



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1049991

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	KAUFMAN 2-33
Doc ID	1049991

All Electric Logs Run

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
MICRORESISTIVITY LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	KAUFMAN 2-33
Doc ID	1049991

Tops

Name	Top	Datum
ANHYDRITE	758	+1049
BASE ANHYDRITE	780	+1027
TOPEKA	2609	-802
HEEBNER SHALE	2891	-1084
TORONTO	2910	-1103
BROWN LIME	2980	-1173
LANSING	2990	-1183
BASE KANSAS CITY	3236	-1429
LTD	3281	-1474

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: RANDALL KILLIAN

Phone: Fax: e-mail:

Well Information:

Name: KAUFMAN 2-33

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S33/15S/12W BARTON CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: RANDALL KILLIAN

Test Type: CONVENTIONAL Job Number: D794

Test Unit:

Start Date: 2010/08/02 Start Time: 11:10:00

End Date: 2010/08/02 End Time: 16:15:00

Report Date: 2010/08/02 Prepared By: JOHN RIEDL

Qualified By: RANDALL KILLIAN

Remarks:

RECOVERY: 5' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____

Contractor _____ Charge to _____

Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____

Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____

Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.

Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.

Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.

Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.

Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.

Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.

Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____

2nd Open: _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____

Initial Hydrostatic Pressure (A) _____ P.S.I.

Initial Flow Period Minutes (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period Minutes (D) _____ P.S.I.

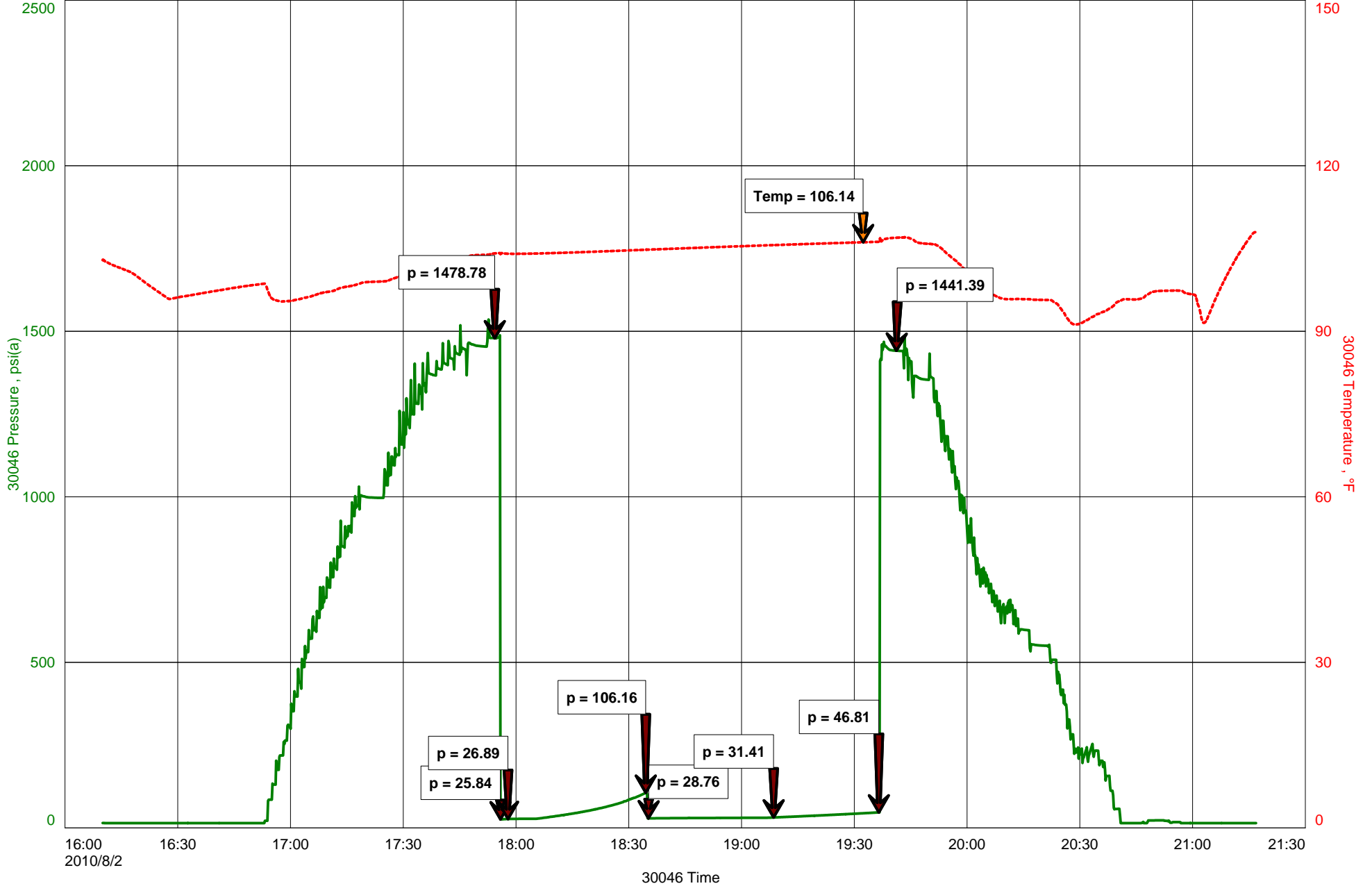
Final Flow Period Minutes (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period Minutes (G) _____ P.S.I.

Final Hydrostatic Pressure (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KAUFMAN 2-33



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: RANDALL KILLIAN

Phone: Fax: e-mail:

Well Information:

Name: KAUFMAN 2-33

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S33/15S/12W RUSSELL CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: RANDALL KILLIAN

Test Type: CONVENTIONAL Job Number: D795

Test Unit:

Start Date: 2010/08/03 Start Time: 00:00:00

End Date: 2010/08/03 End Time: 13:40:00

Report Date: 2010/08/03 Prepared By: JOHN RIEDL

Remarks: Qualified By: RANDALL KILLIAN

RECOVERY: 800' GAS IN PIPE' 220' MUD CUT GASSY OIL



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

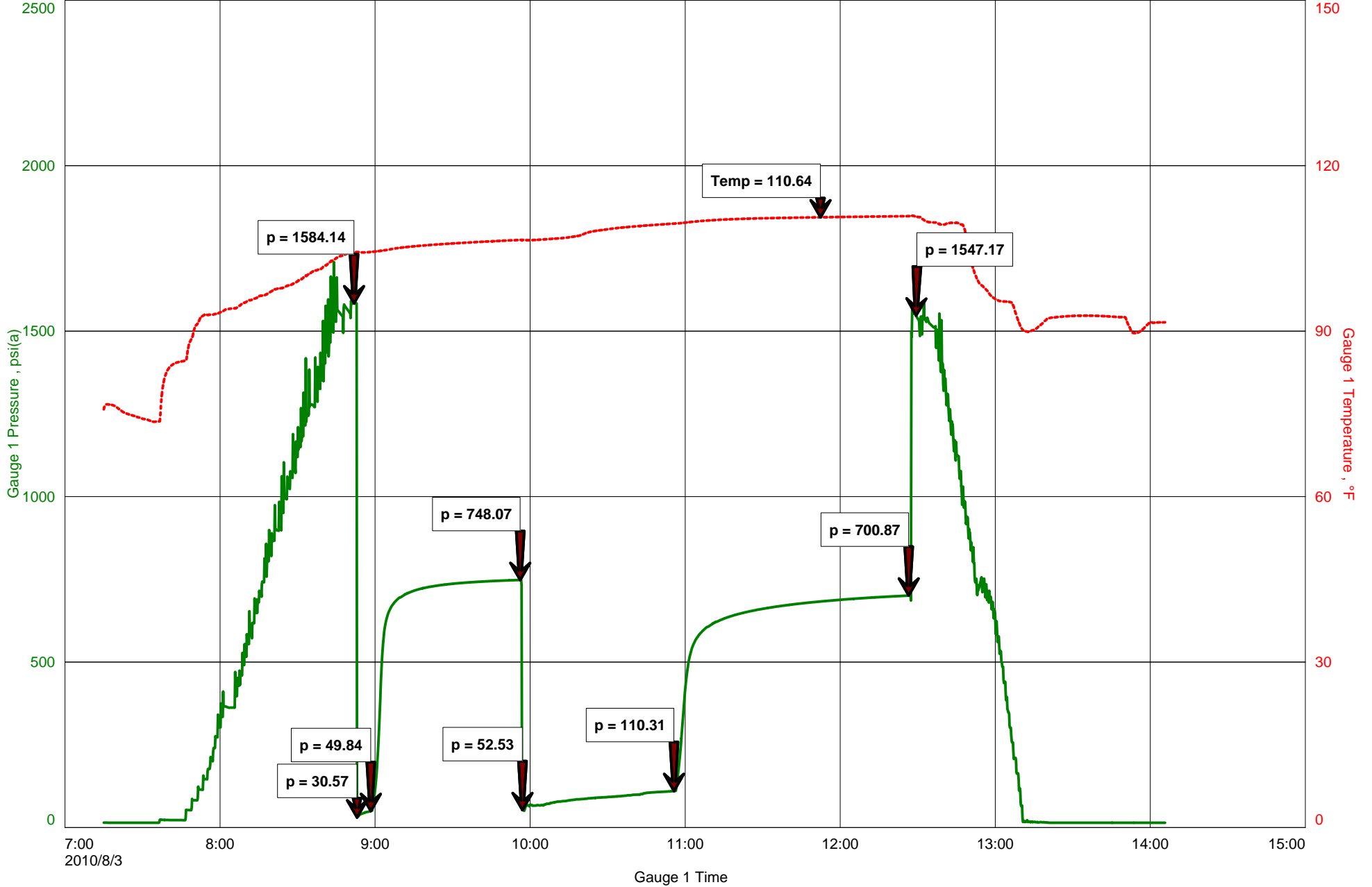
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

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KAUFMAN 2-33



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: RANDALL KILLIAN

Phone: Fax: e-mail:

Well Information:

Name: KAUFMAN 2-33

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S33/15S/12W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: RANDALL KILLIAN

Test Type: CONVENTIONAL Job Number: D796

Test Unit:

Start Date: 2010/08/04 Start Time: 00:40:00

End Date: 2010/08/04 End Time: 08:30:00

Report Date: Prepared By: JOHN RIEDL

Remarks: Qualified By: RANDALL KILLIAN

RECOVERY: 60' SLIGHTLY OIL CUT MUD, 300' MUDY WATER



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DRILL-STEM TEST TICKET

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 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

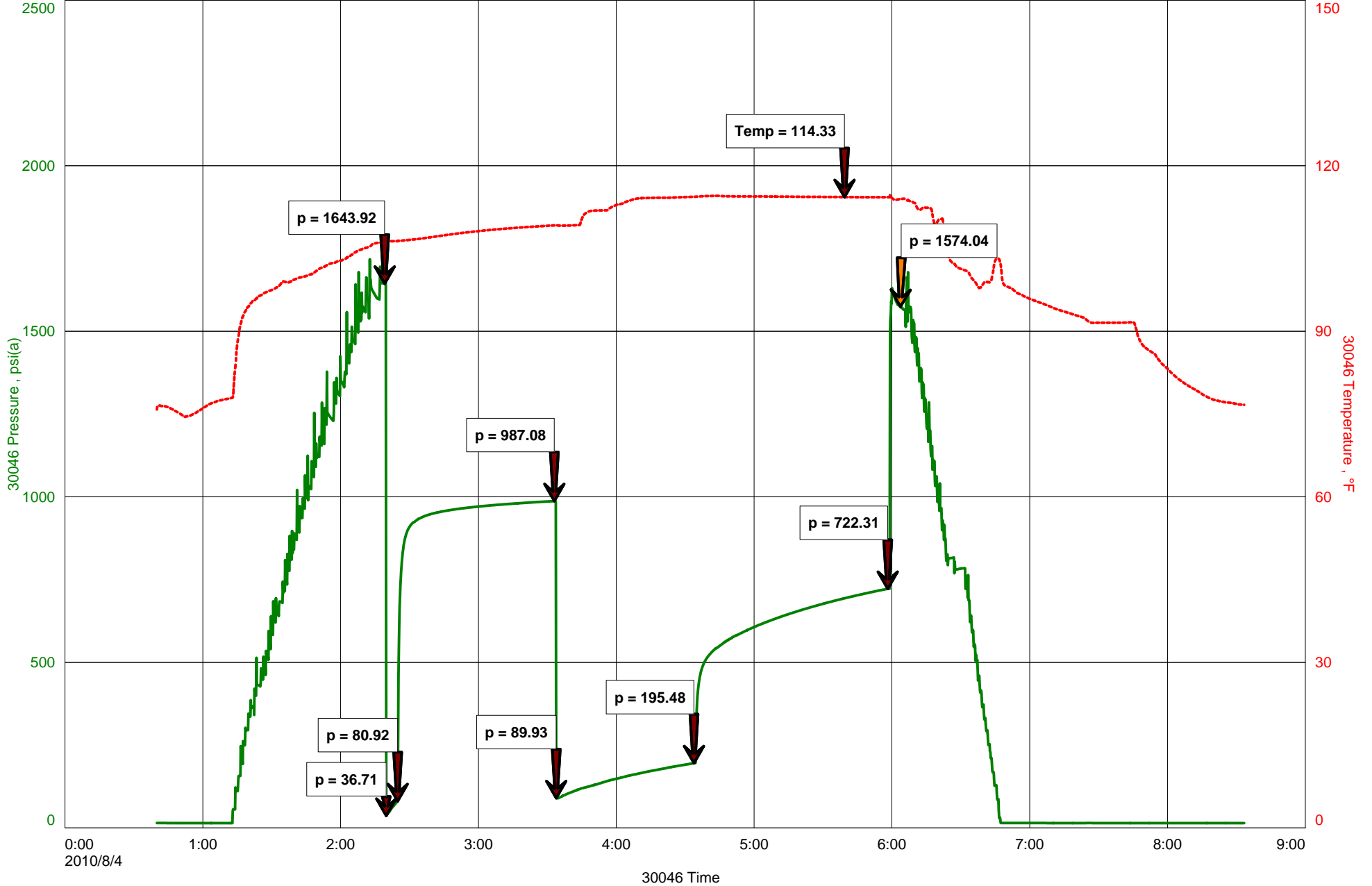
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) _____	A.M. P.M.	Time Started Off Bottom _____	A.M. P.M.	Maximum Temperature _____
Initial Hydrostatic Pressure _____	(A)	_____	P.S.I.	
Initial Flow Period _____	Minutes	(B)	_____	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____	Minutes	(D)	_____	P.S.I.
Final Flow Period _____	Minutes	(E)	_____	P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____	Minutes	(G)	_____	P.S.I.
Final Hydrostatic Pressure _____	(H)	_____	P.S.I.	

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KAUFMAN 2-33





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02255 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-30-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER L.O. Drilling INC.		LEASE Kau fman 2-33 WELL NO.				
ADDRESS		COUNTY Russell 33-15-12 STATE KANS.				
CITY STATE		SERVICE CREW A. Werth, K. Lesley, Eric.				
AUTHORIZED BY		JOB TYPE: 8-7/8" Surface CWLW				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-30-10 DATE AM TIME 9:30
28443 P.U.						ARRIVED AT JOB 7-30-10 AM TIME 10:45
19889-19842	1 1/2					START OPERATION 7-30-10 AM TIME 1:00
19826-19860	1 1/2					FINISH OPERATION 7-30-10 AM TIME 2:30
						RELEASED 7-30-10 AM TIME 3:30
						MILES FROM STATION TO WELL 80 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend Common		200-SK		\$ 3600.00
CP100	Common		150-SK		\$ 2400.00
CC102	cell FLAKE		82-1b		\$ 325.60
CC109	Calcium Chloride		846-1b		\$ 888.30
CF106	Top Rubber cement Plug 8-7/8		1-EN		\$ 225.00
E100	unit mileage charge		80-mi		\$ 340.00
E101	Heavy Equip mileage		160-mi		\$ 1120.00
F113	Bulk Delivery Charge		1316-Tm		\$ 2105.60
CE201	Depth Charge 501-1000'		1-4hrs		\$ 1200.00
CE240	Blending & mixing Service Charge		3.50-SK		\$ 490.00
CE504	Plug Container Utilization Charge		1-Job		\$ 250.00
S003	Service Supervisor - first 8hrs on loc		1-EN		\$ 175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

\$ 8265.29

SERVICE REPRESENTATIVE *Allen F. Warrick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Dave Roach

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.O. Drilling Inc.</i>	Lease No.	Date <i>7-30-10</i>	
Lease <i>KAUFMAN</i>	Well # <i>2-33</i>		
Field Order # <i>12180255A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8"</i>	Depth <i>843</i>
Type Job <i>8 5/8"</i>	Formation <i>TD 848</i>	County <i>Russell</i>	State <i>KANS.</i>
Legal Description <i>33-15-12</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft <i>200 SKS</i>	Acid <i>A-COW @</i>	Rate <i>12 #/9A</i>	PRESS <i>1/4 # cell Flake @ 15.6 #/gal</i>	ISIP	
Depth <i>843</i>	Depth	From	To <i>150 SKS</i>	Pre Pad <i>Common</i>	Max <i>2/0 CC</i>	5 Min.	
Volume <i>52.388</i>	Volume	From	To	Pad	Min	10 Min.	
Max Press <i>500 #</i>	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth <i>823</i>	Packer Depth	From	To	Flush <i>Disp H2O</i>	Gas Volume	Total Load	

Customer Representative	Station Manager <i>scotty</i>	Treater <i>Allen F. Werth</i>
Service Units <i>28443 19889 19842 19826 19860</i>		
Driver Names <i>Werth Keenan Lesley ERIC</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1045 AM</i>					<i>ON LOC. Discuss Safety, Setup, Plan Job</i>
<i>1100</i>					<i>Rig CIR @ TD 848'</i>
<i>1145</i>					<i>Start out of Hole w/ Bit</i>
<i>1200 PM</i>					<i>out of Hole, Rig up to run csg. 8 5/8" #24</i>
<i>100</i>					<i>Start csg. 24#</i>
<i>125</i>					<i>CASING @ 848' CIR w/ Rig.</i>
					<i>PSI Test IRow 1000# @ 1C.</i>
					<i>Release PSI.</i>
<i>130</i>	<i>200 #</i>		<i>91</i>	<i>6</i>	<i>Start mix 200 SKS A-COW @ 12 #</i>
				<i>6</i>	<i>Start mix 150 SKS common</i>
					<i>w/ 2/0 CC 1/4 # cell Flake @ 15.6 #</i>
			<i>325</i>		<i>Finish mix</i>
					<i>Release Top Rubber Plug 8 5/8"</i>
<i>205</i>				<i>5</i>	<i>Start Disp.</i>
<i>215</i>	<i>500 #</i>			<i>2</i>	<i>Plug down</i>
	<i>0 #</i>				<i>Shift in @ wall</i>
					<i>Release PSI</i>
					<i>washup Equip & Rackup</i>
<i>330</i>					<i>Job complete</i>
					<i>(Cmt. CIR. To P.t)</i>
					<i>thanks Allen Keenan Eric</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02365 A

DATE _____ TICKET NO. _____

DATE OF JOB 08-05-10 DISTRICT PRA-H		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER L.D. Drilling		LEASE Kaufman		2-33 WELL NO.		
ADDRESS		COUNTY Russell		STATE KS		
CITY STATE		SERVICE CREW Sullivan, Nelson, Pyle				
AUTHORIZED BY		JOB TYPE: CPW 5 1/2 long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 08-04-10 DATE AM 1700
33708-20920	35	mi				ARRIVED AT JOB 08-04-10 AM 2330
19960-19918	35	mi				START OPERATION 08-05-10 AM
19867						FINISH OPERATION AM 0255
						RELEASED 08-05-10 AM 0330
						MILES FROM STATION TO WELL 80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p02 cmt	sk	125		1,500 00
CP 103	60/40 p02 cmt	sk	30		360 00
CE 111	Salt	lb	1,119		559 50
CE 112	cmt Fractoid Reducer	lb	54		324 00
CC 201	gilsanita	lb	625		418 75
CF 1001	cmt Packer shoe 5 1/2	SA	1		3,200 00
CF 607	Latch down plug	SA	1		400 00
CF 1651	Turbolizer	SA	5		550 00
C 704	Kcl-Sub	gal	1		35 00
CC 151	MUD Hurly	gal	500		430 00
C 100	pickup miltyl	mi	80		340 00
E 101	Heavy Eght miltyl	mi	160		1,120 00
E 113	Bulk Delivery	TM	536		857 60
CE 204	Depth charge 3001-4000'	SA	1		2,160 00
CE 240	Blending mba charge	sk	155		217 00
CE 504	ply container rental	SA	1		250 00
S 003	Soluna Supermud	SA	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>thank you</i>		TOTAL

8,207.95

SERVICE REPRESENTATIVE <i>Robert Sullivan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

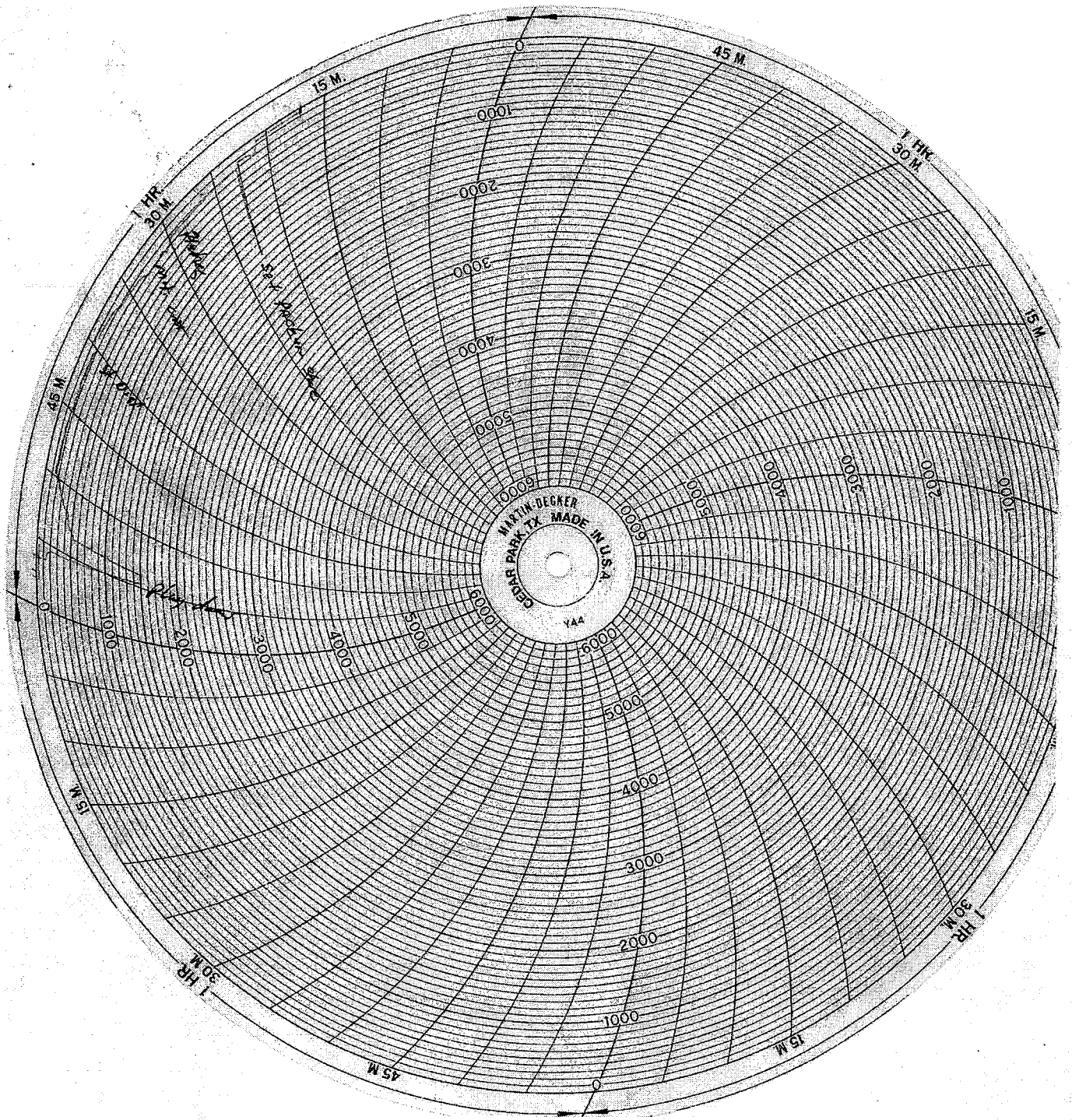
Customer <i>LD Drilling</i>	Lease No. <i>2-33</i>	Date <i>8-4-2010</i>
Lease <i>Kaufman</i>	Well # <i>2-33</i>	
Field Order # <i>02304</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
	Depth <i>3339'</i>	County <i>Russel</i>
Type Job <i>CNW 5 1/2" Longstring</i>	Formation	State <i>KS</i>
		Legal Description <i>33-15-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							5 Min.	
Depth <i>3339</i>	Depth	From	To	Pre Pad	Max			
Volume <i>81</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3319</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Solvent followed</i>
-------------------------	--------------------------------------	------------------------------------

Service Units	<i>33708</i>	<i>19960</i>	<i>19867</i>						
Driver Names	<i>Melroy</i>	<i>Phye</i>	<i>Scallion</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>on loc. safety meeting</i>
					<i>Ran 80 JTS 5 1/2" 74 CS9.</i>
<i>0130</i>					<i>Casing on bottom</i>
<i>0140</i>					<i>Hook lift ckt.</i>
<i>0210</i>					<i>Shut down DROP BALL</i>
<i>0220</i>	<i>1400</i>				<i>Set Packer shoe w/pump truck</i>
			<i>20</i>	<i>4.5</i>	<i>Start Flush KCL</i>
	<i>150</i>		<i>12</i>		<i>St MOD Flush</i>
			<i>5</i>		<i>Spacer</i>
				<i>5</i>	<i>mix cement 125# 60/40 p2 cement w/18% salt</i>
					<i>5 to fracture volume 5 gals/shot</i>
			<i>31</i>		<i>Shut down cement mixed wash, pump, lower</i>
					<i>Remove Plug</i>
	<i>200</i>			<i>6</i>	<i>St Pump!</i>
			<i>63</i>		<i>lift Psi</i>
				<i>4</i>	<i>Slow Rate</i>
<i>0250</i>	<i>1500</i>		<i>81</i>	<i>3</i>	<i>Plug down</i>
					<i>plug R.H w/ 30 sh 60/40 p2</i>
					<i>JOB complete Thank you</i>



Randall Kilian Corporation

Geologist



**Certified Petroleum
Geologist #3351
License #224**

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-628-6061
Cell: 785-635-1349

GEOLOGIST'S WELL REPORT

COMPANY L.D. DRILLING, INC. (6039)

WELL Kaufman #2-33

FIELD Wildcat (per seismic)

LOCATION (legal) Ap. NE SW NW SE
(1755' FSL & 2200' FEL)

Section 33 TWP 15S RGE 12W

(Map) 4 1/2 mi N of Beaver, Ks.

COUNTY Russell STATE Kansas

ELEVATION: 1807' K.B., 1802' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-167-23649

GEOLOGY BY Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Petromark Drilling Co. (33323)

RIG #2 HYDRAULICS D-375 6x14x60
(Dave Roach TP)

DRILL PIPE 4 1/2" X-H COLLARS 6 1/2 x 2 1/2 11 (333')

CASING: SURFACE 8 5/8" @ 843' w/ 350 sx Common

PRODUCTION 5 1/2" @ 3320' w/ 150 sx Common

DRILLING FLUID: COMPANY Andy's Mud & Chemical Co.
(Dennis Rector)

TYPE: Chemical

REMARKS: Full service

DRILL STEM TESTS: COMPANY Diamond Testing
(John Riedl)

NUMBER OF TESTS Three (3)

ELECTIC LOGS: COMPANY Pioneer Log-Tech Inc.

DETAIL (5") 2550' - 3283'

TYPE DI, Comp N-D, Micro

DRILLING TIME FROM 2550' TO RTD

SAMPLE TIME FROM 2550' TO RTD

SUPERVISION FROM 2550' TO RTD

VERTICAL DEVIATION 3/4° @ 848', 3/4° @ 3045',

PLUGGING REPORT 30 sx Rat

RESERVE PIT 800 bbls., Chl. 60,000

DAILY REPORT

DATE:	7 a.m. Depth	RIG ACTIVITY
7-29-10		MIRU, Spud
7-30-10	624'	Drilling surface hole
7-31-10	1090'	Drilling under surface
8-01-10	2290'	Drilling shale & sand
8-02-10	3045'	DST #1 LKc A-C
8-03-10	3195'	DST #2 LKc I-J
8-04-10	3283'	DST #3 Arb., Logging
8-05-10	3383'	TD, Run casing

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc A-C 3000- 3045'	26# 27# 5"	106# 30"	29# 31# 30"	47# 30"	1479# 1441#	5' Mud
2	LKc I-J 3135- 3195'	31# 50# 5"	748# 60"	53# 110# 60"	701# 90"	1584# 1547#	800' GIP 220' M,G,Oil
3	Arb. 3232- 3283'	37# 81# 5"	98# 60"	90# 195# 60"	722# 90"	1644# 1574#	60' Sl,O,C,Mud 300' M,Wtr
4							
5							
6							
7							
8							

3) _____
 60 _____
 11 (333') _____
 x Common _____
 non _____
 al Co. _____

 Inc. _____

 cro _____
 D _____
 D _____
 D _____
 3045' _____

JD RECORD				BIT RECORD				
WT	VIS	FIL	CHL YP	MAKE	TYPE	DEPTH	FEET	HOURS
8.8	44			HTCo.	RR	848'	848'	12 3/4
8.9	45			HTCo.	Gx20C	3283'	2435'	50 3/4
8.8	48							
8.9	50							
9.2	52	8.8	4k 16					
9.0	51							
9.1	49							
9.4	50	9.6	4.8k 14					
9.4	54	8.8	4k 18					

Displaced

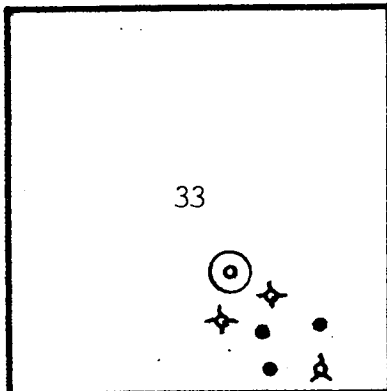
LCM 1#

LCM 1#

LCM 1# \$6849

FORMATION TOPS & STRUCTURAL GEOLOGY

R 12 W



REFERRED TO:

- A: NORSTAR PETROLEUM INC.
Kaufman #1-33 Ad. E $\frac{1}{2}$ S $\frac{1}{2}$ SE 33
- B: _____
- C: _____
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL		STRUCTURAL POSITION					
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite		758'	+1049	+1073				
Base	762'	780'	+1027	+1049				
Topeka	2610'	2609'	- 802	- 793				
Heeb. Sh.	2893'	2891'	-1084	-1075				
Toronto	2908'	2910'	-1103	-1093				
Brown Lime	2981'	2980'	-1173	-1163				
Lansing	2993'	2990'	-1183	-1174				
BKc.	3238'	3236'	-1429	-1425				
Arbuckle	3270'			-				
TD	3283'	3281'	-1474	-1473				
DDTD								

Pipe strap 2.41' long.

SUMMARY

The Kaufman #2-33 well was drilled with Petromark Drilling tools rig #2 beginning 7-29-10 and drilling was completed 8-04-10.

The development drillsite was located via a 3-D seismic survey. The well ran 6-11' low structurally to the #1-33, as expected from seismic data.

Numerous oil shows were encountered and three DST's were run. Only DST #2 LKc I-J was positive.

Based upon all data, casing was set and cemented to further test and produce the well.

After logging, the well was drilled deeper and pipe set 50' into the Arbuckle to convert into a SWDW at a later date.

Recommended perfs. LKc I 3144-48'. BEFORE PLUGGING
Toronto 2914-18'.

Respectfully,

Randy
Randall Kilian

COPY THIS FORM (1/13/74)

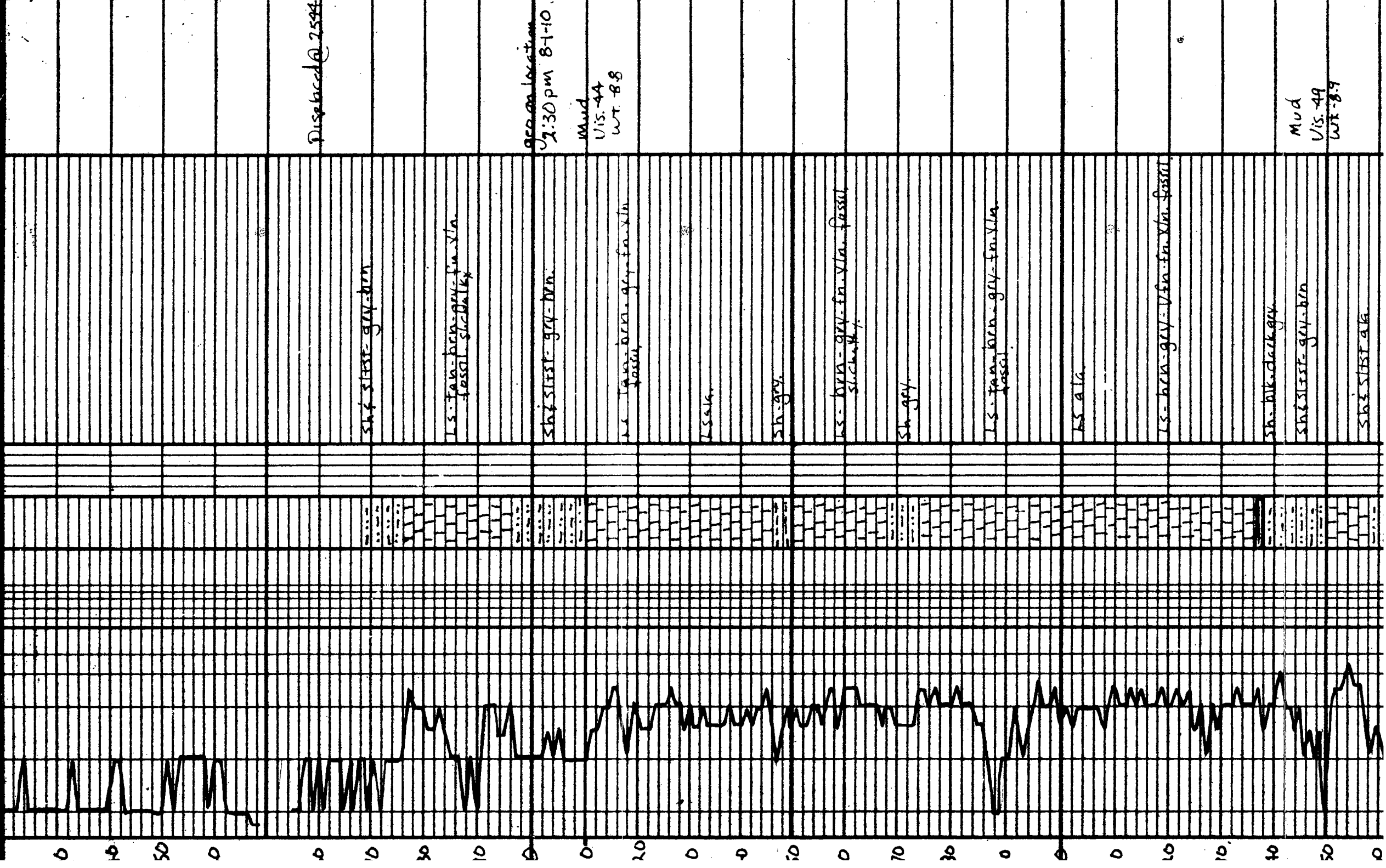
DRILLING TIME (min/ft)

1/2 1 2 3 4 5678910

POOR
FAIR
6000
DST

LITHOLOGY (LAGGED)

REMARKS

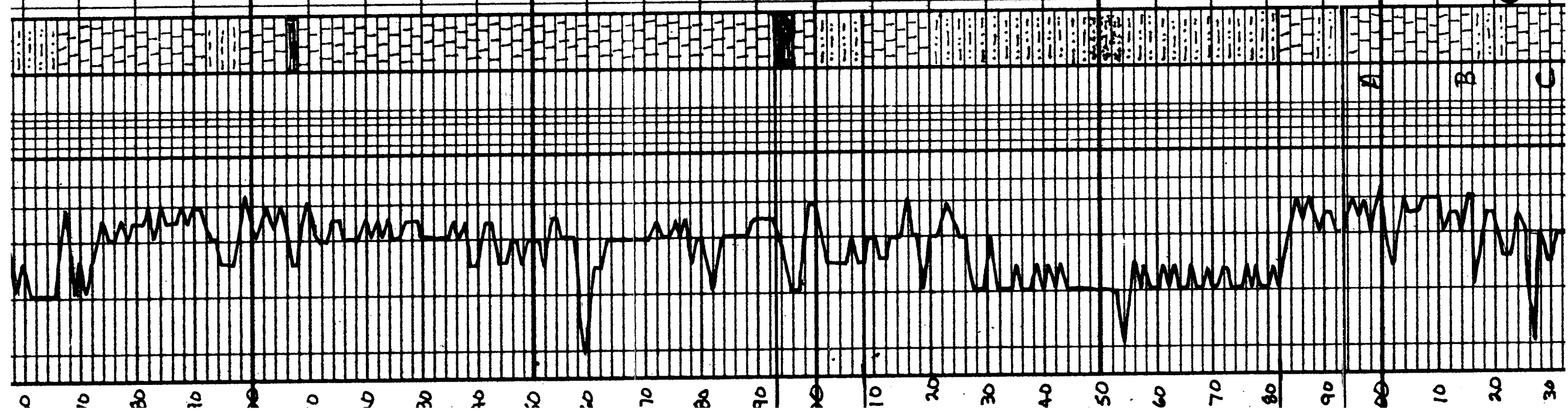


Displaced @ 2594

geo on location 2:30 pm 8-1-10

Mud Vis. 44 wt. 8.8

Mud Vis. 49 wt. 8.9



LS - Tan. tan. - 17' gy - U. fa -
fn. x. fa. fossil. sh. chalky

Sh - gy

Sh - blk. carb.

LS - off wh. - tan. - fn. x. fa. fossil.
ool. w/ poor interpart. of
oil sh. in p.

LS - off wh. - gy - fn. x. fa. fossil

Mud
US - 48
WT - 8.8

LS - blk.

LS - off wh. - tan. - fn. x. fa. fossil.
sh. s.s.

LS - blk.

Sh - blk. carb. fossil

LS - Tan. - fn. x. fa.

Sh - s. s. - gy - tan. - brn - gm.

SS - off wh. - gray - fn. x. fa. ool. poor
interpart. of s.s. ool. sh. in p.
sh. s. s. - sh. pyrite, sh. chalky

Sh - s. s. - gy

SS - gray - fn. x. fa. - dirt

Mud
US - 50
WT - 8.9

Sh - s. s. - gy - brn - gm.

LS - Tan. - brn. - fn. x. fa. - sh. fossil

Sh - gy

LS - Tan. - fn. x. fa. - ool. - fossil w/
poor interpart. of oil sh. in p.
10% of s.s. sh. s. s. - ool.

LS - off wh. - tan. - fn. x. fa. - fossil.
sh. s. s.

Sh - s. s. - gy - brn - gm.

LS - off wh. - tan. - ool. - fossil w/ poor
interpart. of oil sh. in p.

Hot weather!
105°

OSTEILKCAF
3000-45
5" 30" 30" 30"

5 Mud
F.P. 26-27, 29-31
S.I.P. 106-47*

Mud
Vis. 50 Y.P. - 14
wt. 9.4 chl. - 4.0K

Sh. siltst. - gray - gm. - brn.

ls. - fm. - gray - v. fm. - fa. - v. la. - sl.
fossil. - s. l. - 2

sh. blk. carb. fissile
sh. siltst. - gray - brn.

ls. - off wh. - v. fm. - v. fm. - fa.
v. la. - silt fossil.

sh. siltst. - gray - brn. - gm.

ls. - off wh. - fm. - v. fm. - fa. - v. la.
fossil. - s. l. - 2

sh. siltst. - gray - brn. - gm. - s. s. - g. l. z.

Dolo. - wh. - fm. - v. la. - fine - barren.

Dolo. - wh. - gray - fm. - v. la. - w. / poor -
inter. - v. la. - s. l. - sandy (aptz.)
seq. - fr. - order - s. l. - sandy (aptz.)

Mud
Vis. 53
wt. 9.2

05733 3A70.

3232-3283

S. 14. 60'. 60'. 90'

60' St. O. C. Mud

300' M. W. M.

F.P. 37-81, 90-195#

wt. 9.4 chl. 4.0K

Mud

Vis. 54 Y.P. - 16

wt. 9.4 chl. - 4.0K

wt. 8.8 chl. - 4.0K

