



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Advent 1
Doc ID	1048881

Tops

Name	Top	Datum
Anhydrite	1746	+544
Anhydrite (base)	1790	+500
Topeka	3284	-944
Plattsmouth	3468	-1178
Heebner	3500	-1210
Toronto	3528	-1238
Lansing A	3542	-1252
Marmaton	3864	-1574
Conglomerate	3932	-1642



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 04, 2011

Bruce Meyer
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-195-22681-00-00
Advent 1
SE/4 Sec.13-11S-23W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bruce Meyer

ALLIED CEMENTING CO., LLC. 041986

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-14-10</u>	SEC. <u>13</u>	TWP. <u>11</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>Advent</u>	WELL # <u>1</u>		LOCATION <u>Wakeeney Hixon Rd 2 East</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 North Curve East North into</u>				

CONTRACTOR Beredco Rig #10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 279'
 CASING SIZE 8 5/8 DEPTH 279'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 3/4 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Richard TWS
 BULK TRUCK _____
 # 396/306 DRIVER Larene
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Est Circulation
Mix 200 sk cement
Displace plug w/ 16 3/4 Bbl
Cement Did Circulate!

CHARGE TO: Berexco LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 com. 3% CC 2% Gel
 COMMON 200 @ 13.50 2,700.00
 POZMIX _____ @ _____
 GEL 4 @ 20.25 81.00
 CHLORIDE 7 @ 51.50 360.50
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 200 @ 2.25 450.00
 MILEAGE .10¢/sk/mile 600.00
 TOTAL 4191.50

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
8 5/8 Wooden Plug @ N-C
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 041951

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>9-23-10</u>	SEC. <u>13</u>	TWP. <u>11 S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>ADVENT</u>	WELL # <u>1</u>	LOCATION <u>Wakeney 2E 4N 2E 1/4N</u>		COUNTY <u>Trego</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Bredco Drlg. Rig # 10
 TYPE OF JOB PRODUCTION STAGING (2 STAGE D-V)
 HOLE SIZE 7 7/8 T.D. 3964
 CASING SIZE 5 1/2 DEPTH 3962
 TUBING SIZE DEPTH
~~DRILL PIPE~~ LATCH DN. Plug @ DEPTH @ 3901
TOOL 2 STAGE TOOL @ DEPTH @ 1790
 PRES. MAX 1500 # MINIMUM
 MEAS. LINE SHOE JOINT 64.17
 CEMENT LEFT IN CSG. 64.17
 PERFS.
 DISPLACEMENT 95 3/4 / BBL 43 3/4 / BBL
 EQUIPMENT

PUMP TRUCK CEMENTER GRAIN
 # 417 HELPER Heath
 BULK TRUCK
 # 378 DRIVER Ron
 BULK TRUCK
 # 481 DRIVER Dan

OWNER
 CEMENT
 AMOUNT ORDERED 200s Com 10% SALT 2% GEL
450sx Lite w/ 1/4 # FLO-SEAL PER SX.
500 GAL - WFR-2 FLUSH

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
Salt	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
Lite	<u>450</u>	@	<u>11.85</u>	<u>5332.50</u>
Flo Seal	<u>112 #</u>	@	<u>2.45</u>	<u>274.40</u>
WFR-2	<u>500 gal</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
HANDLING	<u>650</u>	@	<u>2.25</u>	<u>1462.50</u>
MILEAGE	<u>.10/sk/mile</u>			<u>1950.00</u>
TOTAL				<u>12520.40</u>

REMARKS:

Ran 95 JTS of New 1 1/4 # CSG. SET @ 3962'
Circulate 1 HR on Bottom. Mix 200sx Cement,
Clear-Line, & Release LATCH DN. Plug. Displaced
95 3/4 BBL LAND Plug @ 1500 #. (HELD). DROP
Opening DART. & Open DV TOOL @ 1200 #
Circulate Between Stages 1 HR. Cement
w/ 400sx Lite, Release Top Hole. Plug &
Displaced 43 3/4 BBL LAND Plug @ 1500 # &
Closed D-V TOOL. (HELD) (Cement did
CIRCULATE TO SURFACE)

CHARGE TO: Berexco Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

20SX @ Mouse Hole
30SX @ RAT Hole
Cement did circulate to SURFACE
STATE REP. MARVIN MILLS ON LOCATION (Kee)
 To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>2167.00</u>			

PLUG & FLOAT EQUIPMENT

1 - LATCH DN. Plug ASSY		<u>164.00</u>	<u>N-C</u>
2 - Limit Clamp's	@	<u>27.00</u>	<u>54.00</u>
14 - TURBO-CENTRALIZERS	@	<u>42.00</u>	<u>588.00</u>
3 - BASKET'S	@	<u>161.00</u>	<u>483.00</u>
1 - FLOAT Shoe	@		<u>214.00</u>
1 - Two Stage Tool (D-V)	@		<u>2832.00</u>
TOTAL <u>4171.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

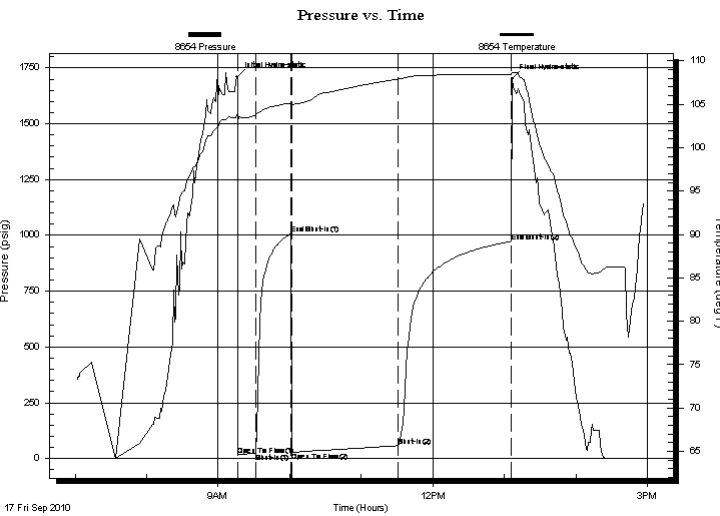
Advent #1
13-11s-23w
 Job Ticket: 38522 **DST#: 1**
 Test Start: 2010.09.17 @ 07:02:06

GENERAL INFORMATION:

Formation: **Plattsmouth**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:16:36
 Time Test Ended: 14:57:36
 Interval: **3460.00 ft (KB) To 3480.00 ft (KB) (TVD)**
 Total Depth: 3480.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 57.77 psig @ 3463.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.17 End Date: 2010.09.17 Last Calib.: 2010.09.17
 Start Time: 07:02:07 End Time: 14:57:36 Time On Btm: 2010.09.17 @ 09:16:06
 Time Off Btm: 2010.09.17 @ 13:06:36

TEST COMMENT: IFP-Weak Surface blow
 ISI-Dead no blow back
 FFP-Weak blow built to 2 in
 FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1709.11	103.90	Initial Hydro-static
1	16.68	102.88	Open To Flow (1)
16	25.82	103.80	Shut-In(1)
45	1006.98	105.10	End Shut-In(1)
46	27.02	104.70	Open To Flow (2)
135	57.77	107.90	Shut-In(2)
230	972.95	108.47	End Shut-In(2)
231	1701.39	108.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	WCOM 2%O38%W60%M	0.15
60.00	MW with a scum of oil 25%M75%W	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 38522

DST#: 1

ATTN: Bruce Meyer

Test Start: 2010.09.17 @ 07:02:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WCOM 2%O38%W60%M	0.148
60.00	MW with a scum of oil 25%M75%W	0.295

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

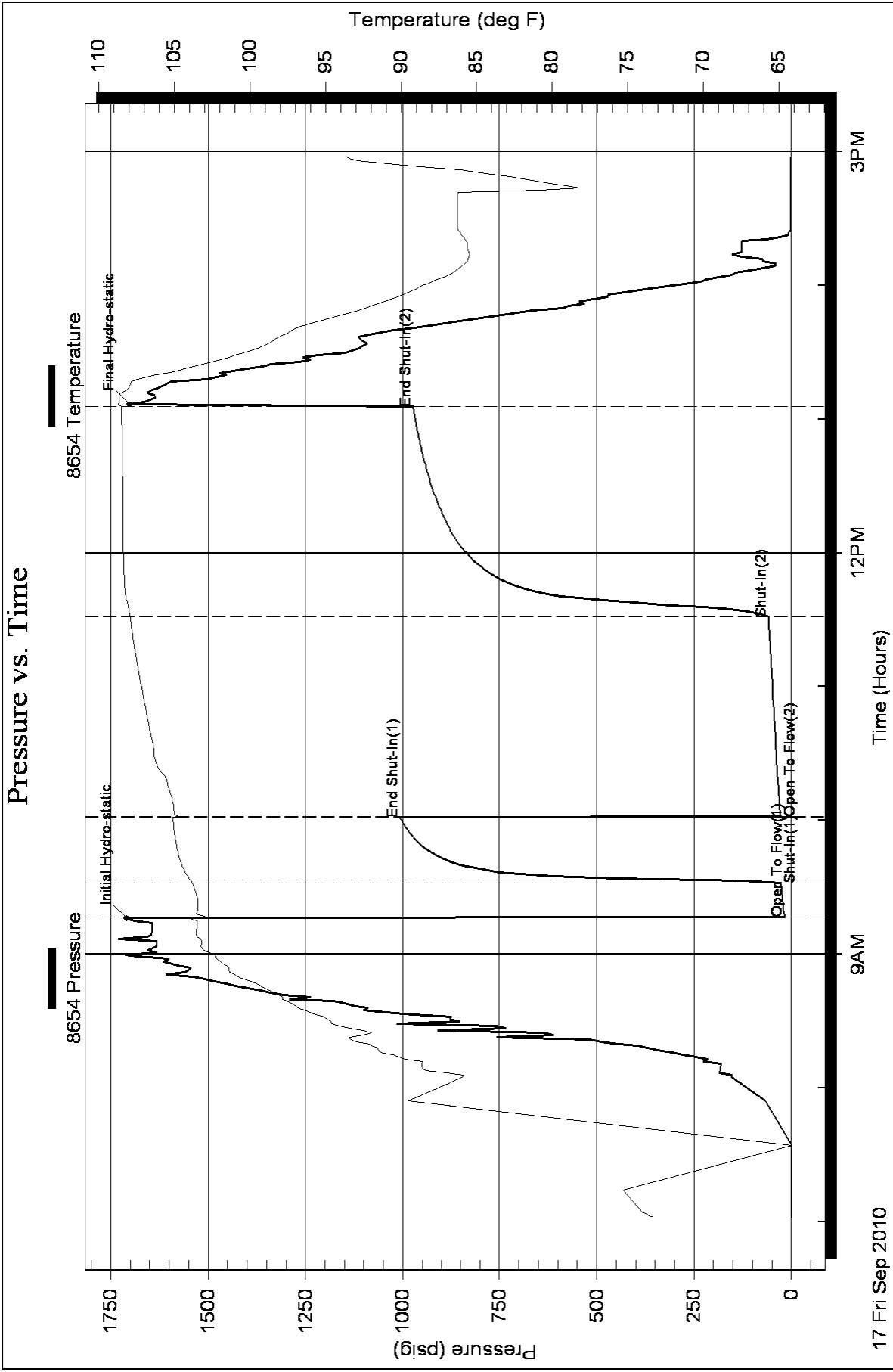
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

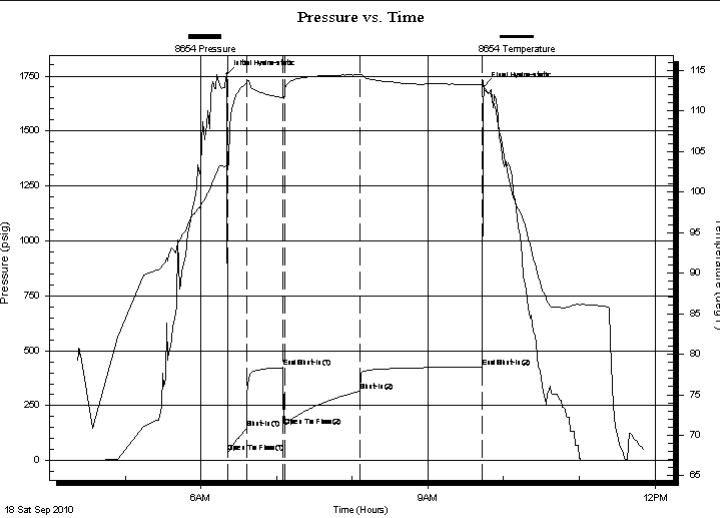
Advent #1
13-11s-23w
 Job Ticket: 38523 **DST#: 2**
 Test Start: 2010.09.18 @ 04:22:21

GENERAL INFORMATION:

Formation: **Lansing "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:21:21
 Time Test Ended: 11:51:51
 Interval: **3535.00 ft (KB) To 3560.00 ft (KB) (TVD)**
 Total Depth: 3560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 315.11 psig @ 3538.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.18 End Date: 2010.09.18 Last Calib.: 2010.09.18
 Start Time: 04:22:22 End Time: 11:51:51 Time On Btm: 2010.09.18 @ 06:20:51
 Time Off Btm: 2010.09.18 @ 09:44:21

TEST COMMENT: IFP-Strong blow BOB in 5 min
 ISI-Dead no blow back
 FFP-Strong blow BOB in 9 min
 FSI-Weak blow back built to 1/4 in Died out in 52 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.58	103.35	Initial Hydro-static
1	38.01	102.67	Open To Flow (1)
16	145.94	113.35	Shut-In(1)
45	423.52	111.63	End Shut-In(1)
46	156.65	112.14	Open To Flow (2)
105	315.11	114.41	Shut-In(2)
203	426.41	113.21	End Shut-In(2)
204	1704.45	112.74	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
31.00	Free oil	0.15
186.00	MW w hith a scum of oil 40%M60%W	0.91
62.00	VSOcMW 10%M2%O88%W	0.30
372.00	MW w ith oil spots 5%M95%W	3.54
0.00	155 GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 38523

DST#: 2

ATTN: Bruce Meyer

Test Start: 2010.09.18 @ 04:22:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	Free oil	0.152
186.00	MW w hith a scum of oil 40%M60%W	0.915
62.00	VSOCMW 10%M2%O88%W	0.305
372.00	MW w ith oil spots 5%M95%W	3.540
0.00	155 GIP	0.000

Total Length: 651.00 ft Total Volume: 4.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

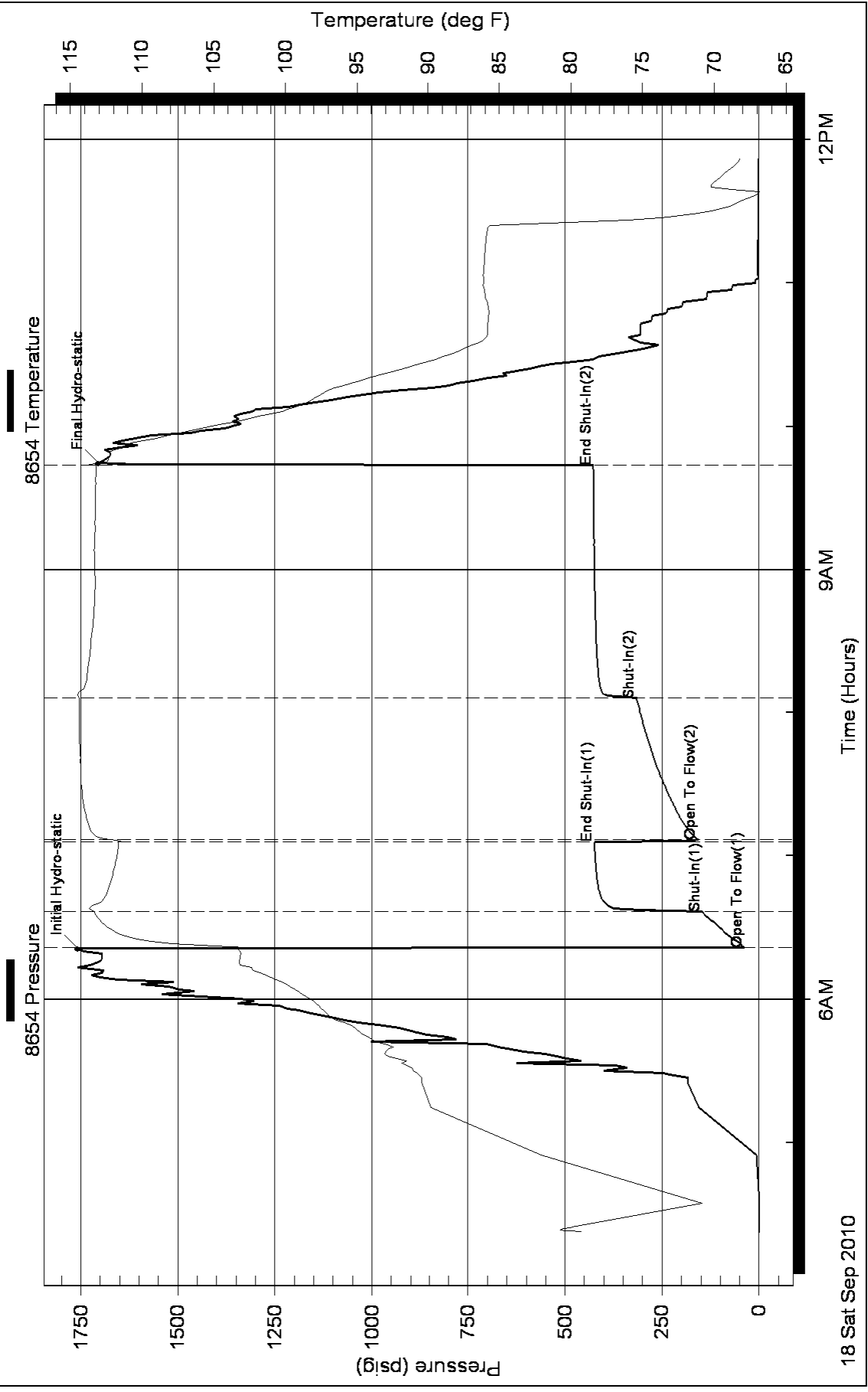
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco, LLC
Po Box 20380
Wichita Ks 67208
ATTN: Bruce Meyer

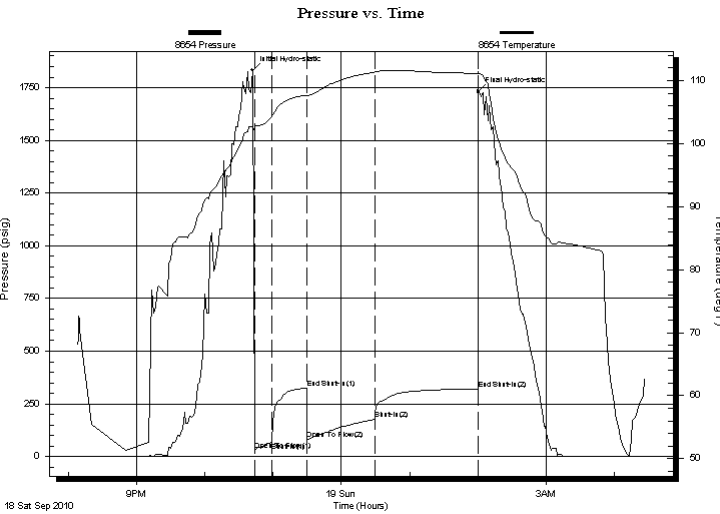
Advent #1
13-11s-23w
Job Ticket: 38524 **DST#: 3**
Test Start: 2010.09.18 @ 20:07:50

GENERAL INFORMATION:

Formation: **LKC-"B&C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:43:50
Time Test Ended: 04:26:50
Interval: **3568.00 ft (KB) To 3600.00 ft (KB) (TVD)**
Total Depth: 3600.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 28
Reference Elevations: 2290.00 ft (KB)
2279.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
Press @ Run Depth: 178.22 psig @ 3573.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.18 End Date: 2010.09.19 Last Calib.: 2010.09.19
Start Time: 20:07:51 End Time: 04:26:50 Time On Btm: 2010.09.18 @ 22:41:50
Time Off Btm: 2010.09.19 @ 02:00:20

TEST COMMENT: IFP-Stron blow BOB in 6 min
ISI-Weak surface blow back built to 1/4 in died out in 16 min
FFP-Strong blow built to 10 in Died back to 6 1/4 in
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1831.74	102.63	Initial Hydro-static
2	32.18	102.77	Open To Flow (1)
17	68.67	104.25	Shut-In(1)
48	324.18	107.65	End Shut-In(1)
48	80.05	107.56	Open To Flow (2)
108	178.22	111.36	Shut-In(2)
198	319.99	111.15	End Shut-In(2)
199	1730.95	111.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW w hit a scum of oil 15%M85%W	0.89
120.00	OCWM 10%O1%W80%M	0.59
40.00	OCM20%O80%M	0.20
27.00	Free Oil	0.16
0.00	105 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 38524

DST#: 3

ATTN: Bruce Meyer

Test Start: 2010.09.18 @ 20:07:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

85000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	MW w hit a scum of oil 15%M85%W	0.885
120.00	OCWM 10%O1%W80%M	0.590
40.00	OCM20%O80%M	0.197
27.00	Free Oil	0.162
0.00	105 GIP	0.000

Total Length: 367.00 ft

Total Volume: 1.834 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

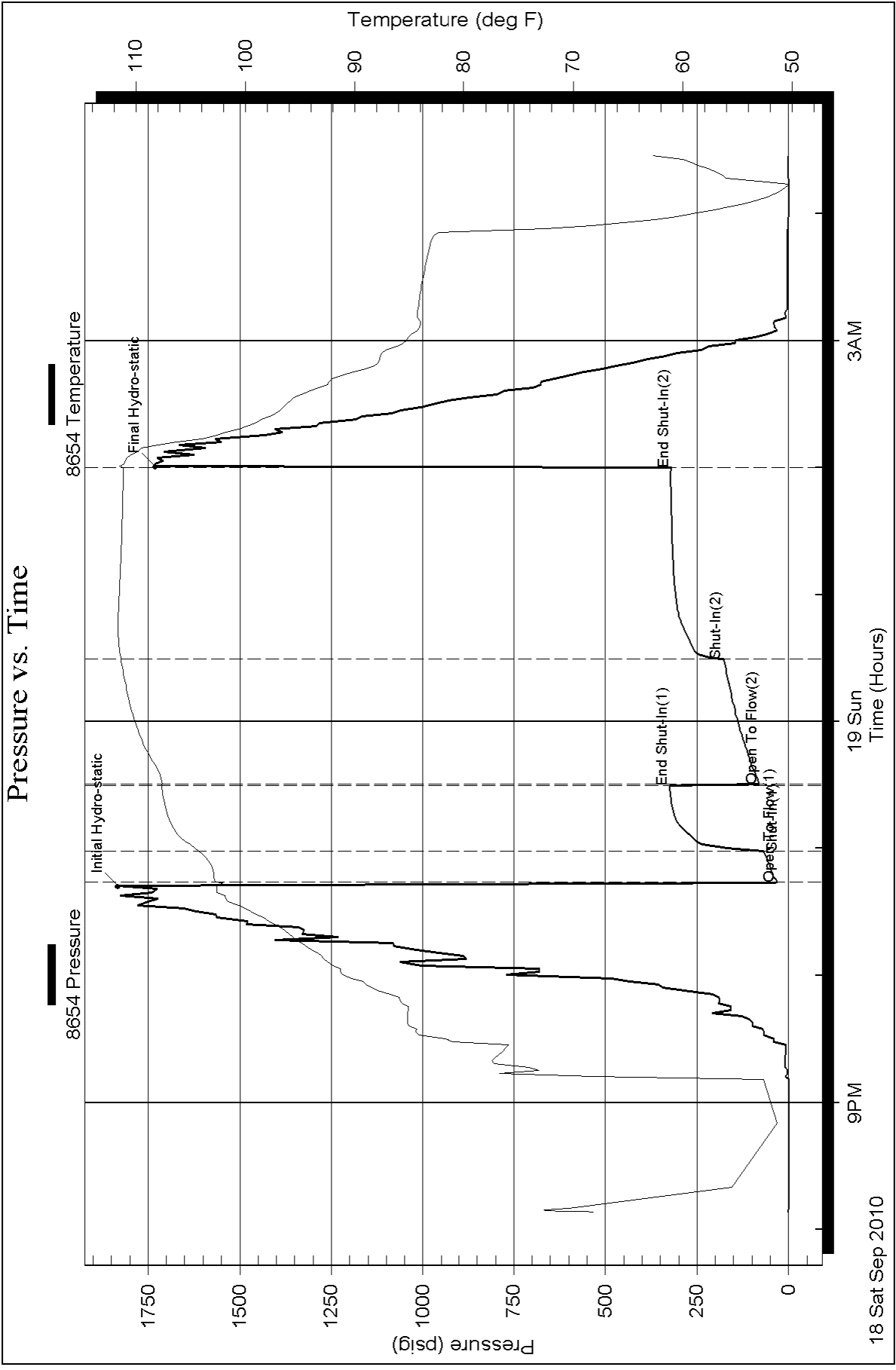
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

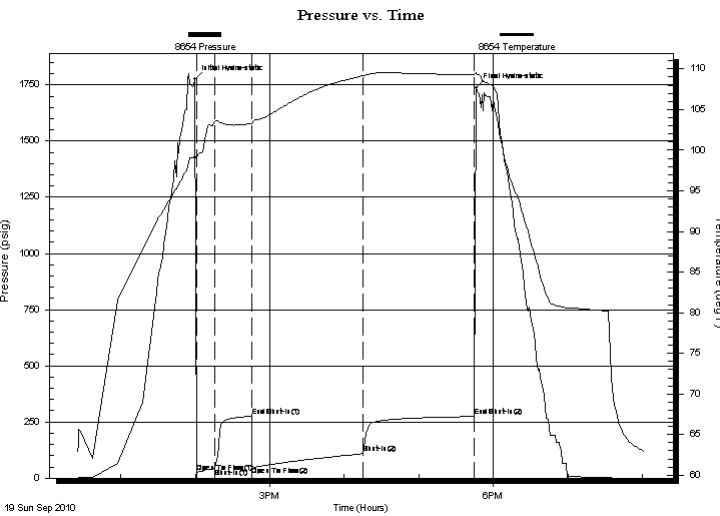
Advent #1
13-11s-23w
 Job Ticket: 38525 **DST#: 4**
 Test Start: 2010.09.19 @ 12:25:22

GENERAL INFORMATION:

Formation: **LKC-"E-F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:00:52
 Time Test Ended: 20:02:22
 Interval: **3604.00 ft (KB) To 3640.00 ft (KB) (TVD)**
 Total Depth: 3640.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 108.71 psig @ 3609.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.19 End Date: 2010.09.19 Last Calib.: 2010.09.19
 Start Time: 12:25:23 End Time: 20:02:22 Time On Btm: 2010.09.19 @ 13:59:52
 Time Off Btm: 2010.09.19 @ 17:46:22

TEST COMMENT: IFP-Fair blow built to 5 in
 ISI-Dead no blow back
 FFP-Strong blow BOB in 71 min
 FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1774.61	99.35	Initial Hydro-static
1	24.38	98.97	Open To Flow (1)
16	43.19	103.57	Shut-In(1)
46	275.77	103.29	End Shut-In(1)
46	51.35	103.20	Open To Flow (2)
135	108.71	109.17	Shut-In(2)
225	274.37	109.32	End Shut-In(2)
227	1737.21	109.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Free oil	0.01
5.00	SOCWM 5%O25%W70%M	0.02
124.00	V SOCWM 2%o 43%W55%M	0.61
62.00	MW 10%M90%W	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 38525

DST#: 4

ATTN: Bruce Meyer

Test Start: 2010.09.19 @ 12:25:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

75000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
2.00	Free oil	0.010
5.00	SOCWM 5%O25%W70%M	0.025
124.00	V SOCWM 2%o 43%W55%M	0.610
62.00	MW 10%M90%W	0.305

Total Length: 193.00 ft

Total Volume: 0.950 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

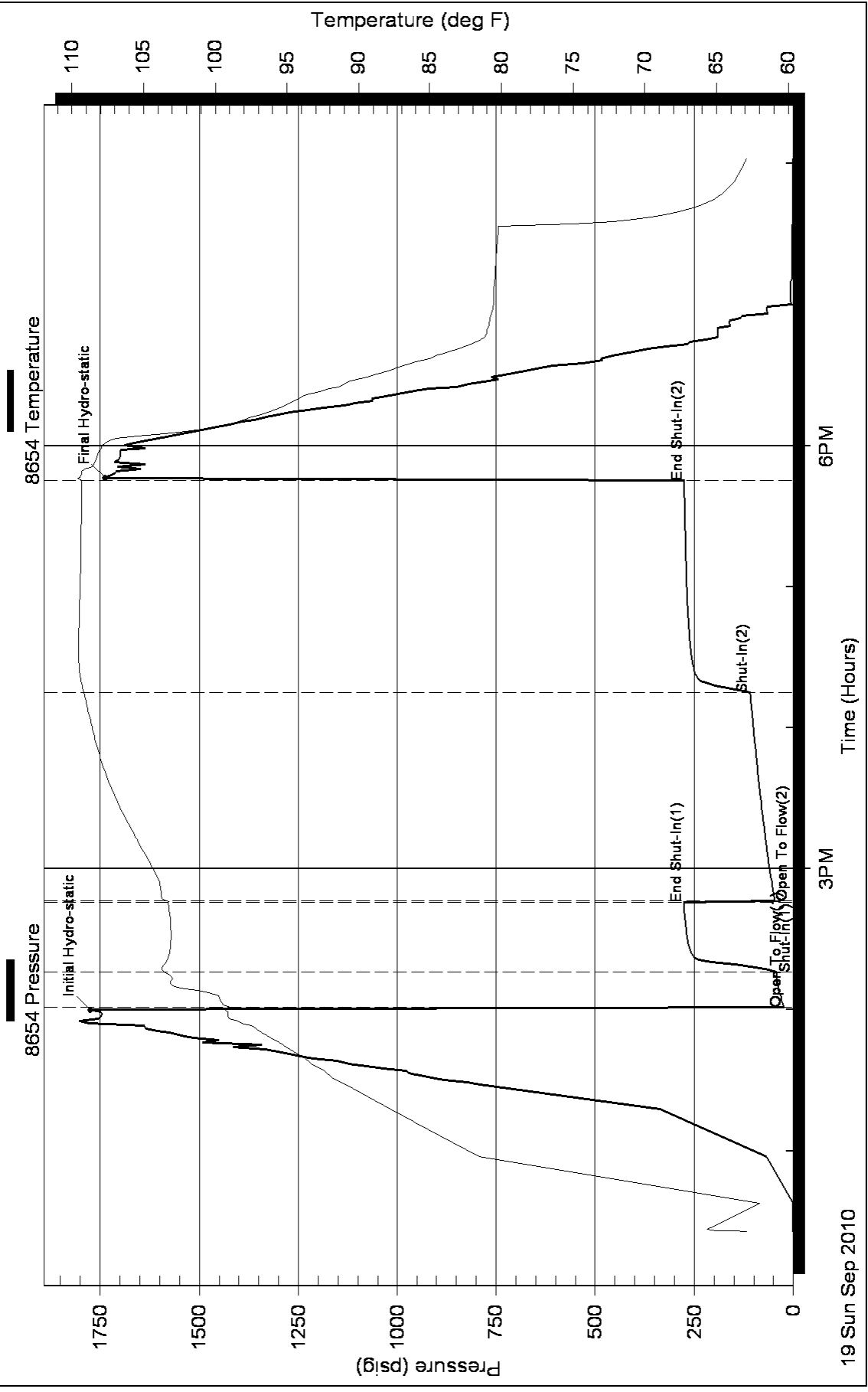
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

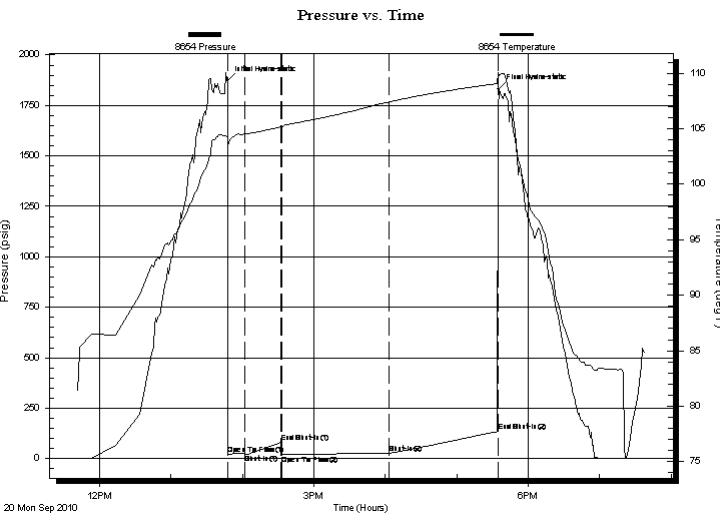
Advent #1
13-11s-23w
 Job Ticket: 040151 **DST#: 5**
 Test Start: 2010.09.20 @ 11:41:24

GENERAL INFORMATION:

Formation: **LKC-"K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:47:54
 Time Test Ended: 19:37:54
 Interval: **3728.00 ft (KB) To 3750.00 ft (KB) (TVD)**
 Total Depth: 3750.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 27.63 psig @ 3731.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.20 End Date: 2010.09.20 Last Calib.: 2010.09.20
 Start Time: 11:41:25 End Time: 19:37:54 Time On Btm: 2010.09.20 @ 13:47:24
 Time Off Btm: 2010.09.20 @ 17:35:24

TEST COMMENT: IFP-Weak blow built to 1/4 in
 ISI-Dead no blow back
 FFP-Weak blow built to 4 in
 FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.46	104.35	Initial Hydro-static
1	20.68	103.46	Open To Flow (1)
15	21.45	104.53	Shut-In(1)
45	80.47	105.17	End Shut-In(1)
46	18.86	105.20	Open To Flow (2)
136	27.63	107.40	Shut-In(2)
227	134.88	109.07	End Shut-In(2)
228	1831.88	109.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w hit a scum of oil	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 040151

DST#: 5

ATTN: Bruce Meyer

Test Start: 2010.09.20 @ 11:41:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w hit a scum of oil	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

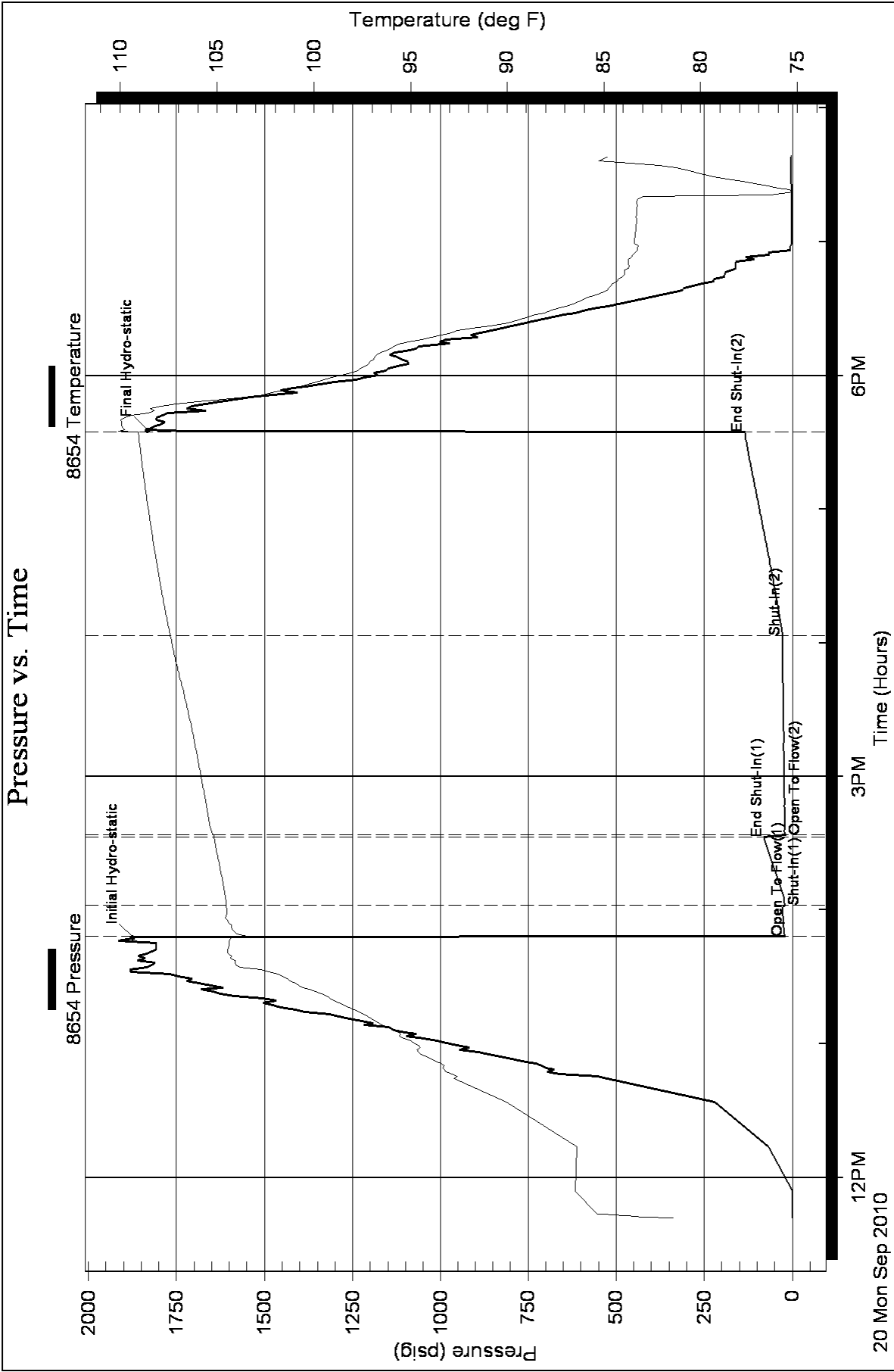
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

Advent #1
13-11s-23w
 Job Ticket: 040152 **DST#: 6**
 Test Start: 2010.09.21 @ 13:19:48

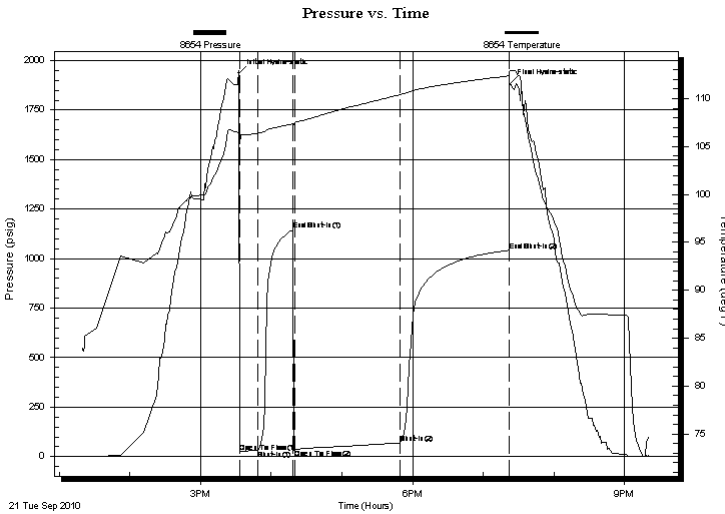
GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:33:18
 Time Test Ended: 21:21:48
 Interval: **3870.00 ft (KB) To 3890.00 ft (KB) (TVD)**
 Total Depth: 3490.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 69.69 psig @ 3873.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.21 End Date: 2010.09.21 Last Calib.: 2010.09.21
 Start Time: 13:19:49 End Time: 21:21:48 Time On Btm: 2010.09.21 @ 15:32:48
 Time Off Btm: 2010.09.21 @ 19:22:48

TEST COMMENT: IFP-Weak blow built to 3 in
 ISI-Dead no blow back
 FFP-Strong blow BOB in 54 min
 FSI-Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1935.04	106.42	Initial Hydro-static
1	23.53	105.34	Open To Flow (1)
16	34.08	106.40	Shut-In(1)
46	1145.77	107.39	End Shut-In(1)
47	35.14	107.45	Open To Flow (2)
137	69.69	110.41	Shut-In(2)
229	1041.33	112.38	End Shut-In(2)
230	1882.99	112.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	Free Oil	0.37
60.00	MCO40%M60%O	0.30
0.00	135 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 040152

DST#: 6

ATTN: Bruce Meyer

Test Start: 2010.09.21 @ 13:19:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	Free Oil	0.369
60.00	MCO40%M60%O	0.295
0.00	135 GIP	0.000

Total Length: 135.00 ft Total Volume: 0.664 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

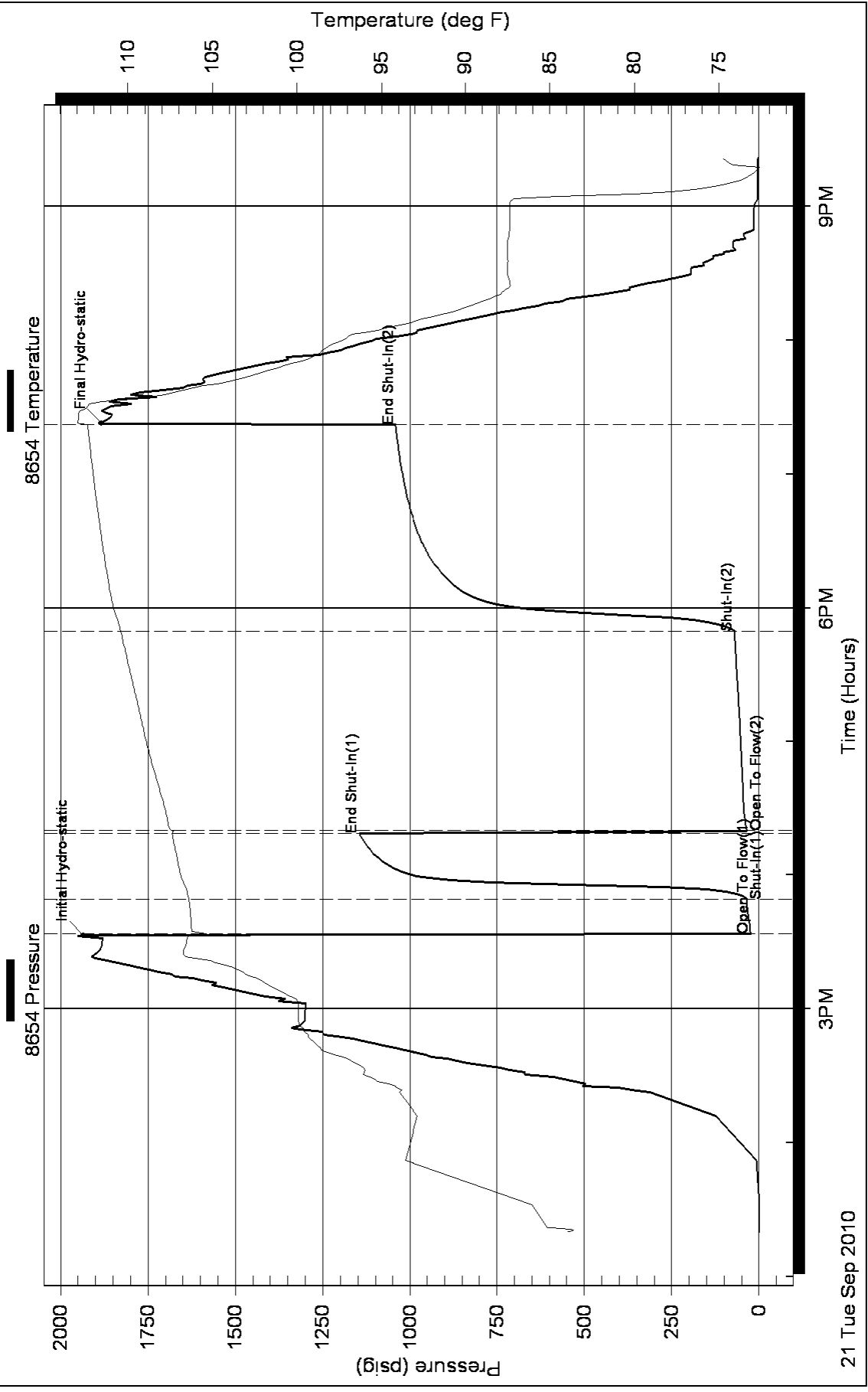
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco, LLC
 Po Box 20380
 Wichita Ks 67208
 ATTN: Bruce Meyer

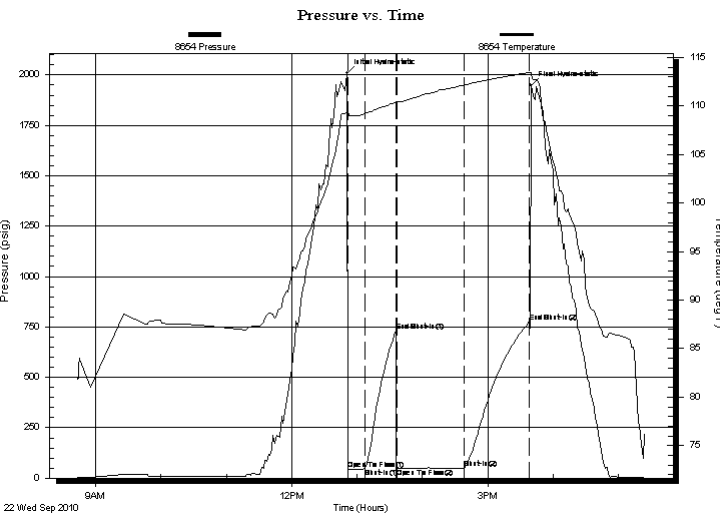
Advent #1
13-11s-23w
 Job Ticket: 040153 **DST#: 7**
 Test Start: 2010.09.22 @ 08:43:44

GENERAL INFORMATION:

Formation: **Cong**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:51:14
 Time Test Ended: 17:24:14
 Interval: **3892.00 ft (KB) To 3960.00 ft (KB) (TVD)**
 Total Depth: 3960.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 28
 Reference Elevations: 2290.00 ft (KB)
 2279.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8654 Inside
 Press @ Run Depth: 49.59 psig @ 3926.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.22 End Date: 2010.09.22 Last Calib.: 2010.09.22
 Start Time: 08:43:45 End Time: 17:24:14 Time On Btm: 2010.09.22 @ 12:50:44
 Time Off Btm: 2010.09.22 @ 15:39:14

TEST COMMENT: IFP-Weak blow built to 1/4 in
 ISI-Dead no blow back
 FFP-Dead no blow
 FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2008.23	109.34	Initial Hydro-static
1	43.16	108.58	Open To Flow (1)
17	47.31	109.20	Shut-In(1)
45	729.56	110.36	End Shut-In(1)
46	47.12	110.09	Open To Flow (2)
107	49.59	112.16	Shut-In(2)
168	776.94	113.45	End Shut-In(2)
169	1948.02	113.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD w ith oil spots	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Advent #1

Po Box 20380
Wichita Ks 67208

13-11s-23w

Job Ticket: 040153

DST#: 7

ATTN: Bruce Meyer

Test Start: 2010.09.22 @ 08:43:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD with oil spots	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

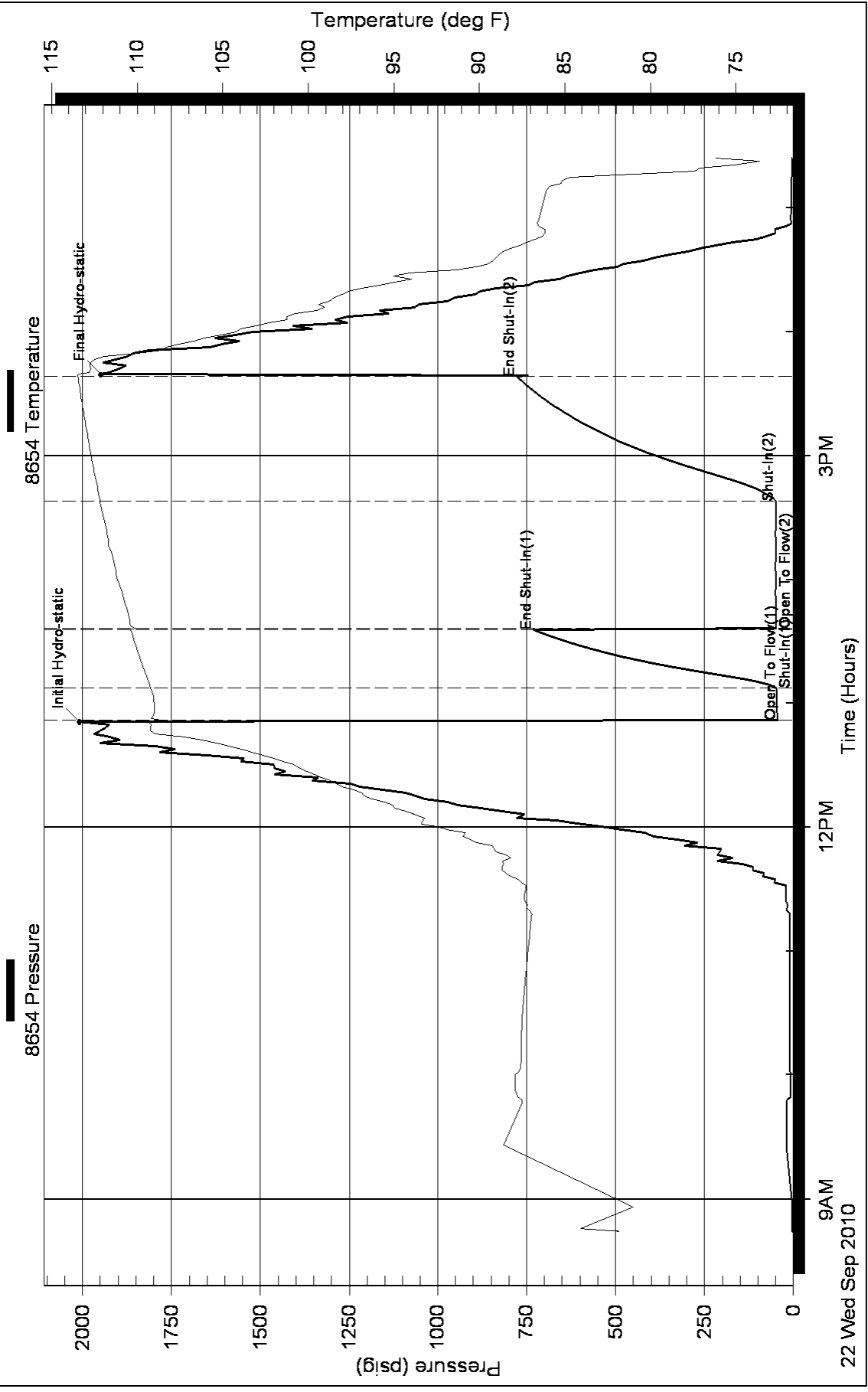
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



BEREXCO, LLC.
ADVENT # 1
NESWSWSE SECTION 13 11S-23W
TREGO COUNTY, KANSAS

GEOLOGIST
WILLIAM B. BYNOG

RESUME

OPERATOR: BEREXCO, INC.

WELL NAME & NUMBER: ADVENT # 1

LOCATION: NESWSWSE SECTION 1311S-23W

COUNTY: TREGO

STATE: KANSAS

SPUD DATE: 9-12-2010 COMPLETION DATE: 9-23-2010

ELEVATIONS: GL: 2279' KB: 2290'

CONTRACTOR: BEREDCO RIG 10

LOGS: PERFORATORS TYPES: RAG & MICROLOG

WELLSITE ENGINEER: NONE

MUD COMPANY: ANDY'S

MUD TYPE & ENGINEER: FRESH CHEMICAL

GEOLOGIST: WILLIAM B.BYNOG

HOLE SIZE: 7 7/8

MUD LOGGING BY: NONE

DRILL STEM TEST COMPANY: TRILOBITE

DRILL STEM TEST: DST#1 3460-80, DST#2 3535-60, DST#3 3568-3600, DST#4 3604-40, DST#5 3728-50, DST#6 3870-90, DST#7 3892-3960

WELL STATUS: SET PRODUCTION PIPE

BEREDCO RIG 10 DRILLING 7 7/8 HOLE ADVENT 1.txt

ANHYDRITE 1746(+544) S

1746(+544) L

BASE 1792(+498) S

1790(+500) L

ADVENT # 1 SAMPLE DESCRIPTIONS

3000-70 SHALE red, gray, green, firm, argillaceous

3070-90 LIMESTONE pale gray, tan, hard, dense, fossils / thin SHALE as above

3090-3125 SHALE as above var color, argillaceous

3125-40 LIMESTONE gray brown, hard, fossils, dense

3140-90 SHALE gray black, green, firm, fissile

3190-3220 LIMESTONE tan, very hard, dense

3220-30 SHALE black, dark gray, green, firm, fissile, carbonaceous

3230-50 LIMESTONE light gray, tan, very hard, slightly fossils, dense

3250-70 SHALE green, red, soft, argillaceous

3270-85 LIMESTONE as above slightly sandy/ thin SHALE black, carbonaceous

ADVENT 1.txt

3285-3300 LIMESTONE tan,very hard,dense,some microcrystalline, poor porosity

3300-15 SHALE gray,green,firm,fissile, some very argillaceous

3315-25 LIMESTONE buff,firm,chalky, sandy,pr to fair crystalline porosity,no shows

3325-35 LIMESTONE tan,very hard,dense,trace Chert gray

3335-60 SHALE dark gray,gray black,green, firm,s carbonaceous

3360-3405 LIMESTONE buff,tan,hard,slightly fossils, dense,some chlky,trace Chert
tan,gray/ thin SHALE black,dark gray,as above

3405-15 SHALE gray,black,green,argillaceous

3415-30 LIMESTONE buff,tan,hard,dense,

3430-40 LIMESTONE white,buff,soft,fnly crystalline,chalky,fair crystalline
porosity,no shows/ thin SHALE as above

3440-50 LIMESTONE buff,very hard,very dense,abundant Chert tan,white / thin SHALE
black,fissile,carbonaceous

3450-55 LIMESTONE white,buff,firm, microcrystalline,fossils,chalky,fair crystalline
fossils porosity,no shows

3455-68 LIMESTONE buff,very hard,dense,trace Chert as above/ thin SHALE
black,green,fissile

3468-70 LIMESTONE buff,firm,very fossils,fair to good intergranular vuggy
porosity,even brown saturated stain,very good cut and odor,very good show free oil

3470-74 LIMESTONE as above,fossils,chalky,fair poor to poor vuggy porosity,spotty
brown stain,very good cut and odor,good show free oil

ADVENT 1.txt

3474-3500 LIMESTONE buff,slightly hard,fossils, chalky,poor porosity,no shows

3500-05 SHALE black,green,firm,fi ssile,carbonaceous

3505-10 LIMESTONE buff,very hard,very dense, crptoxln

3510-20 SHALE green,red,soft,very argillaceous

3520-30 LIMESTONE white,buff,firm,very chalky,pr vis porosity,no shows

3530-35 LIMESTONE buff,very hard,very dense, crptoxln

3535-40 SHALE red,green,soft,very argillaceous / some black,carbonaceous

3540-50 LIMESTONE white,slightly hard,fossils,slightly chalky,fair intergran vuggy porosity,spotty brown stain,good cut,faint odor,nsfo

3550-60 LIMESTONE white,firm,very chalky,abundant Chert white

3560-65 LIMESTONE buff,hard,dense,pr to fair vuggy porosity,spotty brown stain,good cut,faint odor,abundant Chert white

3570-80 SHALE gray,black,green,firm,fi ssile

3580-90 LIMESTONE buff,very hard,dense, pr poor to poor vuggy porosity,spotty brown stain,good cut / thin SHALE as above

3590-3595 LIMESTONE white,buff,firm to hard,dense,abundant chalky,abundant Chert white,no shows

3595-3600 LIMESTONE buff,firm,very fossils, chalky,fair vuggy porosity,spotty brown stain,good cut and odor,pr show free oil

3600-05 LIMESTONE buff,very hard,dense

ADVENT 1.txt

3605-15 SHALE red,soft,argillaceous,some black,fi ssile,carbonaceous

3615-25 LIMESTONE white,buff,hard,dense,no shows / thin SHALE
black,green,fi ssile,carbonaceous

3625-35 LIMESTONE white,firm,chalky,fossils,fair vuggy porosity,spotty brown
stain,good cut and odor,pr show free oil

3635-70 LIMESTONE buf,very hard,very dense, crptoxln,abundant Chert gray

3670-80 SHALE gray black,green,hard,fi ssile

3680-3700 LIMESTONE pale gray,buff,very hard,very dense,crptoxln,trace Chert gray

3700-04 SHALE as above

3704-06 LIMESTONE buff,hard,oolites,pr poor to poor vuggy porosity,spotty tarry
stain,good cut,pr show free oil

3706-12 LIMESTONE pale gray,buff,very hard,dense,no shows

3710-20 SHALE red,very soft,very argillaceous

3720-30 LIMESTONE pale gray,buff,very hard,dense,some very fnly micro crystalline,pr
crystalline porosity,spotty brown stain, pr cut

3730-35 SHALE as above

3735-45 LIMESTONE white,firm,chalky, slightly fossils,fair crystalline porosity,fair
to good poor to poor vuggy porosity,even to spotty brown stain,very good cut and
odor, good show free oil

3745-55 LIMESTONE buff,very hard,very dense

3755-62 SHALE gray,green,firm,fissile

3762-74 LIMESTONE buff,hard,dense / rare slightly fossils,pr poor to poor vuggy porosity,very spotty black asphalt stain,good cut,nsfo

3774-95 SHALE red,soft,silty,argillaceous

3795-3825 LIMESTONE buff,hard,dense,trace poor to poor vuggy porosity,very spotty brown stain, fair cut

3825-40 SHALE as above,sandy in part

3840-50 LIMESTONE buff,very hard,dense

3850-65 SHALE as above sandy in part

3865-75 LIMESTONE white,buff,very hard,dense,some chalky, abundant Chert tan,orange

3865-90 LIMESTONE buff,firm,cherty, fossils,pr to fair crystalline and poor to poor vuggy porosity,even brown stain,very good cut and odor,very good show free oil,abundant Chert white,orange

3890-3910 CHERT white,orange,fresh,some LIMESTONE as above / pr poor to poor vuggy porosity,even stain,good cut and odor,good show free oil

3910-15 LIMESTONE pale gray,buff,very hard, dense,abundant Chert as above,no shows

3915-35 SHALE green,gray,soft,argillaceous, some fissile

3935-45 CONG abundant Chert white,orange,some SHALE as above

3945- 55 LIMESTONE white,firm,very sandy, fn to crse grain,chalky,pr porosity, abundant Chert as above,spotty to even dead black stain,good cut,no free oil

ADVENT 1.txt

3955-60 SHALE red, soft, very argillaceous, abundant Chert as above

RTD 3960

LTD 3964

LITHOLOGY STRIP LOG

WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **ADVENT #1**
 Location: **NE/4 SW/4 SECTION 13 11S-23W TREGO COUNTY, KANSAS**
 License Number: **15-195-22681**
 Spud Date: **9-12-2010**
 Surface Coordinates: **493' FSL & 2261' FEL**
 Region: **MIDCONTINENT**
 Drilling Completed: **9-23-2010**

Bottom Hole Coordinates: **2279** K.B. Elevation (ft): **2290**
 Ground Elevation (ft): **1700** Total Depth (ft): **3960**
 Logged Interval (ft): **TOPEKA** To: **3960**
 Formation: **TOPEKA, PLATTSMOUTH, L/K, MARMATON & ARBUCKLE**
 Type of Drilling Fluid: **CHEMICAL** Printed by MUD.LOG from WellSight Systems 1-800-447-1514 www.WellSight.com

Company: **BEREXCO,LLC**
 Address: **P.O. BOX 20380 WICHITA, KANSAS 67208**

Name: **WILLIAM B. BYNOG**
 Company: **BEREXCO,LLC**
 Address: **P.O. BOX 687 PINEVILLE, MO. 64071 303-250-0727 CELL**

Cores

DSTs

DST#13460-80, DST#2 3535-60, DST#3 3568-3600, DST#4 3604-40, DST#5 3728-50, DST#6 3870-90, DST#7 3892-3960

Comments

SET PIPE

ROCK TYPES

Anhy	Coal	Lmst	Shcol
Bent	Congl	Mltst	Ls
Chl	Dol	Mstst	Estryl
Crcst	Gyp	Salt	Mudst
	Igne	Shale	Packst
			Wackest

ACCESSORIES

Mind	Crin	Gyp	Ls
Nodule	Echin	Mstst	Estryl
Phos	Fish	Mltst	Mudst
Salt	Foram	Mstst	Packst
Sandy	Fossil	Mstst	Wackest
Silt	Gastro	Mstst	
Sulphur	Coilite	Mstst	
Tuff	Ostra	Mstst	
	Pellet	Mstst	
	Piscolite	Mstst	
	Plant	Mstst	
	Strom	Mstst	

MINERAL

Anhy	Arggrn	Arg	Bent	Bl	Brecfrag	Calc	Carb	Chltdk	Chl	Dol	Feldspar	Ferrper	Ferr	Glauc	Gyp	Hvymn	Kaol	Mari
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OTHER SYMBOLS

Well	Angular	Interval	Dst
Moderate	OIL SHOW	Event	Rt
Poor	Spotted	Quies	Sidewall
Rounded	Quies	Dead	
Subrmd	Dead		
Subang			

