

### Kansas Corporation Commission Oil & Gas Conservation Division

1050162

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| OPERATOR: License #:  |   | API No. 1   | 5   |                        |       |  |
|---|---|-------------|---|------------------------|-------|--|
| Name: Address 1:  |   |             | If pre 1967, supply original completion date:  Spot Description:              |                        |       |  |
|   |   |             |   |                        |       |  |
| City: State: Zip: +   |   |             | Feet from North / South Line of Section Feet from East / West Line of Section |                        |       |  |
|   |   |             |   |                        |       |  |
| Filone. ( )   |   | 0           |   | SE SW                  |       |  |
|   |   |             | me:   |                        |       |  |
|   |   | Lease Na    |   | vveπ π                 |       |  |
| Check One: Oil Well Gas Well OG   | D&A Cat                                 | hodic Water | Supply Well Ot  | her:                   |       |  |
| SWD Permit #:   | ENHR Permit #:                          |             | Gas Storage   | Permit #:              |       |  |
| Conductor Casing Size:  | _ Set at:                               | (           | Cemented with:  |                        | Sacks |  |
| Surface Casing Size:  | _ Set at:                               |             | Cemented with:  |                        | Sacks |  |
| Production Casing Size:   | _ Set at:                               |             | Cemented with: Sack   |                        | Sacks |  |
| Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why: | Casing Leak at:tional space is needed): |             |   | tone Corral Formation) |       |  |
| Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging  |   |             |   |                        |       |  |
| Address:  | (                                       | Dity:       | State:  | Zip:                   | -+    |  |
| Phone: ( )  |   |             |   |                        |       |  |
| Plugging Contractor License #:  | 1                                       | Name:       |   |                        |       |  |
| Address 1:  | A                                       | ddress 2:   |   |                        |       |  |
| City:   |   |             | State:  | Zip:                   | _+    |  |
| Phone: ( )  |   |             |   |                        |       |  |
| Proposed Date of Plugging (if known):   |   |             |   |                        |       |  |

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 



### Kansas Corporation Commission Oil & Gas Conservation Division

1050162

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C  | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |  |
|--|--|--|--|--|
| OPERATOR: License #  |  |  |  |  |
| Name:  |  |  |  |  |
| Address 1:   |  |  |  |  |
| Address 2:   | Lease Name: Well #:  |  |  |  |
| City:  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |  |
| Contact Person:  | the lease below:   |  |  |  |
| Phone: ( ) Fax: ( )  |  |  |  |  |
| Email Address:   |  |  |  |  |
| Surface Owner Information:   |  |  |  |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |  |  |  |
| Address 2:   |  |  |  |  |
| City: State: Zip:+   |  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank   | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.             |  |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this   |  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-   | fee with this form. If the fee is not received with this form, the KSONA-1   |  |  |  |
| Submitted Electronically   |  |  |  |  |

| Form      | CP1 - Well Plugging Application           |  |  |
|-----------|---|--|--|
| Operator  | Bowman Oil Company, a General Partnership |  |  |
| Well Name | JELINEK 4                                 |  |  |
| Doc ID    | 1050162                                   |  |  |

## Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation | Bridge Plug Depth |
|-----------------|------------------|-----------|-------------------|
|                 |                  | Arbuckle  |                   |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission Sam Brownback, Governor

January 31, 2011

Louis "Don" Bowman or William "Bill" Bowman Bowman Oil Company, a General Partnership 805 CODELL RD CODELL, KS 67663-8500

Re: Plugging Application API 15-163-03049-00-00 JELINEK 4 SW/4 Sec.24-09S-19W Rooks County, Kansas

Dear Louis "Don" Bowman or William "Bill"

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 30, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary

### abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Corporation Commission

phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

January 31, 2011

Thomas E. Wright, Chairman

Ward Loyd, Commissioner

SEE ORIGINAL/LEGACY OPERATOR DATA KCC OFFICES--TOPEKA, KS 66612

Re: Plugging Application API 15-163-03049-00-00 JELINEK 4 SW/4 Sec.24-09S-19W Rooks County, Kansas

On January 31, 2011 a well plugging application (CP-1) was received, which indicated to Staff that Bowman Oil Company, a General Partnership is the current operator of the JELINEK lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to Bowman Oil Company, a General Partnership for the JELINEK lease. SEE ORIGINAL/LEGACY OPERATOR DATA therefore remains the Commission's operator of record and party responsible for the proper care and control of the JELINEK lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the JELINEK lease into compliance with K.A.R. 82-3-136 and/or K.A.R 82-3-410(a). As such, you will have until February 28, 2011, to bring the JELINEK lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the JELINEK lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://www.kcc.state.ks.us/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If SEE ORIGINAL/LEGACY OPERATOR DATA believes it is still the operator of the JELINEK lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains

may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by February 28, 2011, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by February 28, 2011, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely, Production Department Supervisor

cc: Louis "Don" Bowman or William "Bill" Bowman Bowman Oil Company, a General Partnership 805 CODELL RD CODELL KS 67663