



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1049931  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Customer <b>L.D. DRILLING, INC.</b>	Lease No.	Date
Lease <b>NORDMAN</b>	Well # <b>1-13</b>	<b>7-10-10</b>
Field Order # <b>2187A</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/8</b>
		Depth <b>988.70</b>
Type Job <b>CNW - 8 5/8 S.P.</b>	Formation	County <b>BARTON</b>
		State <b>Ks.</b>
		Legal Description <b>13-18-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid <b>200SR A-CON</b>	RATE	PRESS	ISIP	
Depth <b>978.70</b>	Depth	From	To	Pre Pad <b>@ 2.25 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>62.24 BBL</b>	Volume	From	To <b>CMT -</b>	Pack <b>200SR Common</b>	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac <b>@ 1.22 CUFT<sup>3</sup></b>	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>958</b>	Packer Depth	From	To	Flush <b>61 BBL</b>	Gas Volume		Total Load	

Customer Representative **LD DAVIS** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	<b>19870</b>	<b>27463</b>	<b>19960</b>	<b>19918</b>					
Driver Names	<b>LESLEY</b>	<b>VEATCH</b>	<b>PAVE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:45 AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>12:46 PM</b>					<b>RUN 8 5/8 X 24" = 22 JTS.</b>
<b>1:43 PM</b>					<b>CSG. ON BOTTOM</b>
<b>1:49 PM</b>					<b>HOOK UP TO CSG. - BREAK CIRC. W/RIG</b>
<b>1:53 PM</b>	<b>300</b>		<b>5</b>	<b>5</b>	<b>H<sub>2</sub>O AHEAD</b>
<b>2:07 PM</b>	<b>300</b>		<b>80</b>	<b>6</b>	<b>MIX LEAD: ACON/CMT @ 12.5#/GAL</b>
<b>2:20 PM</b>	<b>150</b>		<b>43</b>	<b>6</b>	<b>MIX TAIL: COMMON/CMT @ 15.6#/GAL</b>
<b>2:45 PM</b>					<b>SHUT DOWN! - RELEASE PLUG</b>
<b>2:47 PM</b>	<b>150</b>		<b>0</b>	<b>6</b>	<b>START DISPLACEMENT</b>
<b>2:59 PM</b>	<b>400</b>		<b>61</b>	<b>4</b>	<b>PLUG DOWN - CLOSE VALVES IN CIRC. JOBBL TO PIT/CIRC. THRU JOB</b>
					<b>JOB COMPLETE</b>
					<b>THANKS - KEELAN LESLEY</b>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02212 A

13-185-15W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	7-15-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER	L.D. Drilling, Incorporated			LEASE	Nordman			WELL NO.	1-13
ADDRESS				COUNTY	Barton			STATE	Kansas
CITY				STATE	KANSAS				
AUTHORIZED BY				SERVICE CREW	C. Messick : M. Mattal : M. McGraw				
				JOB TYPE	C.N.W. - Plug To Abandon				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	1						7-15-10	PM	10:00
						ARRIVED AT JOB		PM	1:45
19,903-19,905	1					START OPERATION		PM	3:30
						FINISH OPERATION		PM	4:30
19,826-19,860	1					RELEASED	7-15-10	PM	5:00
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	140		\$ 1,680 00
P CC 200	Cement Gel	Lb	242		\$ 60 50
P CC 102	Cellflake	Lb	36		\$ 133 20
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
P E 101	Heavy Equipment Mileage	mi	130		\$ 910 00
CE 240	Blending and Mixing Service	sk	140		\$ 196 00
E 113	Bulk Delivery	tm	393		\$ 629 20
CE 201	Cement Pump: 50 Feet To 1,000 Feet	Job	1		\$ 1,200 00
S 003	Service Supervisor	Job	1		\$ 175 00
E 100	Pickup Mileage	mi	65		\$ 276 25

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 3,523 10
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	DLS
TOTAL		

SERVICE REPRESENTATIVE: Lawrence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer L.D. Drilling, Incorporated	Lease No. ed	Date 7-15-10
Lease Nordman	Well # 1-13	
Field Order # 2212	Station Pratt Kansas	Casing 4 1/2 Drill Pipe
Type Job C.N.W. - Plug To Abandon	Depth 13-185-15W	County Barton
	Formation	State Kansas

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots	From	To	Rate	PRESS	ISIP	
	4 1/2 Drill Pipe				140 sacks 60/40 Poz with		5 Min.	
Depth	Depth	From	To	To	48 Gel. 25	Max 1 1/2 sk. Cell flake		
Volume	Volume	From	To	To	13.8 Lb./Gal.	Min 0.90 Gal./sk., 1.42	10 Min.	
Max Press	Max Press	From	To	To		Avg	15 Min.	
Well Connection	Annulus Vol.	From	To	To		HHP Used		Annulus Pressure
X-Hole	Packer Depth	From	To	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,903	19,905
Driver Names Messick	Mattal	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45					Trucks on location and hold safety meeting.
3:35	200			5	1 <sup>st</sup> Plug 975 Feet - 25 sacks
	200		10	5	start Fresh water Pre-Flush.
	100		16	5	" Mixing cement.
3:40	-0-		21		" Fresh Water Displacement.
					stop pumping.
4:05	125			5	2 <sup>nd</sup> Plug 346 Feet - 75 sacks
	-0-		18	5	Start Mixing cement.
4:08	-0-		19		Start Fresh Water Displacement
					stop pumping
					3 <sup>rd</sup> Plug 40 Feet - 10 sacks and wooden Plug
					insert wooden plug into casing and push
					it down 40 Feet with Drill Pipe.
4:25	-0-			3	Start mixing cement.
4:26			2.5		Cement circulated to surface. Stop pumping.
	-0-		7.5	3	Plug Rat Hole.
					Wash up pump truck.
5:00					Job Complete.
					Thank You.
					Clarence, Milte, Milte