **732.20**

ONLY IF PAID ON OR BEFORE
Dec 6, 2010

ALLIED CEMENTING CO., LLC.

30139

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-11-10</u>	SEC. <u>18</u>	TWP. <u>10 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Ander-</u>	WELL # <u>3</u>	LOCATION <u>Plainville 5 to AAnd</u>			COUNTY <u>Rooks</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		<u>9 1/4 W Sinto</u>					

CONTRACTOR Co Tools
 TYPE OF JOB Squeeze Sol
 HOLE SIZE _____ T.D. _____
 CASING SIZE 7" DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH 1442'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS: Helper 1502 to 1533'
 DISPLACEMENT T 8.49111 C 2.36161

OWNER _____
 CEMENT Used 100 sks
 AMOUNT ORDERED 2000 Com
 COMMON 100 @ 13.50 1350.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING 200 @ 2.25 450.00
 MILEAGE 10.16/mile 520.00
 TOTAL 2320.00

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 409 HELPER Richard
 BULK TRUCK _____
 # 328 DRIVER Ron B.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
2000 Rooks Set tool @ 1442'
Tool bits @ 4661 pin @ 11000'
Mixed 1000 lbs. squeeze to 2000 lbs.
Released down, washed cement out
at 1000'. Pulled 5 jts. Total squeeze
to 1000'. Came out of hole
Put sponge on. Drilled up to 1000'.
to shut in

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 26 @ 7.00 182.00
 MANIFOLD _____ @ _____
 TOTAL 1341.00

CHARGE TO: Lario
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE David Jensen