



KANSAS CORPORATION COMMISSION 1050001  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | Shelby Resources LLC            |
| Well Name | Williams 1-26                   |
| Doc ID    | 1050001                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation   | Bridge Plug Depth |
|-----------------|------------------|-------------|-------------------|
| 4382            | 4386             | Mississippi | 4570              |
| 4581            | 4585             | Simpson     | 4590              |
| 4593            | 4595             | Simpson     |                   |



**SUPERIOR**  
Hays,  
Kansas

**DUAL RECEIVER  
CEMENT BOND LOG**

Company CAPTIVA ENERGY, LLC.  
Well WILLIAMS #1-26  
Field BREHM  
County PRATT  
State KANSAS

Company CAPTIVA ENERGY, LLC.  
Well WILLIAMS #1-26  
Field BREHM  
County PRATT State KANSAS

Location: API # : 15-151-22232-0000  
830' FNL & 1991' FEL  
SEC 26 TWP 28S RGE 13W  
Permanent Datum GROUND LEVEL Elevation 1937  
Log Measured From KELLY BUSHING 13' A.G.L.  
Drilling Measured From KELLY BUSHING  
Other Services  
Elevation  
K.B. 1950  
D.F. 1948  
G.L. 1937

|                        |             |  |  |
|------------------------|-------------|--|--|
| Date                   | 5-18-09     |  |  |
| Run Number             | ONE         |  |  |
| Depth Driller          | 4742        |  |  |
| Depth Logger           | 4690        |  |  |
| Bottom Logged Interval | 4690        |  |  |
| Top Log Interval       | 2500        |  |  |
| Open Hole Size         | 7 7/8       |  |  |
| Type Fluid             | WATER       |  |  |
| Density / Viscosity    |             |  |  |
| Max. Recorded Temp.    |             |  |  |
| Estimated Cement Top   |             |  |  |
| Time Well Ready        |             |  |  |
| Time Logger on Bottom  | 788         |  |  |
| Equipment Number       | HAYS, KS    |  |  |
| Location               | JEREMY SEIB |  |  |
| Recorded By            | P-MAST      |  |  |
| Witnessed By           |             |  |  |

| Run Number | Borehole Record |      | Tubing Record |      |
|------------|-----------------|------|---------------|------|
|            | Bit Size        | From | To            | Size |
| ONE        | 12 1/4          | 0    | 1032          |      |
| TWO        | 7 7/8           | 1032 | 4742          |      |

| Casing Record | Surface String | Prot. String | Production String | Liner | Size  | Wgt/Ft | Top  |    | Bottom |    |
|---------------|----------------|--------------|-------------------|-------|-------|--------|------|----|--------|----|
|               |                |              |                   |       |       |        | From | To | From   | To |
|               |                |              |                   |       | 8 5/8 |        | 0    |    | 1032   |    |
|               |                |              |                   |       | 5 1/2 |        | 0    |    | 4772   |    |

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

**Comments**

THANK YOU FOR USING SUPERIOR WELL SERVICES HAYS, KS (785) 628-6395  
DIRECTIONS: PRATT, KS - 4 SOUTH TO RD 40TH - 1 1/2 EAST - SOUTH INTO

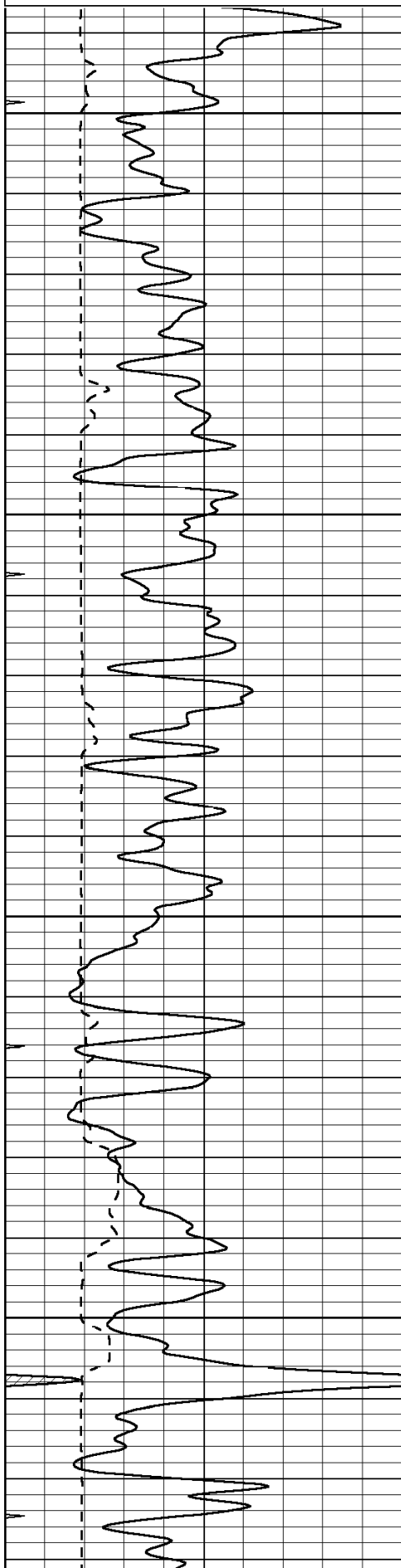
Charted by:

Depth in Feet scaled 1:240

|     |                       |      |
|-----|-----------------------|------|
| 0   | Gamma Ray (GAPI)      | 150  |
| 200 | 5' Travel Time (usec) | 1000 |

|   |                          |      |
|---|--------------------------|------|
| 0 | 3' Amplitude (mV)        | 100  |
| 9 | CCL                      | -1   |
| 0 | Amplified Amplitude (mV) | 20   |
| 0 | Neutron (NAPI)           | 1000 |

200 5FT VDL 1000

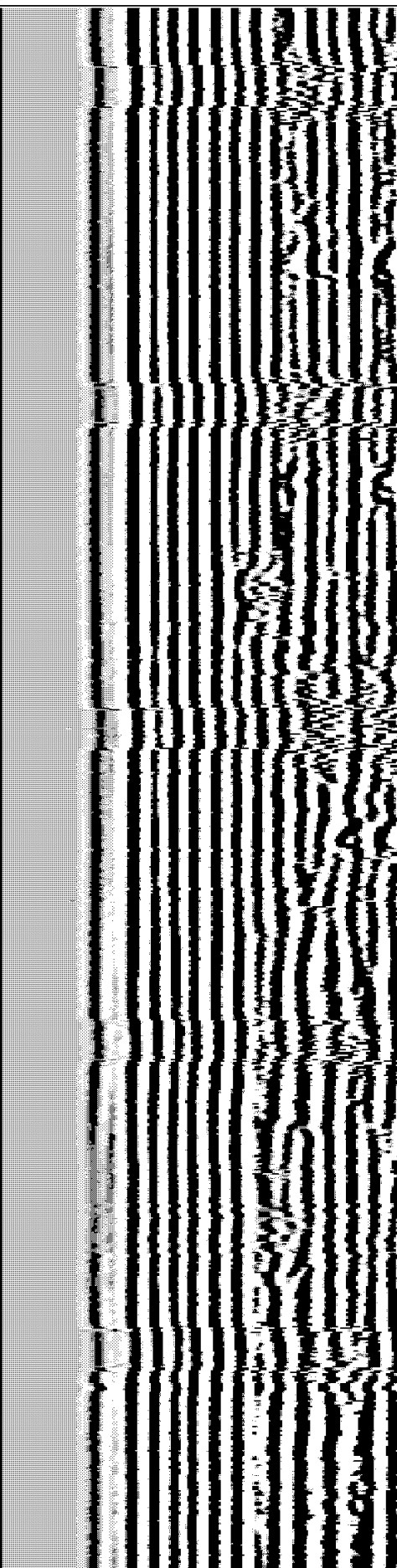
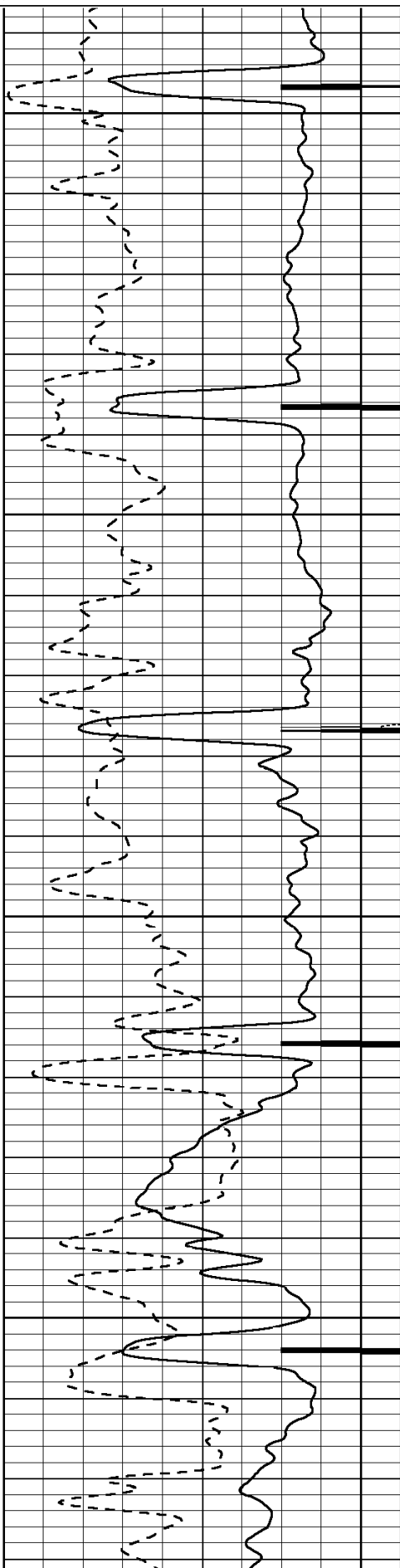


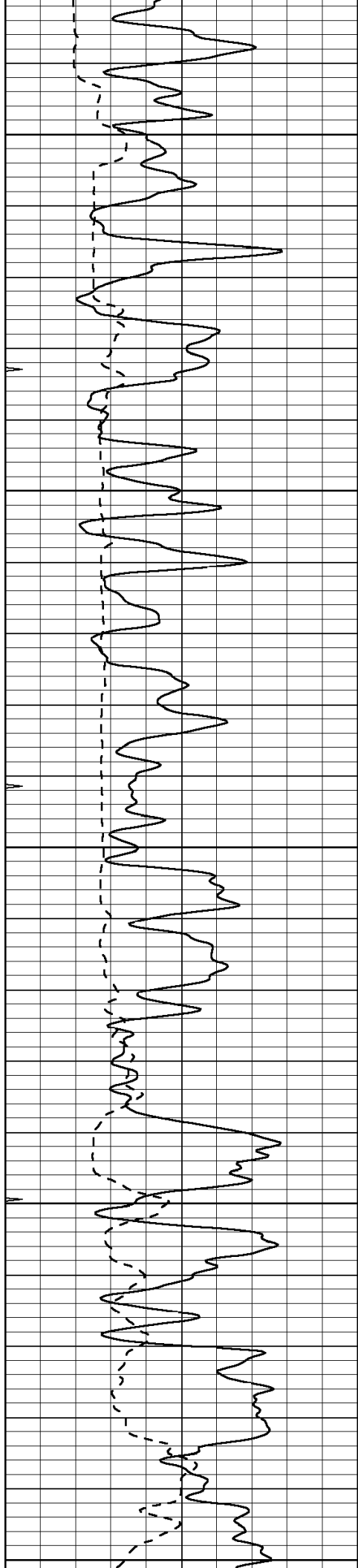
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2550

2600

2650





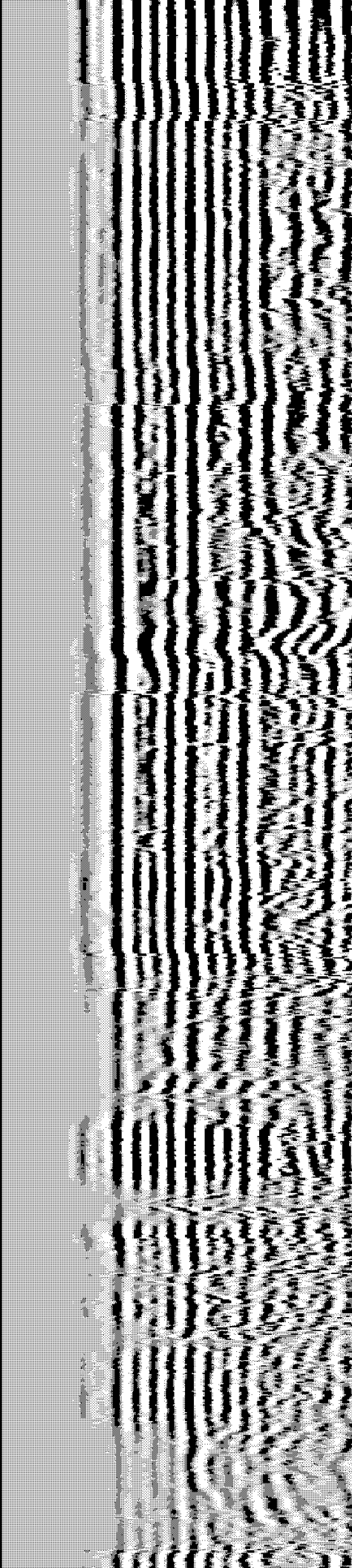
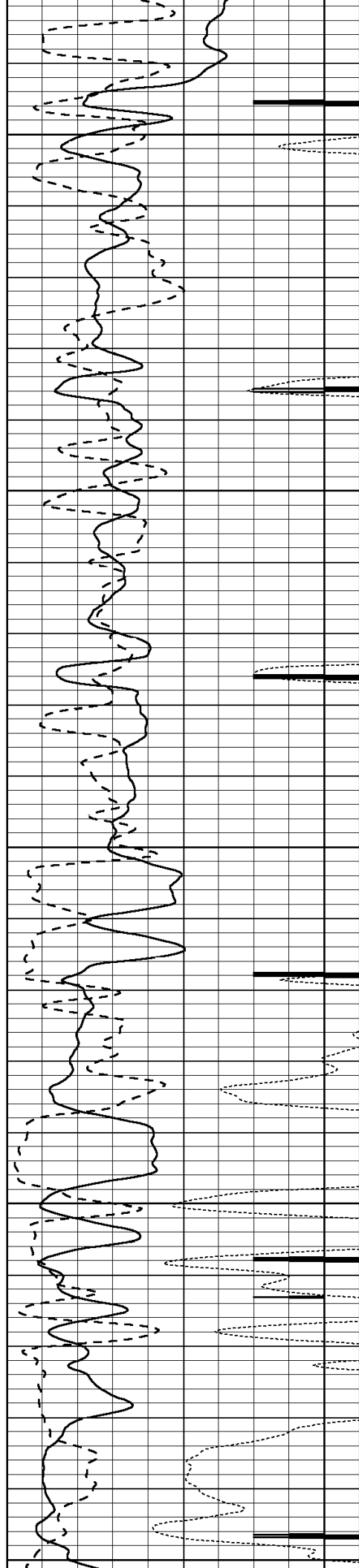
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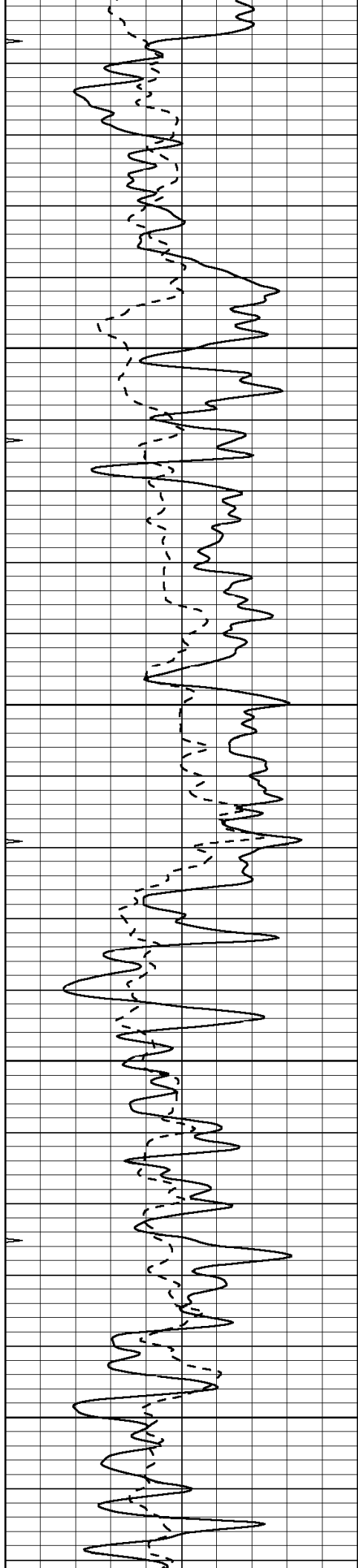
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2800

2850

2900



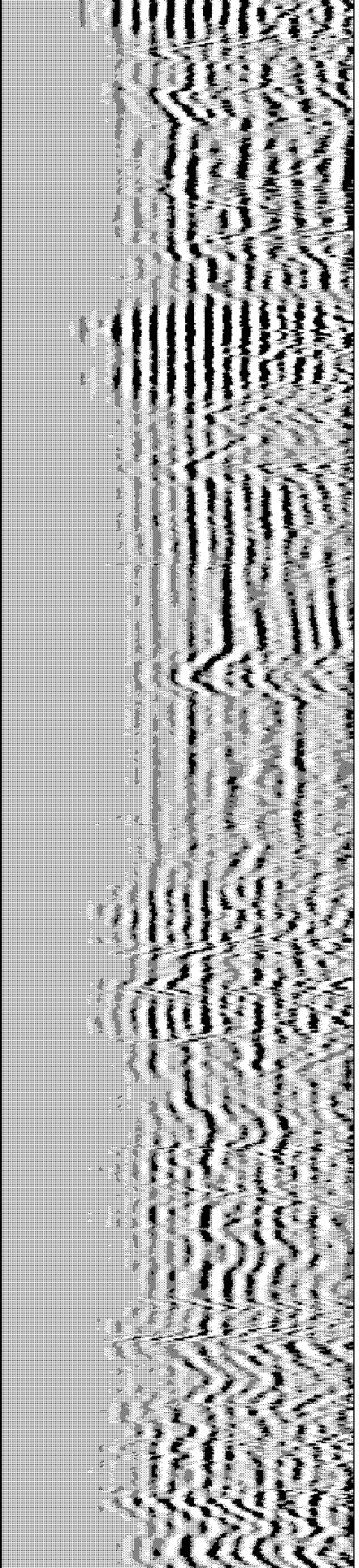
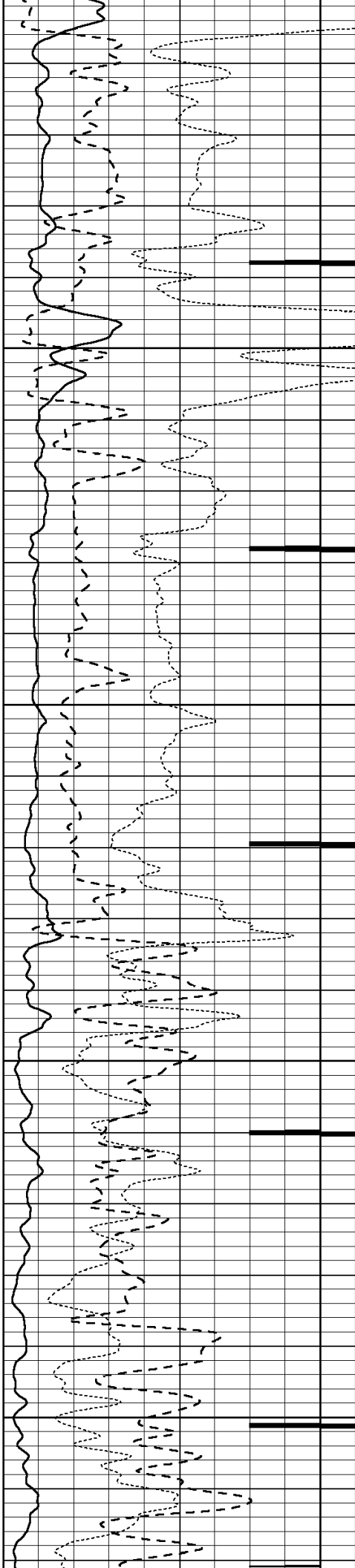


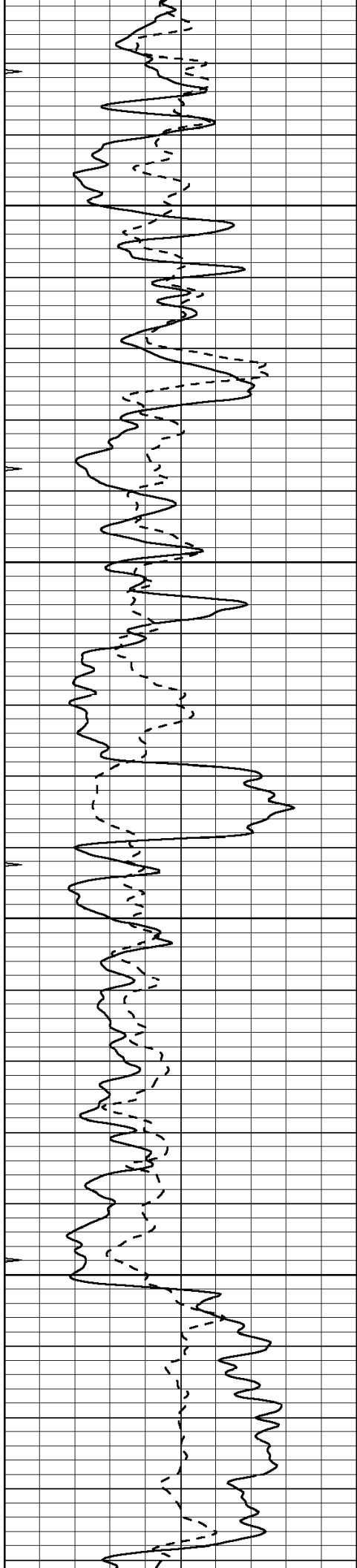
2950

3000

3050

3100



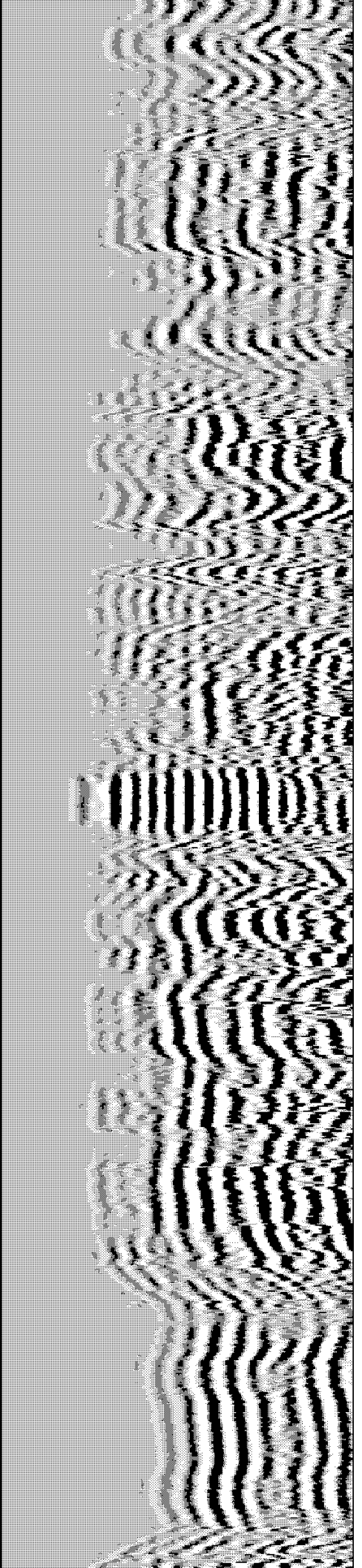
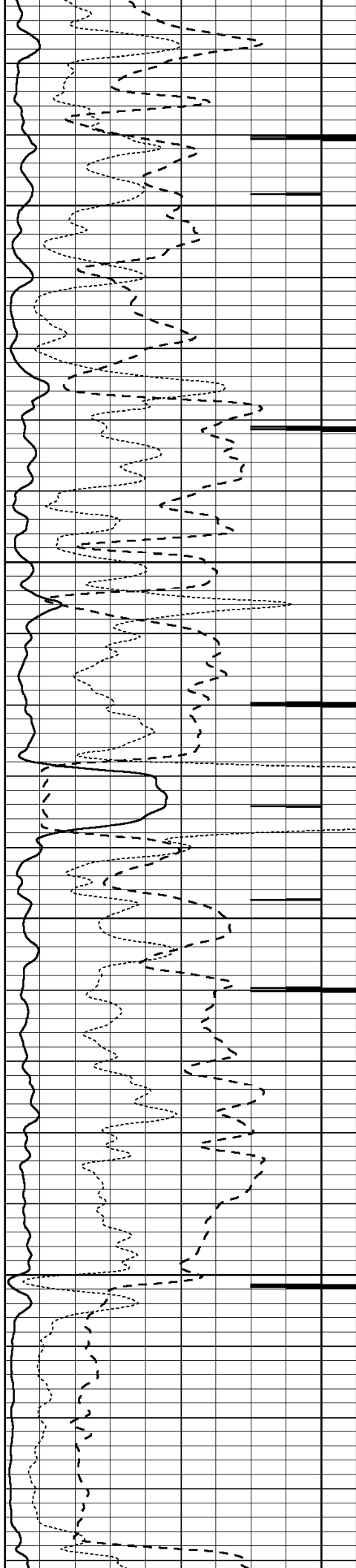


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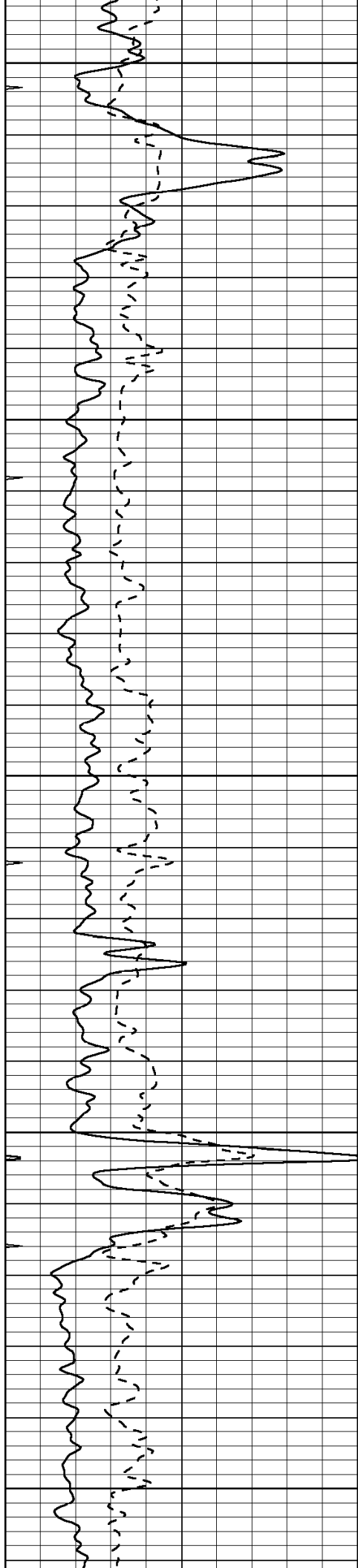
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3250

3300







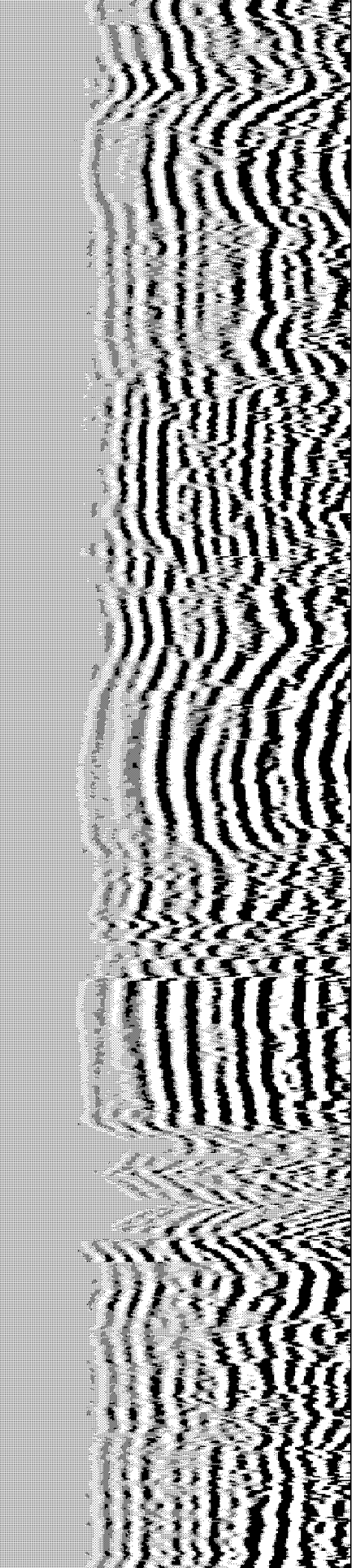
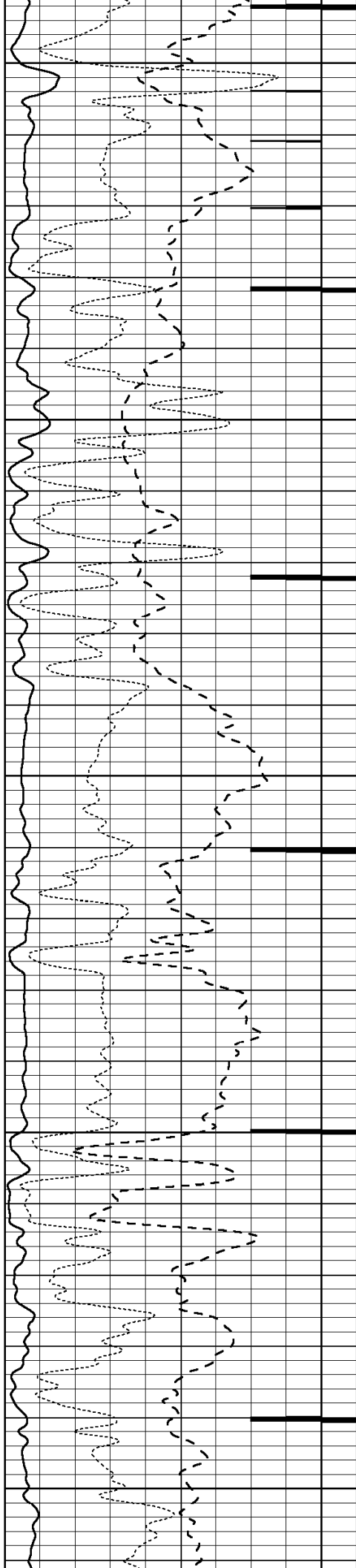
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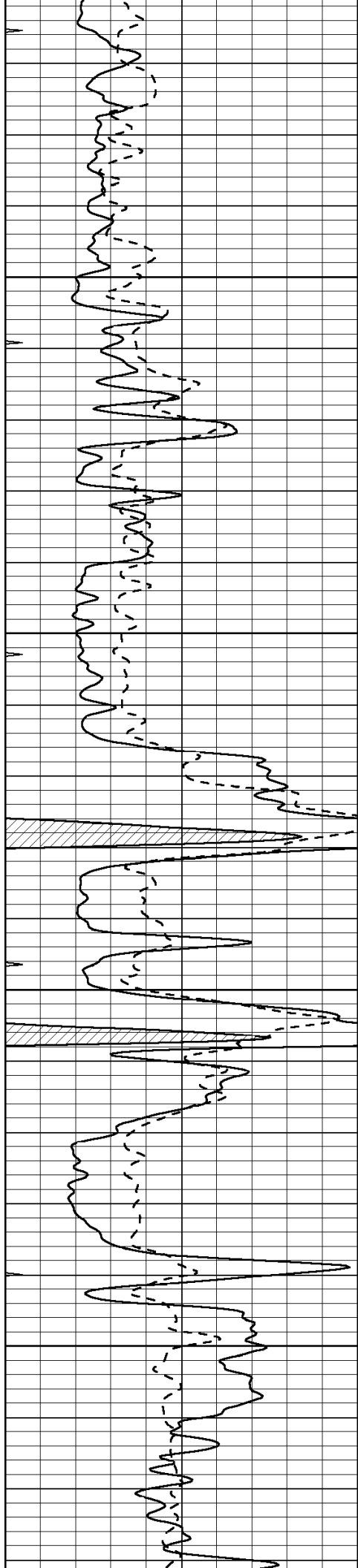
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3450

3500

3550



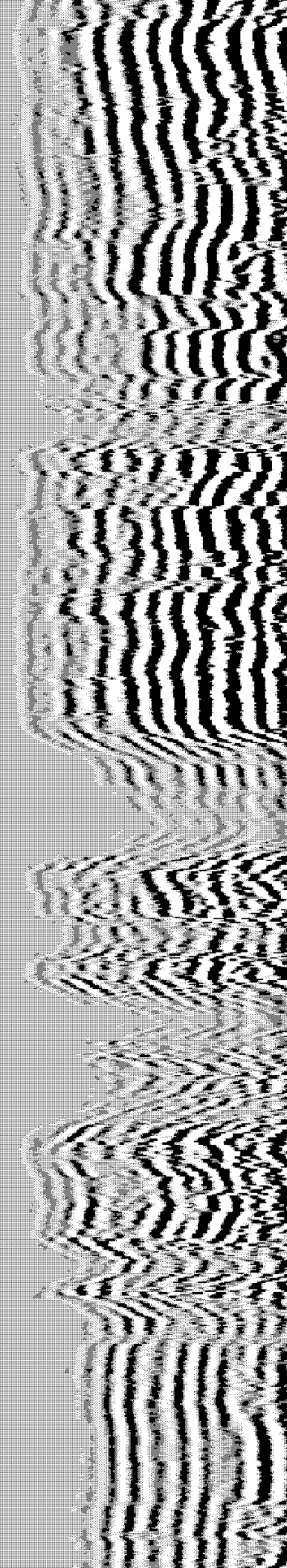
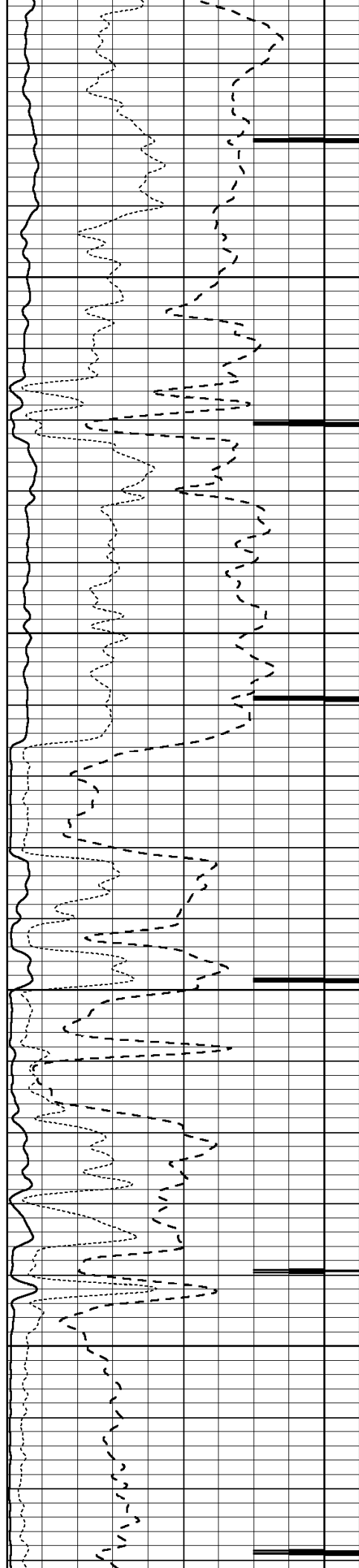


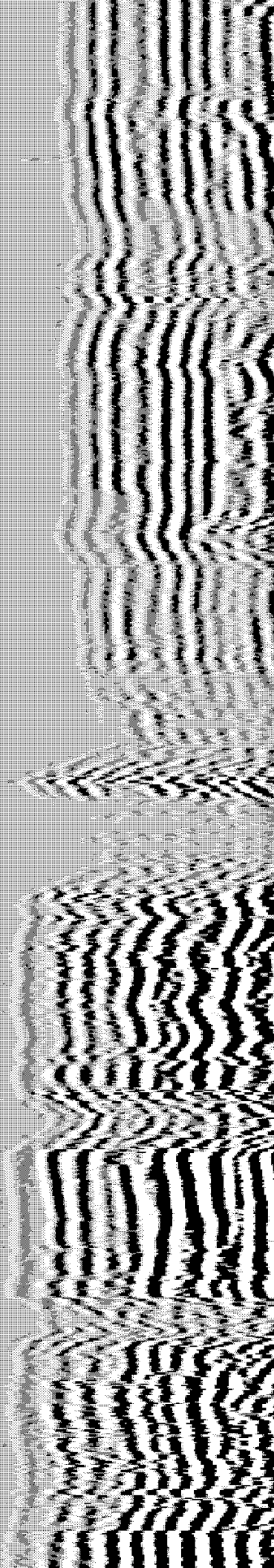
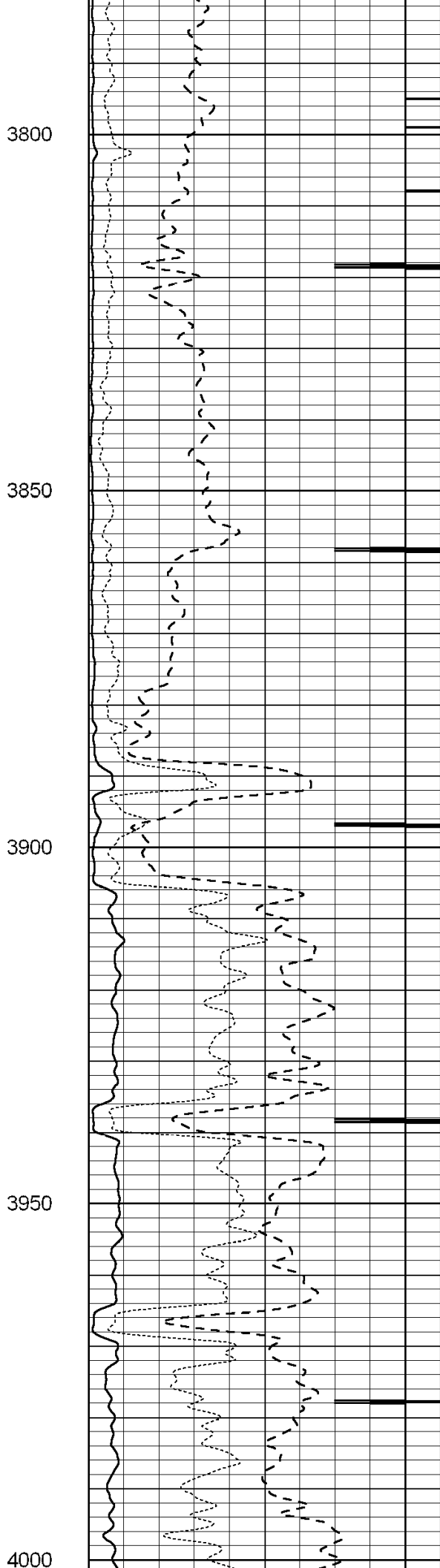
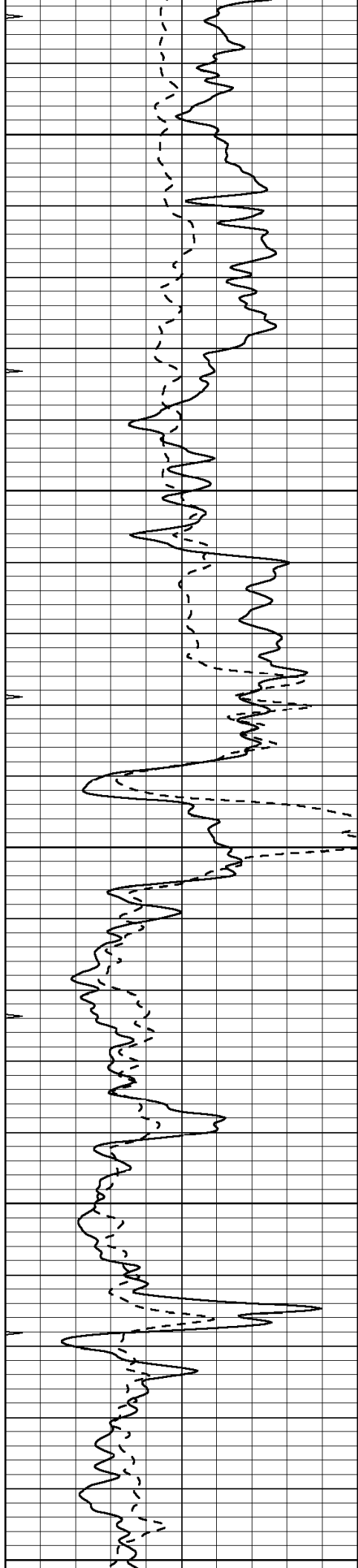
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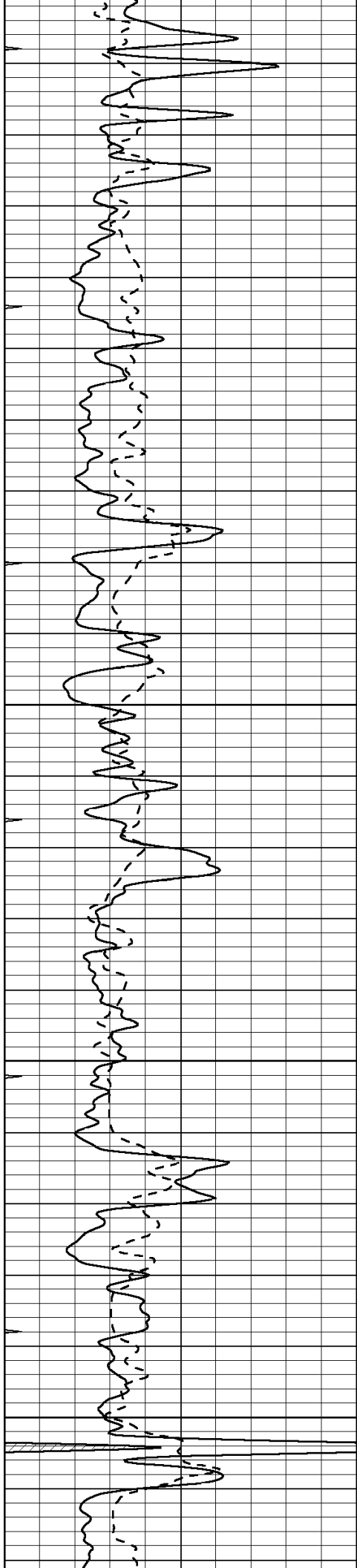
3650

3700

3750





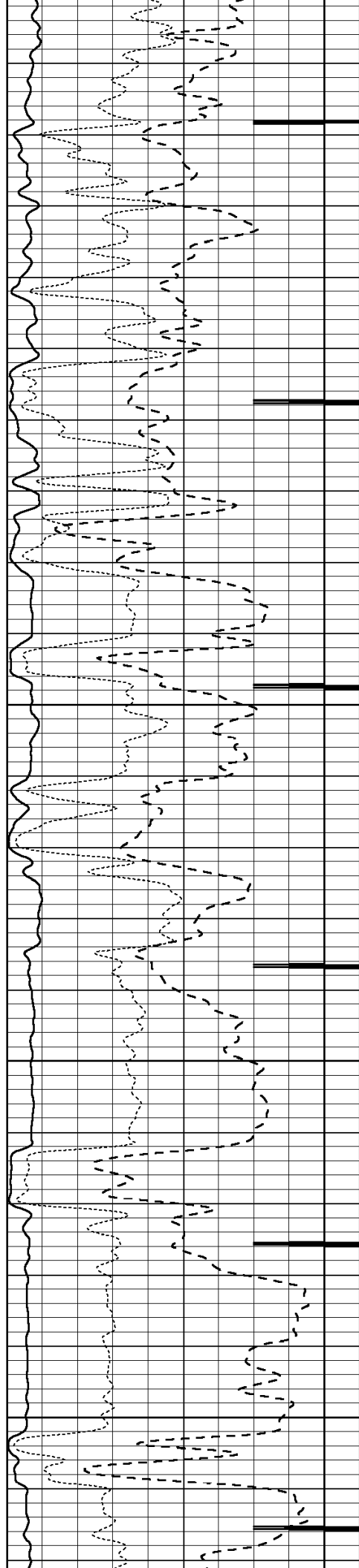


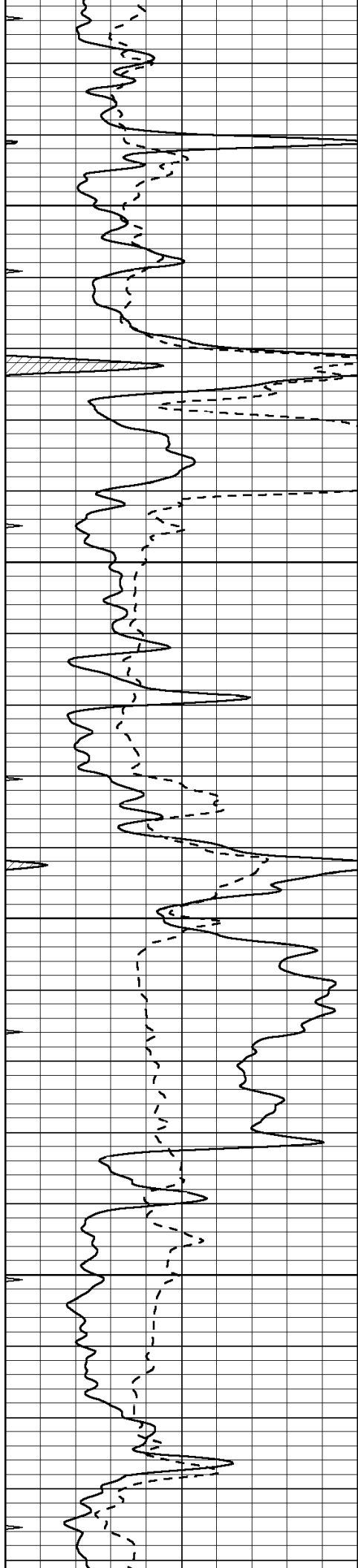
4050

4100

4150

4200



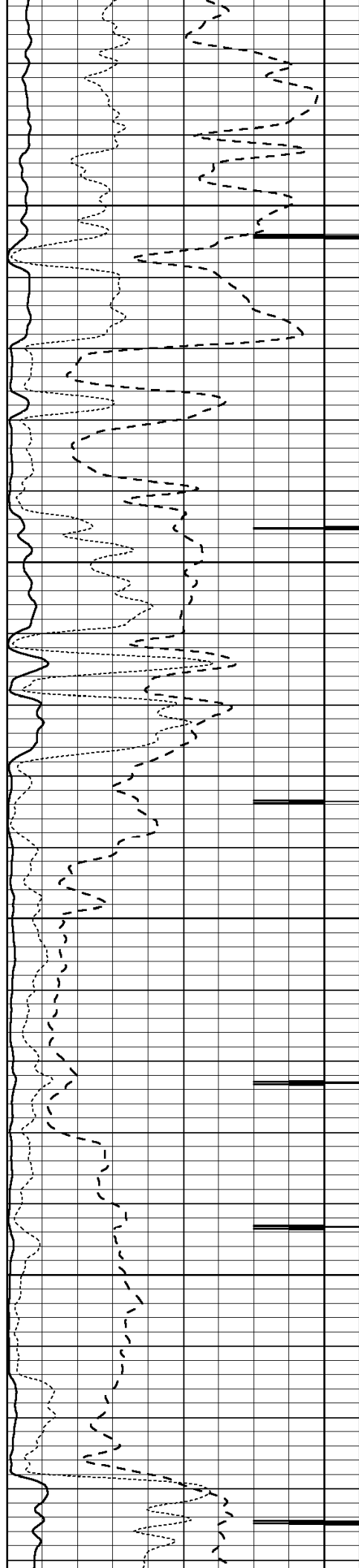


4250

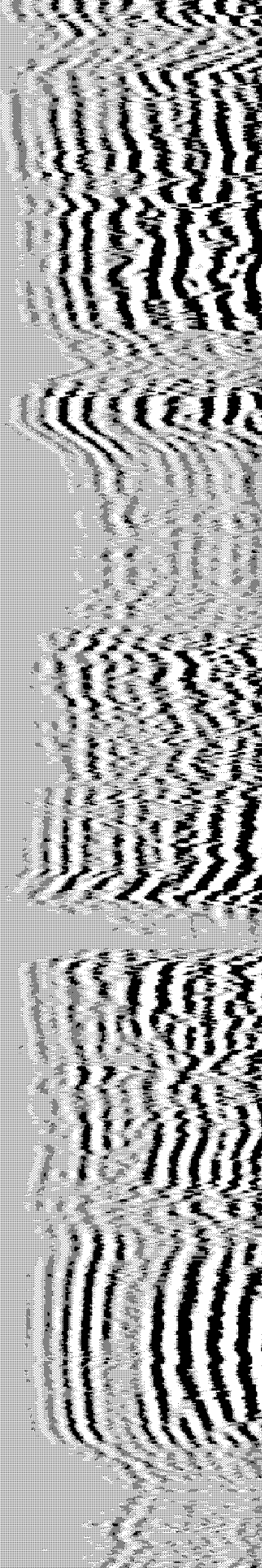
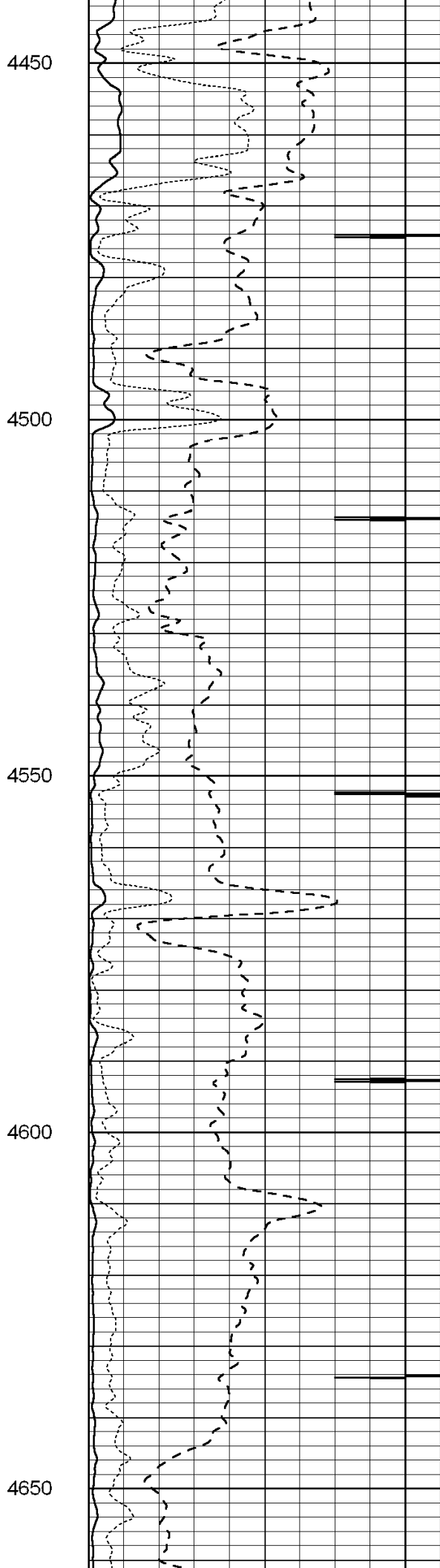
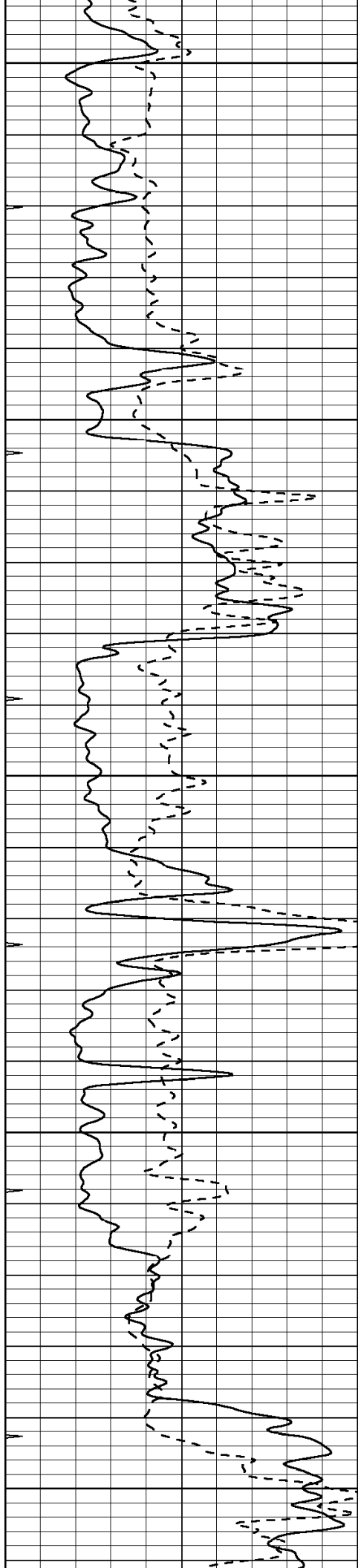
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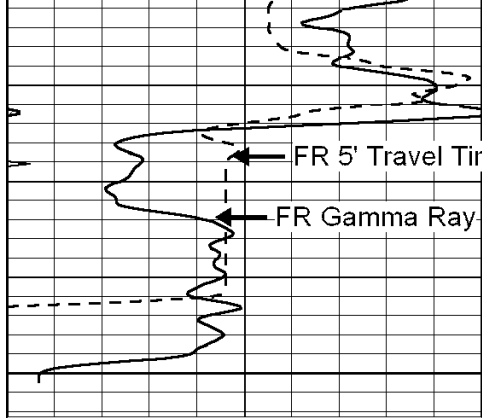
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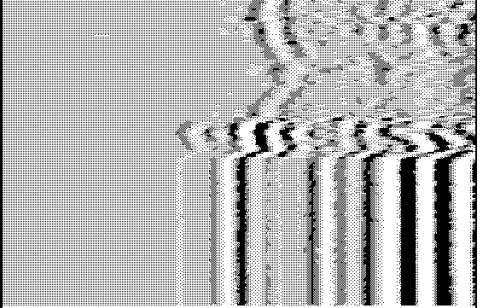
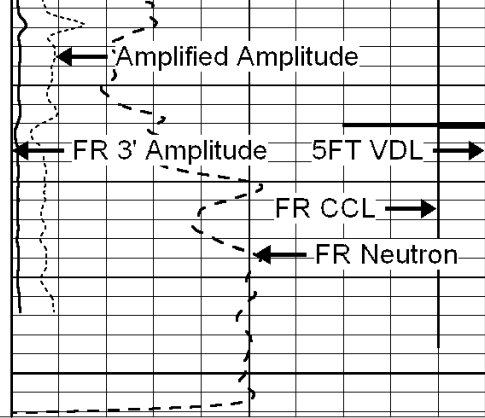








LTD 4690  
4700



|     |                       |      |
|-----|-----------------------|------|
| 0   | Gamma Ray (GAPI)      | 150  |
| 200 | 5' Travel Time (usec) | 1000 |

|   |                          |      |
|---|--------------------------|------|
| 0 | 3' Amplitude (mV)        | 100  |
| 9 | CCL                      | -1   |
| 0 | Amplified Amplitude (mV) | 20   |
| 0 | Neutron (NAPI)           | 1000 |

|     |         |      |
|-----|---------|------|
| 200 | 5FT VDL | 1000 |
|-----|---------|------|



**Williams #1-26**  
 830' FNL & 1991' FEL  
 Sec. 26, T28s-R13w  
 Current Wellbore Schematic  
 12/1/2009

*CAPTIVA ENERGY, LLC*

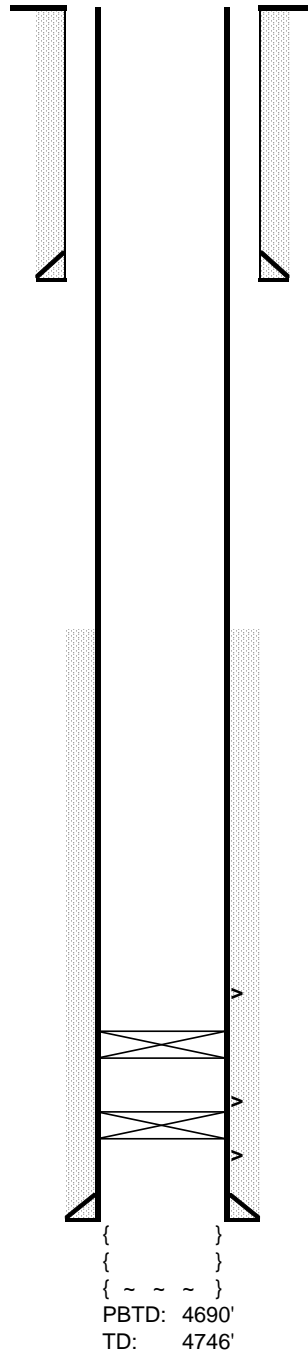
Spud Date: 4/23/2009  
 Completed: 10/28/2009  
 Field: Brehem  
 GL: 1937'  
 KB: 1950'  
 API# 15-151-22332-0000

**Surface Casing :**  
 8-5/8" 23# set @ 1032'  
 Cemented with 350 sx 65/35 Poz

**Production Casing:**  
 5-1/2", 15.5# set @ 4732'  
 Cemented with 200 sx AA2

**CIBP @ 4570' 9/22/10**

**CIBP @ 4590' 8/10/10**



TOC: Surface

TOC: 2695'

**Mississippi Perfs**  
 4382-86' (16) 9/22/2010

**Simpson Perfs:**  
 4581-85' (16) 8/10/2010

4593-95' (8) 9/28/2009

{ }  
 { }  
 { ~ ~ ~ }  
 PBTD: 4690'  
 TD: 4746'



300 gal. 15% INS w/3% DMO

250 g 10% INS

400 g 10% INS

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

January 28, 2011

Chris Gottschalk  
Shelby Resources LLC  
2717 Canal Blvd.  
Suite C  
HAYS, KS 67601

Re: Plugging Application  
API 15-151-22332-00-00  
Williams 1-26  
NE/4 Sec.26-28S-13W  
Pratt County, Kansas

Dear Chris Gottschalk:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 27, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888