

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:
Effective	e Date:
District #	¥
SGA?	Yes No

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Sec.   Typ.	•	month day	year	Spot Description:	
SECTION:   Regular   Irregular?   Well of Stackfores 2:   The Country:   Lease Name:   State   Section   E /   W Line of Stackfores 2:   Well prilied For:   State:   Zip:   +     Country:   Lease Name:   Lease Name:   Well prilied For:   Well Class:   Type Equipment:   Country:   Lease Name:		monur day	year	(0/0/0/0)	
dotess 1:	PERATOR: License#			feet from N /	S Line of Section
ddress 2:	lame:				W Line of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County.  Country.  Country				(Note: Locate well on the Section Plat on revers	e side)
Lease Name:   Well #:	ity:	State: Zi	p: +	·	*
Field Name:   Surface   Fromation(s):   Is this a Prorated / Spaced Field?   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in					
Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in foota	hone:				
Target Formation(s):    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Selevation:   Televation   Selevation:   Televation:   Tel	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes No
Nearest Lease or unit boundary line (in footage):   feet	lame:			•	
Gold   Enh Rec	Well Drilled For:	Wall Class:	Type Equipment:	• • • • • • • • • • • • • • • • • • • •	
Gas   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Disposal   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Depth to bottom of Iresh water:   Depth to Detom of Iresh water:   Depth to				· · · · · · · · · · · · · · · · · · ·	
Cable   Disposal   Wildcart   Cable   Depth to bottom of trab water:   Depth to bottom of usable valuer:   Depth to botto			= '		
Seismic ; # of Holes Other Other Other Other Other Other Other: # Depth to bottom of fresh water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to Depth water. Depth to bottom of usable water to Depth water. Depth of conductor Pipe (if any): Projected if it is I length of Conductor Pipe (if any): Projected I length of Conductor Pipe (if any): Projected I length of Conductor Pipe water. Depth water Projected I length of Conductor Pipe water Projected I length of Conductor Pipe water Projected I length of Conductor Pipe water and the district office on Pipe ling length and placement is necessary prior to plugging; 5. The appropriate district office water is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe safel be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C,					Yes
Depth to bottom of usable water:  Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Usaface Pipe Pipe Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			Capie		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Water Source for Drilling Operations:   Water Source for Drilling Operations in the Conductor pipe death of the Drilling Operation Drilling Oper					
Departor:   Well Name:   Original Completion Date:   Original Total Depth:   Formation at Total Depth:   Service of Total Depth:   Service of Total Depth:   Service of Total Depth:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Well   We	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Union Hole Location: CC DKT #:  Water Source for Drilling Operations: Water Source for Drilling Operations: Well   Farm Pond   Other:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations:  Water Saurce for Drilling Operations:  Water Saurce for Drilling Operation of Land Saurce Sau					
Vest   No   Vest   Farm Pond   Other:   Vest   Down   Vest   Down   Vest   Tever vertical depth:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   D	g				
Mote: Apply for Permit with DWR   DWR Permit #:     DWR Permit #:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes   Y	f Yes, true vertical depth: $\_$				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Prior KCC Use ONLY  API #15				( <b>Note:</b> Apply for Permit with DWR)	
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(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ubmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe recompleted	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the production of the spondard of th	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugation pipe shall be cemented as surface casing order # and date or the well shall be the operator and the distance casing order # and date or the well shall be the operator of the o	t by circulating cement to the top; in all cases surface pipe shape underlying formation.  Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District 3 area, alternate and plugged.  File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders.	spud date. Il cementing ementing.  mer Notification  s;
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Side Two



For KCC Use ONLY	
API # 15	

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR/QTR/QTR of acreage:	-
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	PLAT
	st lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	a separate plat if desired. 1750 ft.
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location  1100 ft. Lease Road Location
	1100 π. Lease Road Location
	EXAMPLE
13	
: : : : : : : : : : : : : : : : : : : :	
	1980' FSL
	·
	SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049981

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1049981

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: ( ) Fax: ( )		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically	_	

## R. Evan Noll

(Petroleum Landman)
P.O. Box 1351
Hays, KS 67601
(785) 628-8774

January 27, 2011

Shirley & Robert Long 1135 – 10<sup>th</sup> Road Chase, KS 67524 RE: Long #2-13 1750' NL & 1100' EL Section 13-19S-10W Rice County, Kansas Dear Mr. & Mrs. Long:
Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owners be notified. The operator of the above well is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact Man: Kevin Wiles – (620) 272-4996 – kwiles@pmtank.com

non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location. I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Tank Battery, Pipeline & Electric Line locations. The locations shown are

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and If you want to be involved in Lease Road, Tank Battery, Pipe & Electric Line locations, coordinate with him.

Evan Noll

Sincerety

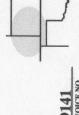
Contract Landman with American Warrior, Inc.

Lease Road Pipeline of existing fant w:11 ran Locations Directions: From the center of Lyons, Ks at the intersection of Hwy 56 & Hwy 14 – Now go 9.1 miles West on Hwy 56 – Now go 3 miles North on 7th RD to the SE corner of section 13-19s-10w – Now go 0.7 mile North on 7th Rd to ingress West into – Now go 1100′ West through wheat into staked location. Final ingress must be verified with land owner or Operator Preliminary + Non-bindle + k pipeline LLC prod well is 2729.5. East of staked for. 1745.1° = gr. elev. 1750' FNL - 1100' FEL Long #2-13 two petro pipeline Warning signs K-4W pipeline 888-542-9575 single phase 8 10 9 W 61 118 12 7th Rd (gravel) petro pipeline warning sign gate og entry 1735.97 Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 OfficeFax: (620) 276-6159 Cell: (620) 272-1499 two petro pipeli Warning signs KAW pipeline \$88-542-9575 petro warning sign KAW pipeline Co. 888-542-9575 old well site is 1758.2. S-SW of stalked loc. 1747.9 - gr. elev. Pro-Stake LLC 0 natural gas marker Southern Sta 800-724-9696 6 aband, well 1736.1' = gr. elev. well is 331.9' N-NW of staked loc 10w his 151 pipeline is approx. 186.1' NE of staked loc. 9 13 This drowing does not constitute a monumented survey or a tand survey plat This drawing is for construction purposes only two petro pipcline warning signs KAW pipcline 888-542-9575 While standing at staked location looking appre 150' in all directions loc. has 1' to 3' bumps Z011411-j two petro pipeline warning sigus KAW pipelin 888-542-9575 new well under construction 1746.2" mgr. elev. well is 1933.4" SW of staked loc. Ave J (gravel) staked location with 7 wood sainted orange & blue) and t-post ocation falls in wheat Long #2-13 1750' FML - 1100' FEL 1735.9' = gr. clev. al staked loc. Jan 11th, 2011 American Warrior Inc. US NAD \$3 Lat. =N38" 24 03.241" Long. =W98" 22' 23.878" 1"=1000" Ben R. Luke R. AUTHORIZED BY: Cecil O. Rice County, KS DATE STAKED: HAME! MEASURED BY: DRAWN BY: 12 13 13 1 4 # R



# Pro-Stake LLC

Oil Field & Construction Site Staking Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 P.O. Box 2324



INVOICE NO. 9141

American Warrior Inc.

z011411-j

Rice County, KS

Jan 11th, 2011

Luke R. Cecil O.

DRAWN BY:

AUTHORIZED BY:

Ben R.

MEASURED BY: DATE STAKED:

1"=1000

198 Iwp. 13

1735.9 10w

1750' FNL - 1100' FEL

LEASE NAME

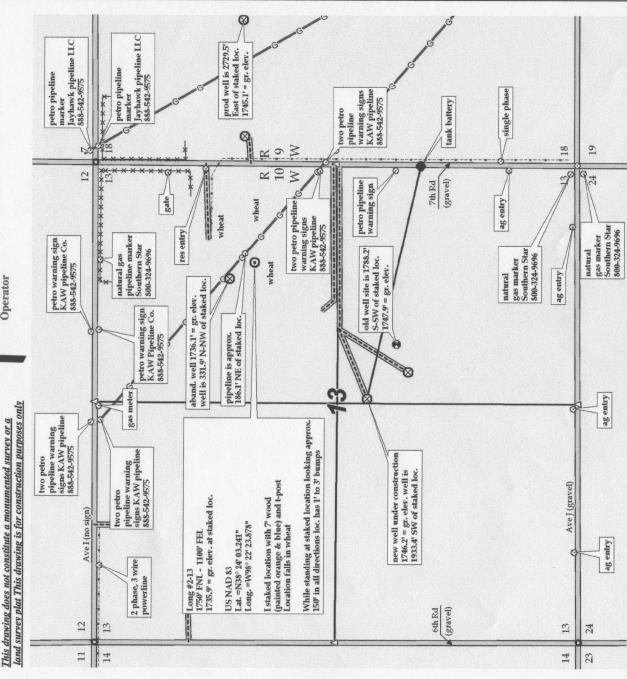
LOCATION SPOT

Long #2-13

From the center of Lyons, Ks at the intersection of Hwy 56 & Hwy 14 – Now go 9.1 miles West on Hwy 56 – Now go 3 miles North on 7th RD to the SE corner of section 13-19s-10w – Now go 0.7 mile North on  $7^{th}$  Rd to ingress West into – Now go 1100° West through wheat into staked location. GR. ELEVATION: Directions:

Final ingress must be verified with land owner or

Operator





Z011411-j

Oil Field & Construction Site Staking Pro-Stake LLC

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 P.O. Box 2324

9141 INVOICE NO.

From the center of Lyons, Ks at the intersection of 1750' FNL - 1100' FEL LOCATION SPOT Long #2-13 1735.9 GR. ELEVATION: Directions: Operator 10w 198 13 This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only Jan 11th, 2011 American Warrior Inc. 1"=1000 Cecil O. Luke R. Ben R. Rice County, KS AUTHORIZED BY: DATE STAKED: MEASURED BY: DRAWN BY:

14 Hwy 56 & Hwy 14 – Now go 9.1 miles West on Hwy 56 – Now go 3 miles North on 7th RD to the SE corner of section 13-19s-10w – Now go 0.7 mile North on 7th Rd to ingress West into – Now go 1100° West through wheat into staked location. Final ingress must be verified with land owner or layhawk pipeline LLC 888-542-9575 prod well is 2729.5' East of staked loc. Jayhawk pipeline LLC 888-542-9575 3 3 petro pipeline marker petro pipeline warning signs KAW pipeline 888-542-9575 single phase tank battery 0 two petro pipeline 1939 746 0 Ø 6 9 12 GM 45 (gravel) petro pipeline warning sign ag entry two petro pipeli gas marker Southern Star 800-324-9696 KAW pipelin 888-542-9575 Petro warning sign KAW pipeline Co. 888-542-9575 old well site is 1788.2' S-SW of staked loc. 1747.9' = gr. elev. gas marker Southern Star 800-324-9696 natural gas pipeline mark Southern Star 800-324-9696 A N ag entry 0 aband. well 1736.1' = gr. elev. well is 331.9 N-NW of staked loc. 美美 KAW Pipeline Co. 888-542-9575 pipeline is approx. 186.1' NE of staked loc. 04740 0 ag entry C gas met two petro pipeline warning signs KAW pipeline 888-542-9575 While standing at staked location looking appro 150' in all directions loc. has 1' to 3' bumps two petro pipeline warning signs KAW pipeline 888-542-9575 new well under construction 1746.2' = gr. elev. well is 1933.4' SW of staked loc. I staked location with 77 wood (painted orange & blue) and t-post Location falls in wheat Ave J (gravel) 0 Long #2-13 1750' FNL - 1100' FEL 1735.9' = gr. elev. at staked loc. 0 (mo sign) US NAD 83 Lat. =N38° 24' 03.241" Long. =W98° 22' 23.878" ag entry O'ALL 1328 745#g

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

February 01, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Long 2-13 NE/4 Sec.13-19S-10W Rice County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.