



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1050026  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

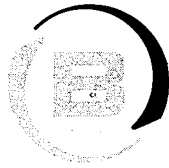
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02374 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>08-22-10</u> DISTRICT <u>Pratt</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <u>L.D. Drilling Inc</u>				LEASE <u>Robert</u> <u>1-2</u> WELL NO.			
ADDRESS _____				COUNTY <u>Pawnee</u> STATE <u>Ks</u>			
CITY _____ STATE _____				SERVICE CREW <u>Sullivan, Nelson, Pyle</u>			
AUTHORIZED BY _____				JOB TYPE <u>CNW 8 3/4 Surface</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>08-22-10</u>	DATE AM PM TIME
<u>33708-20920</u>	<u>50</u>	<u>m</u>				ARRIVED AT JOB	<u>1200</u>
<u>19960-19860</u>	<u>50</u>	<u>m</u>				START OPERATION	<u>0230</u>
<u>19867</u>						FINISH OPERATION	<u>0915</u>
						RELEASED <u>08-22-10</u>	<u>0930</u>
						MILES FROM STATION TO WELL	<u>65</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COD Blend cmf	SK	200		3,600 00
CP 100	common	SK	200		3,200 00
CC 102	cellfak	lb	100		370 00
CC 109	Calcium chloride	lb	940		987 00
CF 105	TOP Robbing Plug 8 3/8	SA	1		225 00
E 100	pickup miles	m	65		276 25
E 101	Heavy Equip. mile	m	130		910 00
E 113	Bulk Delivery	TM	1220		1,955 20
CE 202	Depth charge 1000-2000'	SA	1		1,500 00
CE 240	Blend-mix charge	SK	400		560 00
CE 504	plug constant Rental	SA	1		250 00
S003	Schwie Saponum	EA	1		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<u>Thank you</u>		TOTAL <u>9,105.49</u>

DLS

SERVICE REPRESENTATIVE <u>Robert Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>L. D. Doolley</i>	Lease No.	Date <i>08-22-10</i>	
Lease <i>Robert</i>	Well # <i>1-2</i>		
Field Order # <i>2374</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>1055</i>
Type Job <i>CNW 8 5/8 Surface</i>		County <i>Lawnee</i>	State <i>KS</i>
Formation		Legal Description <i>2-21-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>							5 Min.	
Depth <i>1055</i>	Depth	From	To	Pre Pad	Max			
Volume <i>65</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>250</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1050</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Jellison</i>
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Service Units	<i>19867</i>	<i>33708</i>	<i>20920</i>	<i>19960</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Melson</i>	<i>Plye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0245</i>					<i>ON for Sat. meet</i>
					<i>Run 25 sts 8 5/8 #24 csp.</i>
<i>0800</i>					<i>CASING ON BOTTOM</i>
<i>0815</i>					<i>Hook Rig to circ.</i>
<i>0825</i>			<i>5</i>	<i>4</i>	<i>At Spacer</i>
			<i>91</i>	<i>5.5</i>	<i>mix leadent 200sk A-CON</i>
			<i>43</i>		<i>mix Tail cnt 200sk comm</i>
					<i>shut down Release plug</i>
<i>0853</i>				<i>5.5</i>	<i>At Disp</i>
<i>0915</i>			<i>65</i>		<i>plug down</i>
					<i>circulated 30 BBL cnt to Pit</i>
					<i>job complete</i>
					<i>Thank you</i>



Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>08-26-10</i>	
Lease <i>Robert</i>	Well # <i>1-2</i>	Field Order # <i>2530</i>	Station <i>PRATT</i>
Type Job <i>CNW P.T.H</i>	Formation	Casing <i>O.P</i>	Depth
		County <i>Pawnee</i>	State <i>KS</i>
		Legal Description <i>2-21-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sellman</i>
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Service Units	<i>19867</i>	<i>19959</i>	<i>19842</i>	<i>19826</i>	<i>19918</i>				
Driver Names	<i>Sellman</i>	<i>Jesley</i>		<i>Whitlow</i>	<i>Mitnick BARD</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>on for softening meeting</i>
					<i>P.T.A.</i>
					<i>Bottom Plug @ 3600'</i>
<i>1635</i>	<i>200</i>		<i>10</i>	<i>45</i>	<i>SPACER</i>
			<i>14</i>		<i>mix cmt 50 sk 60/40 PZ</i>
			<i>3</i>		<i>SPACER</i>
<i>1655</i>			<i>44</i>		<i>MOD</i>
					<i>Set Plug 1080'</i>
<i>1750</i>			<i>10</i>		<i>SPACER</i>
			<i>14</i>		<i>cmt 50 sk 60/40 PZ</i>
<i>1800</i>			<i>12</i>		<i>DISP</i>
	<i>2</i>				<i>Set Plug @ 360'</i>
<i>1817</i>	<i>200</i>		<i>10</i>		<i>SPACER</i>
			<i>14</i>		<i>mix cmt 50 sk</i>
<i>1825</i>			<i>5</i>		<i>Disp</i>
<i>1835</i>			<i>6</i>	<i>3</i>	<i>Plug TOP 60' w/ 20 sk</i>
<i>1840</i>			<i>4</i>	<i>3</i>	<i>plug R.H w/ 20 sk</i>
					<i>Job Complete</i>
					<i>Thank you</i>