



KANSAS CORPORATION COMMISSION 1049076
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1049076

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Weede 3-15
Doc ID	1049076

Tops

Name	Top	Datum
Heebner (base)	3799	-893
Toronto	3810	-904
Lansing	3838	-932
KS City "A"	4175	-1269
KS City "B"	4218	-1312
Marmaton	4334	-1428
Pawnee	4410	-1504
Ft. Scott	4439	-1533
Cherokee	4454	-1548
Morrow	4630	-1724
St. Genevieve	4670	-1764
St. Louis	4696	-1790

GEOLOGIST'S REPORT

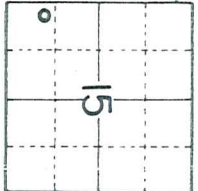
DRILLING TIME & SAMPLE LOG

COMPANY BEREXCO LLC NO. 3-15
 LEASE WEEDE LOCATION 990FSL & 330FWL
 COUNTY FINNEY TWP 22S RNG. 33W
 STATE KANSAS FIELD DAMME
 MEASUREMENTS ARE ALL FROM KB

CONTRACTOR BEREDCO RIG NO. 2
 COMM. 10-9-2010 COMP. 10-23-2010
 RTD 4850 LTD 4848
 No. of DST'S 6 No. of CORES NONE

SAMPLES SAVED FROM 3600 TO TD
 DRILLING TIME KEPT FROM 3600 TO TD
 SAMPLES EXAMINED FROM 3600 TO TD
 GEOLOGICAL SUPERVISION FROM 3600 TO TD
 GEOLOGIST ON WELL EDWIN H. GRIEVES

FORMATION TOPS	SAMPLE	LOG	SUBSEA
BASE HEERNER	3602	3799	- 993
TORONTO	3813	3810	- 904
LANSING FM.	3838	3838	- 932
KC "A"	4174	4175	- 1269
KC "B"	4523	4518	- 1312
MARMATON	4338	4334	- 1428
PAWNEE	4444	4410	- 1504
FT. SCOTT	4444	4439	- 1533
CHEROKEE	4460	4454	- 1588
MORROW	4641	4630	- 1724
ST. GENEVIEVE	4670	4670	- 1767
ST. LOUIS	4688	4676	- 1790
TD	4850	4848	

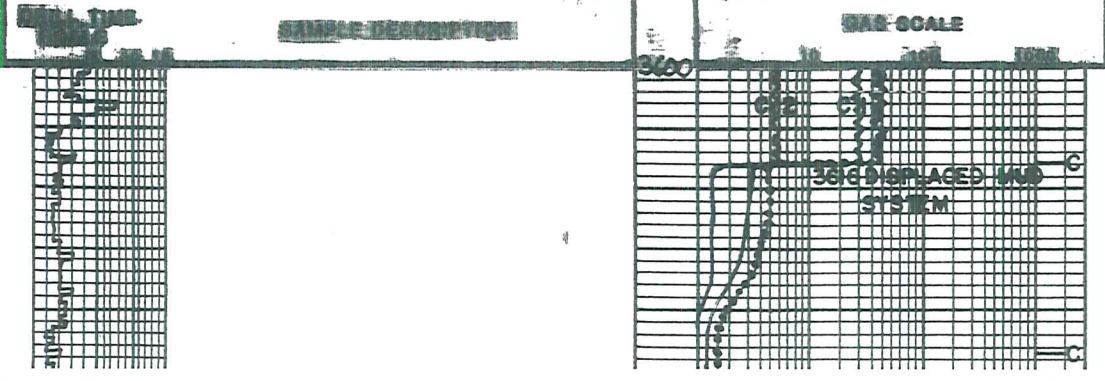


ELEVATIONS
 KB 2906
 DF 2904
 GL 2894
 SCALING RECORD
 8/8 of 1748 w / .
 01 of . w / .
 01 of . w / .
 01 of . w / .
 EL. LOG ACCESSARY
 DEN. MET. GR. CALLIPER
 ML

REMARKS Earth-Tech had an unmanned gas detection trailer on this well from 3600 feet to total depth.

Thank you,
 Edwin H. Grievess
 Geologist

LITHOLOGY	CHROMATOGRAPH	C1 = METHANE
SANDSTONE	HOT WIRE BY	C2 = ETHANE
LIMESTONE	TOTAL GAS VOLUME	C3 = PROPANE
SHALE		C4 = ISOBUTANE
CHERT		C5 = BUTANE
SILTSTONE		C6 = ISOPENTANE
DOLOMITE		C7 = PENTANE
GRANITE WASH		
ANY & GIP		



Interbedded Limestones/scattered thin Shs
① Faster Dalg. Lms. trs. to hyp. trs. wht to
crum.-chlk + H. tan to tan; crypto. to v. f. n.
xln; sub-chlk, sub-sucro. to v. sucro; dul. H. to
trs. H. yel. + fluor; No Cut; abn. por to fr.
+ trs. good micro-p.p. to interxln por.

② Slower Dalg. Lms. H. gray, grayish tan to
tan; sl. to fely. Shly. IP's; crypto. to v. f. n.
xln; chlk sub-chlk for Shly, sub-sucro and
packstn.; dul. H. yel. to trs. H. yel. + fluor;
No Cut; No Vis. por

③ Scattered thin Shs. med. to v. drk.
gray. - calc to v. drk. gray; oddish crs
looking

3700

Sh. v. drk. gray to black carb. looking

3800

Sh. H. gray. - greenish IP's; calc IP's

Lms. abn. wht. to crum.-chlk + H. tan; crypto
to v. v. f. n. xln; sub-chlk, sub-sucro to v. sucro;
dul. H. to H. yel. + fluor; No Cut; abn. por to
fr. micro-p.p. por + prob. interxln por
Lms. grayish. tan to tan; crypto. to v. f. n. xln; sub-chlk
sub-sucro + packstn.; dul. H. to H. yel. + fluor.
No Cut; No Vis por

Lms. grayish. tan to tan; crypto to v. v. f. n. xln
trs. opalitic IP's; chlk, sub-chlk, sub-sucro
+ packstn.; dul. H. to H. yel. + fluor; No Cut
No Vis por

Lms. trs. wht. to crum.-chlk + H. tan to
tan; crypto. to v. v. f. n. xln; phantom opalitic IP's
to trs. opalitic; chlk, sub-chlk, sub-sucro to
trs. sucro; dul. H. to H. yel. + fluor; No Cut; trs
to abn. por to fr. micro-p.p. por.

3900

Lms. grayish. tan to tan; crypto to v. v. f. n. xln
hyp. trs. phantom opalitic; sub-chlk,
sub-sucro to trs. sucro + packstn.
dul. H. yel. + fluor; No Cut; No Vis por.

Lms. trs. wht. to crum.-chlk + H. tan to
tan; grayish. IP's; crypto to v. v. f. n. xln; sub-chlk
sub-sucro to sucro; phantom opalitic IP's
dul. H. to abn. H. yel. + fluor; No Cut; abn. por
to fr + trs. gd. micro-p.p. por + poss interxln IP's

Lms. similar 3892-3946

Bass Herdner

3802-896

TRAP CHECK

Toronto

3873-907

Lansing Fm

3838-932

TRAP CHECK

Lms. similar 3946-3964

Lms. similar 3892-3946

Lms. 2bn. wht. to crm. chlk & H. tan to tan; crypto to v.v. f. xln; w/ trs. wht. to tan, med to coarse blk xls & frags; phant. oolitic to oolitic & trs phant. oolitic to trs oolitic, dull H. to H. yel. fluor.; No Cut; 2bn. pr. to fr. & trs qd. to excel. oolitic, p.p., micro-p.p. & poss. vugular & intercal. por. IP's

Lms. grayish. tan to tan; crypto. to v.v. f. xln; oolitic IP's; sub-chlk, sub-sucro. to sucro. & packstn.; dul. H. to H. yel. fluor.; No cut; No Vis Por. w/ trs Chert gray, opaque

Lms. similar 4001-4022 only porosity Ranges from pr to fr. only

Lms. similar 4022-4052

Lms. extr. 2bn. wht to crm. - chlk w/ chlk oolites IP's and tan; crypto. to v.v. f. xln; v. to extly. oolitic &/or v. to rly. oolitic; matrix: trs. chlk to trs. sub-chlk, sub-sucro. to v. sucro.; yel. fluor.; No cut; in matrix 2bn. pr. fr. qd. to excel. oolitic, p.p., micro-p.p. por. & poss. intercal. por.

Lms. trs. wht. to crm. - chlk & tan; crypto. to v.v. f. xln; v. to extly. oolitic &/or v. to rly. oolitic; matrix trs. sub-chlk, trs. sub-sucro. & mostly packstn.; dul. H. to trs. med. H. yel. fluor.; No cut; v. 2bn. pr. fr. qd. to excel. oolitic Por. & Quest. Perm.

Lms. tanish gray to grayish. tan to tan; crypto. to v.v. f. xln; sub-chlk, sub-sucro. to sucro. & packstn.; sub-lithographic; dul. H. to trs. H. yel. fluor.; No cut; No Vis Por. Sh. v. drk. gray to black - carb

4174-4201 Lms. similar 4158-4171

4201-4205 Lms. trs. wht. to crm. - chlk & tan, grayish IP's; crypto. to v.v. f. xln; sl. to extly. oolitic &/or sl. to extly. oolitic; matrix sub-sucro. to sucro. & packstn.; dul. H. to trs. H. yel. fluor.; No cut; 2bn. pr. fr. qd. to excel. oolitic Por.; Quest. Perm.

Fr. qd. to trs. excel. oolitic Por.; Quest. Perm.

Lms. similar 4158-4171

Sh. v. drk. gray to black - carb

4223-4245 Lms. H. gray, grayish. tan to tan; crypto. to v.v. f. xln; sub-chlk, sub-sucro. to sucro. & packstn.; sub-lithographic; dul. H. to trs. H. yel. fluor.; No cut; No Vis Por.

4245-54 Lms. 2bn. wht to crm. chlk & tan; crypto. to v.v. f. xln; trs. sub-chlk, sub-sucro. to sucro.; phant. oolitic to trs. oolitic; phant. oolitic IP's; dul. H. to H. yel. fluor.; No cut; 2bn. pr. to fr. micro-p.p. por.; Quest. Perm.

Lms. similar 4223-4245 w/ hvy trs phant. oolitic IP's

Lms. similar 4245-4254

4000

4100

4200

4300

Kansas City #1
4174-1268
BLK SH. SU

Kansas City #4
4223-1317
BLK SH. SU

Lms. similar 4245-4254

Lms. similar 4223-4245

Lms. H to med. gray - sli to v. shly gray to extaly calc. shs IP's; Craypto. to v. u. fn. xli. sub-dk for shly. tas sub-succro + pac. c. stn. dul. yel. fluor. IP's; No cut; No Vis for

4338-55 Lms. grayish tan to tan; craypto to v. u. fn. xli. tas sub-succro; sub-litho. pac. c. stn. dul. H. to tan. yel. fluor.; No cut; No Vis for

4355-61 Lms. tan, whit to cam - chlk + tan w/ silt. tan. sh. tas. even dark tan to black oil stn.; silt oil odor; phantom oolitic. to oolitic IP's; tas. abundant calcitic matrix. tas. sub-dk; sub-succro to succro. to tan. Resized to succro; yel. to gl. du. yel. to w/ flush to excel. staining cuts; tas. pr. calcitic por w/ matrix for rock w/ abn. pr. to tan + tas. excel. pr. micro + inter. por

4361-82 Lms. grayish tan to tan; craypto to tan; tas. sub-dk; pac. c. stn. sub-litho. dul. H. yel. fluor. IP's; No cut; No Vis for

4382-87 Lms. tan to v. tan; whit to cam chlk + tan; craypto to v. u. fn. xli. oil odor; huy. tas. silt. dark tan. oil stn. sh. to oolitic; tas. sub-succro; matrix tas. sub-dk + chlk; sub-succro. to succro + tas. pac. c. stn. to tan. yel. fluor. w/ flash to excel. staining cuts. pr. to tan. yel. fluor. IP's; No cut; No Vis for

4388-4409 Lms similar 4361-4382

4409-16 Sh. med. to v. dark gray - calc to v. dark gray to black - carb. looking

4416-23 Lms. tan; craypto to v. u. fn. xli. huy. tas. silt. to tan. oil stn. w/ pr. oil odor; craypto to tan. xli. phantom oolitic. IP's to oolitic IP's; oolitic IP's; tas. sub-succro; matrix tas. sub-dk; sub-succro to v. succro + TRS. pac. c. stn. Resized IP's to just v. succro; dul. gl. du. to ext. gl. du. yel. fluor. w/ flash to excel. staining cuts; sli. tas. y. pr. calcitic por to abn. pr. to tan. yel. fluor. IP's; No cut; No Vis for

4423-34 Lms. tan to whit to tan; chlk + tan. H. tan to tan; craypto to v. u. fn. xli. sub-dk; huy. tas. silt. to tan. oil stn. yel. fluor. IP's; No cut; No Vis for

4434-40 Lms. tan; grayish IP's; craypto to v. u. fn. xli. tas. sub-dk; sub-succro + pac. c. stn. dul. H. to tan. yel. fluor. No cut; No Vis for

4440-44 Sh. v. dark gray to blk - carb

4444-56 Lms. sim. 12R 4434-40

4456-60 Sh. v. dark gray to blk - carb

4460-86 Interbedded Lmsts + Shs similar 4489-4549

Sh. v. dark gray to black - carb. looking

Interbedded Limestones and Shales

1 Lms. tan; craypto. to v. u. fn. xli.; pac. c. stn. + sub-lithographic; dul. H. yel. fluor. No cut; No Vis for.

2 Lms. med. to dark gray, tanish IP's; sli. to extaly, shly.; craypto to v. u. fn. xli. sub-dk for shly. tas. sub-succro. and pac. c. stn.; tas. dul. yel. fluor.; No cut No Vis for

3 Shs. med. to v. dark gray - calc to v. dark gray to black - carb. looking

Lms. tan; grayish. IP's; craypto. to v. u. fn. xli.; tas. sub-succro, pac. c. stn. and sub-litho. dul. yel. fluor. IP's; No cut; No Vis for. w/ sli. tas. Chert gray to tan; opaque

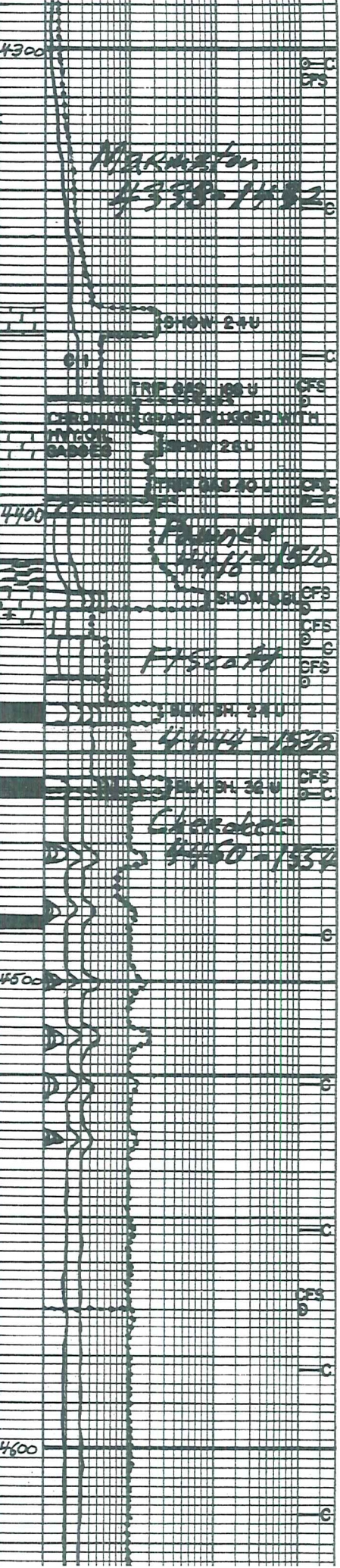
4569-4641 Interbedded Limestone and Shs. similar 4489-4559

"A" 4641-49 Sh. med to dark gray. greenish IP's w/ tas. H. gray to green

"B" Qtz silt tan to brn. from oil stn. fr. oil odor. v. u. fn. to v. fn. + tas. fn. gr.; pr. to gl. sort. 2ug; tas. to abn. w/ xli. overgrowths; huy. tas. finely disseminated; white even dul. gl. du. to gl. du. yel. fluor. w/ flush to excel. staining cuts; abn. pr. to tan. yel. fluor. IP's; No cut; No Vis for

"C" 4653-57 Sh. similar 4641-4649

"D" 4657-4661 Qtz silt similar 4649 to 4653 w/ No Pyrite but with



M. R. R. Station
4338-1452

Palmer
4416-1510

FT Scott

4444-1528

Cherokee
4460-1554

Loss silt & clay IP's
 4657-4661 Qtz sdol similar 4649
 to 4653 w/No Prite but with
 Silt. res. glauc. IP's

"E" 4661-70 Lms abn wht to crm-chlk w/chlk
 oolites IP's + tan w/abn tan to 6 an from oil
 stn. faint oil ader; extaly oolitic (sm to med)
 matrix v. u. fn. xln. chlk, sub-chlk; sub-sucro
 to v. sucro; dul. glauc. to glauc. yel. fluor.

"A" w/flush to excel stream cuts
 abn. pr. tan. qd. to excel p.p. micro pp;
 inter oolitic + jct to xln. glauc.

"C" + silt. tan to tan oil stn
 extaly micro oolitic to tan Qtz
 sub. v. u. fn. xln. ang. matrix

"D" v. u. fn. xln. sub-sucro to sucro
 dul. glauc. to glauc. yel. fluor;
 flush to excel stream cuts; No Vis for

"E" w/tas chert gray, silt. weathered
 IP's w/abn. bas. to chlk oil stn
 slow qd. cuts IP's & tr. chlk
 gray tan, brn to drangy, opaque
 to trans.

"F" Lms H. tan to H. tan, crypto to v. fn.
 xln. j. extaly, micro oolitic; silt. to silt.
 v. u. fn. qd. ang. matrix sub-chlk
 sub-sucro to sucro; dul. yel.
 fluor. j. No Cut; No Vis for

"G" Lms. H. tan to tan; crypto to v. fn.
 v. oolitic (sm, med + tr. lg) matrix
 sub-chlk, sub-sucro to sucro;
 dul. yel. fluor. j. No Cut; No Vis for

"H" 4696-4703 Lms. H. tan to sprd to even
 drk. tan to H. tan oil stn. tr. oil ader
 extaly oolitic (sm, med + tr. lg); matrix
 sub-sucro to v. sucro; glauc. yel.
 fluor w/flush to excel stream cuts
 abn. pr. tan. qd. inter oolitic, p.p.
 micro pp + prob. interaly, p.p.
 abn sm. frags + loose oolites

4703- Lms. tr. to hv. tr. wht to crm.
 Chlk + H. tan to tan, grayish. IP's
 crypto to v. u. fn. xln.; phantom oolitic
 to v. oolitic (sm, med to lg) matrix
 sub-chlk, sub-sucro to sucro; dul. yel.
 fluor. j. No Cut; No Vis for
 w/tas tan, crypto xln, sub-litho. h. tan
 + tas chert gray to tan, opaque

4703-4792 Lms. tr. to hv. tr. wht to crm
 chlk + H. tan to tan, grayish IP's; crypto
 to v. u. fn. xln.; phantom oolitic to v. oolitic
 (sm, med to lg) matrix sub-chlk, sub-sucro
 + packstn. w/tas to abn. non-oolitic
 sub-lithographic; dul. H. tan to dul
 yel. fluor; No Cut, No Vis for w/tas.
 Chert gray to tan, opaque

Lms. tr. wht. to crm.-chlk and gray s
 to tan, drk tan + lt. brns; crypto.
 to v. u. fn. xln.; tr. sub-chlk, sub-sucro
 packstn and sub-lithographic;
 hv. tr. w/tas phantom oolites
 dul. H. tan to yel. fluor; No Cut, No Vis for
 w/tas chert wht, gray to tan, opaque

TD 4850

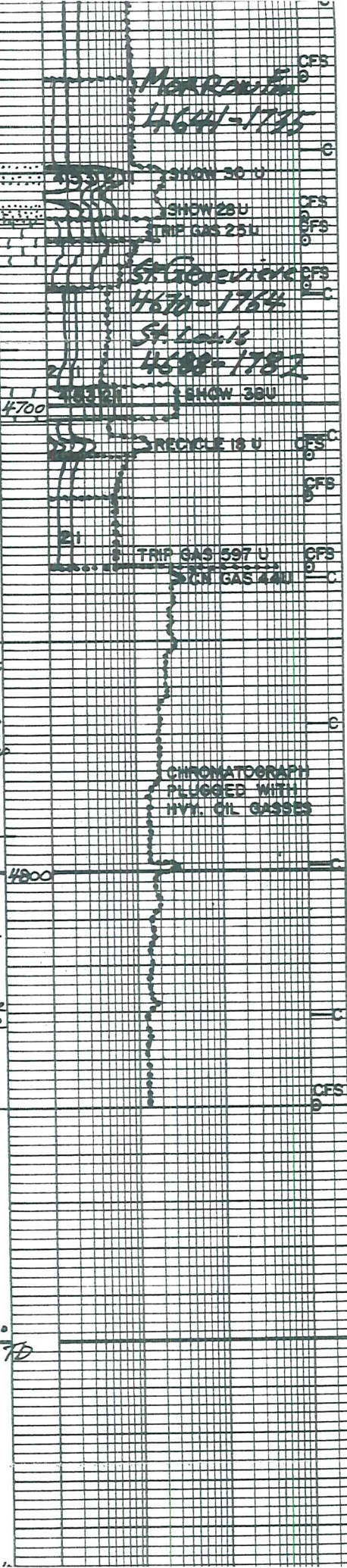
7 7/8 inch Bit Irr Co: IN OUT
 Bit #1 New Smith F271 1748 4850 TD

Dev. Surv.:
 1. 597 1/2 3. 1754 3/4 5. 4375 1°
 2. 1218 1/2 4. 2711 1/4 6. 4850 TD

C.I.R. Points

1.	4092	7.	4425	13.	4665
2.	4411	8.	4435	14.	4675
3.	4303	9.	4459	15.	4711
4.	4375	10.	4570	16.	4720
5.	4397	11.	4630	17.	4785
6.	4420	12.	4660	18.	4850

Daily DRlg PROGRESS



1. 3600 1:04 AM 10-14-2010
2. 3734 7:00 AM 10-14-2010
3. 4267 7:00 AM 10-15-2010
4. 4375 7:00 AM 10-16-2010
5. 4397 7:00 AM 10-17-2010
6. 4420 7:00 AM 10-18-2010
7. 4610 7:00 AM 10-19-2010
8. 4665 7:00 AM 10-20-2010
9. 4735 7:00 AM 10-21-2010
10. 4797 7:00 AM 10-22-2010
11. 4850 7:00 AM 10-23-2010

DST#1 Marmaton 4350-4375

To GD Building Blow BOB 15 min
 Fo GD Building Blow BOB 18 min
 Rec 930 ft GIP + 280 Oil w/ Gas East Mud
 BHT 112°F Grav. Oil 36 API
 IHP 2074#
 IFF 19-24# in 30 min
 FSIP 528# in 60 min
 FFP 60-110# in 60 min
 FSIP 529# in 120 min
 FHP 2051#

DST#2 Marmaton 4375-4397

To Weak Surface Blow Fo No Blow
 Rec 30 ft Sl. Oil Cut Mud 28 oil 98% mud
 BHT 108°F
 IHP 2052# FFP 24-29# in 30 min
 IFF 16-22# in 30 min FSIP 279# in 120 min
 FSIP 244# in 60 min FHP 2026#

DST#3 Pawnee 4398-4420

To Weak Surface Blow Fo No Blow
 Rec 30 Sl. Oil Cut Mud Trace Oil 100% Mud
 BHT 109°F
 IHP 2058# FFP 25-31# in 30 min
 IFF 16-24# in 30 min FSIP 538# in 120 min
 FSIP 571# in 60 min FHP 2009#

DST#4 Morrow 4640-4665 Mis Rust

DST#5 Morrow 4629-4665
 To Weak Blow built to 1/2" in bucket
 Fo No Blow
 Rec 15 ft 100% Mud BHT 114°F
 IHP 2247#
 IFF 21-25# in 30 min
 FSIP 65# in 60 min
 FFP 27-28# in 30 min
 FSIP 63# in 120 min
 FHP 2193#

DST#6 St Louis 4690-4735

Rec 1300 ft GIP + 730 ft clean Oil
 BHT 118°F Oil Grav. 32 API
 IHP 2223#
 IFF 31-151# in 30 min
 FSIP 1085# in 60 min
 FFP 164-273# in 60 min
 FSIP 1076# in 120 min
 FHP 2205#

Mud Info:

Date	10-14-10 6 AM	10-15-10 6:50A	10-16-10 6 AM	10-17-10 5:45A	10-18-10 9:30A	10-19-10 9 AM	10-20-10 10 AM	10-21-10 BAW
Depth	3710	4272	4375	4397	4420	4630	4665	4735
Wt.	8.7	9.3	9.3	9.4	9.4	9.1	9.3	9.3
Vis	51	44	57	57	56	53	58	60
PV	16	14	18	18	17	16	17	18
YP	19	15	20	21	20	19	20	21
GS	1 1/8	1 1/8	1 1/4	1 1/4	1 1/4	1 1/4	1 1/2	1 1/2
WL	8.8	8.8	8.0	7.3	7.6	7.3	7.3	7.6
Cake	1/32	1/32	1/32	1/32	1/32	1/32	1/32	1/32
pH	11.0	10.0	10.0	10.0	10.5	10.5	10.0	10.0

Mud Info:

Date	10-14 6AM	10-15 6:50A	10-16 6AM	10-17 6:45A	10-18 7:30A	10-19 7AM	10-20 10AM	10-21 10AM
Depth	3710	4272	4375	4397	4420	4630	4465	4775
Wt.	8.7	9.3	9.3	9.4	9.4	9.1	9.3	9.3
Vis	51	44	57	57	56	53	58	60
PV	16	14	18	18	17	16	17	18
YP	19	15	20	21	20	19	20	21
GS	14/36	13/33	15/44	16/46	15/44	14/39	15/42	16/45
WL	8.8	8.8	8.0	7.2	7.6	7.2	7.2	7.6
Clake	1/32	1/32	1/32	1/32	1/32	1/32	1/32	1/32
pH	11.0	10.0	10.0	10.0	10.5	10.5	10.0	10.0
Chl	1800	1700	1900	2300	2800	3100	3900	4200
Ca	40	40	40	40	40	40	40	40
LCM	4	3	3	2	2	3	3	3

Date	10-22 7:30A							
Depth	4830							
Wt.	9.3							
Vis	53							
PV	17							
YP	20							
GS	13/39							
WL	8.8							
Clake	1/32							
pH	9.0							
Chl	5300							
Ca	60							
LCM	3							

OPERATOR BEREXCO LLC LOCATION 990FSL & 330FWL
 LEASE WEDE NO. 3-15 SEC. 15 TWP. 22S RNG. 33W
 ELEVATION 2906KB RTD 4850 COUNTY FINNEY STATE KANSAS



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 07, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-055-22076-00-00
Weede 3-15
SW/4 Sec.15-22S-33W
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew



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Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.16 @ 00:15:00

End Date: 2010.10.16 @ 09:51:30

Job Ticket #: 40286 DST #: 1

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

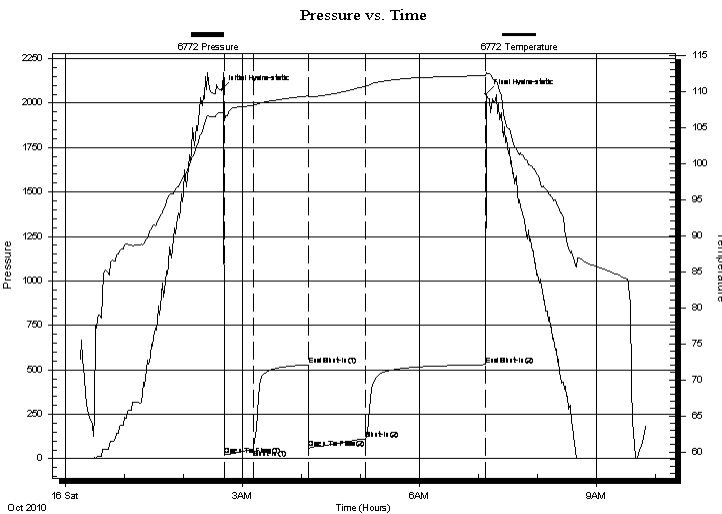
Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40286 **DST#: 1**
Test Start: 2010.10.16 @ 00:15:00

GENERAL INFORMATION:

Formation: **Marmaton upper**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:41:55
Time Test Ended: 09:51:30
Interval: **4350.00 ft (KB) To 4375.00 ft (KB) (TVD)**
Total Depth: 4375.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press @ Run Depth: 110.48 psig @ 4352.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.16 End Date: 2010.10.16 Last Calib.: 2010.10.16
Start Time: 00:15:05 End Time: 09:51:30 Time On Btm: 2010.10.16 @ 02:38:35
Time Off Btm: 2010.10.16 @ 07:08:05

TEST COMMENT: IF- Good building blow BOB 15min.
IS- No blow back.
FF- Good building blow BOB 18min.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.79	107.07	Initial Hydro-static
4	19.11	105.88	Open To Flow (1)
33	53.66	108.05	Shut-In(1)
89	528.49	109.37	End Shut-In(1)
89	59.88	109.24	Open To Flow (2)
148	110.48	110.74	Shut-In(2)
269	528.96	112.18	End Shut-In(2)
270	2051.20	112.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	930 GIP	0.00
280.00	100% oil	1.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40286

DST#: 1

ATTN: Ed Grieves

Test Start: 2010.10.16 @ 00:15:00

Tool Information

Drill Pipe:	Length: 3709.00 ft	Diameter: 3.80 inches	Volume: 52.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 55.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4350.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4323.00	
Shut In Tool	5.00			4328.00	
Hydraulic tool	5.00			4333.00	
Jars	5.00			4338.00	
Safety Joint	3.00			4341.00	
Packer	5.00			4346.00	28.00 Bottom Of Top Packer
Packer	4.00			4350.00	
Stubb	1.00			4351.00	
Perforations	1.00			4352.00	
Recorder	0.00	8355	Inside	4352.00	
Recorder	0.00	6772	Inside	4352.00	
Perforations	20.00			4372.00	
Bullnose	3.00			4375.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



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Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40286

DST#: 1

ATTN: Ed Grieves

Test Start: 2010.10.16 @ 00:15:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 57.00 sec/qt
 Water Loss: 7.95 in³
 Resistivity: ohm.m
 Salinity: 1900.00 ppm
 Filter Cake: inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: 36 deg API
 Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	930 GIP	0.000
280.00	100% oil	1.377

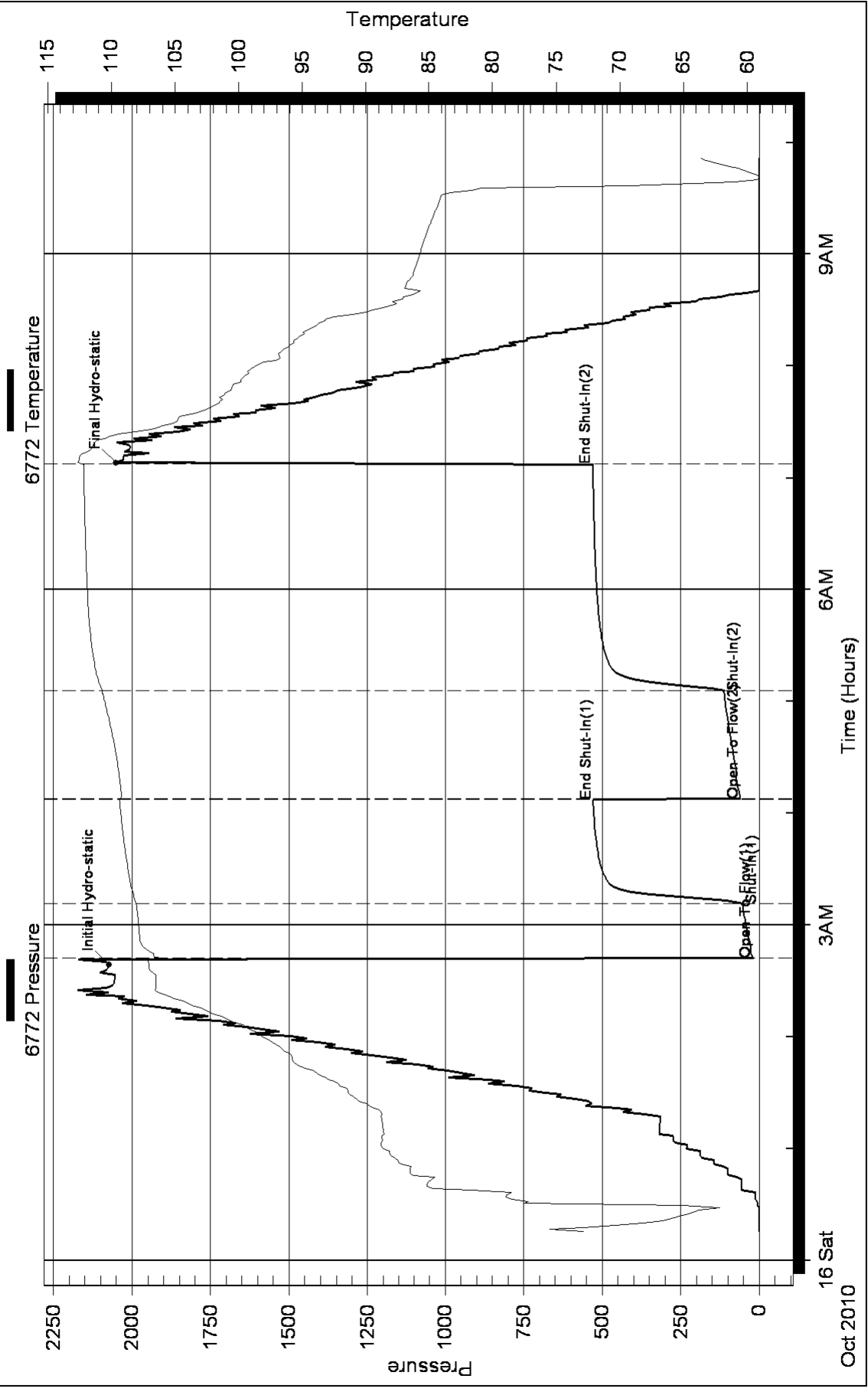
Total Length: 280.00 ft Total Volume: 1.377 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





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Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.17 @ 01:45:00

End Date: 2010.10.17 @ 10:21:49

Job Ticket #: 40287 DST #: 2

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



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DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

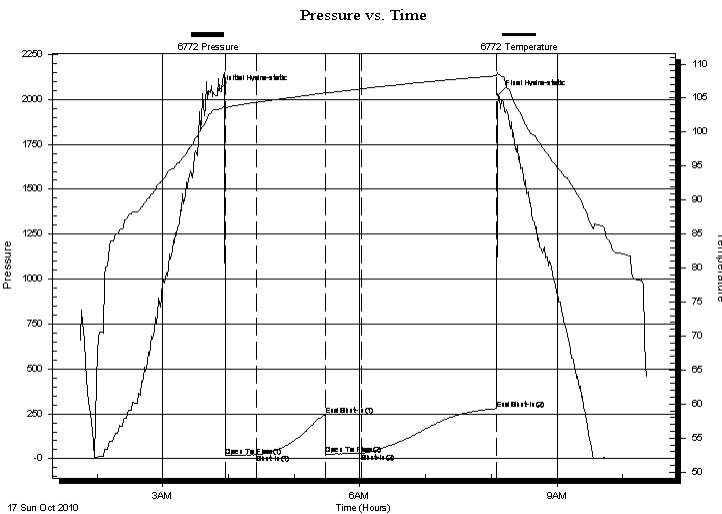
Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40287 **DST#: 2**
Test Start: 2010.10.17 @ 01:45:00

GENERAL INFORMATION:

Formation: **Marmaton lower**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:57:30
Time Test Ended: 10:21:49
Interval: **4375.00 ft (KB) To 4397.00 ft (KB) (TVD)**
Total Depth: 4397.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press @ Run Depth: 29.07 psig @ 4377.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.17 End Date: 2010.10.17 Last Calib.: 2010.10.17
Start Time: 01:45:05 End Time: 10:21:50 Time On Btm: 2010.10.17 @ 03:51:50
Time Off Btm: 2010.10.17 @ 08:06:24

TEST COMMENT: IF- Weak surface blow .
IS- No blow back.
FF- No blow .
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2051.98	103.46	Initial Hydro-static
6	16.43	103.47	Open To Flow (1)
34	22.23	104.39	Shut-In(1)
97	243.94	105.75	End Shut-In(1)
97	24.36	105.72	Open To Flow (2)
130	29.07	106.37	Shut-In(2)
253	278.63	108.28	End Shut-In(2)
255	2025.60	108.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	slightly oil cut mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40287

DST#: 2

ATTN: Ed Grieves

Test Start: 2010.10.17 @ 01:45:00

Tool Information

Drill Pipe:	Length: 3709.00 ft	Diameter: 3.80 inches	Volume: 52.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 55.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4375.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4348.00	
Shut In Tool	5.00			4353.00	
Hydraulic tool	5.00			4358.00	
Jars	5.00			4363.00	
Safety Joint	3.00			4366.00	
Packer	5.00			4371.00	28.00 Bottom Of Top Packer
Packer	4.00			4375.00	
Stubb	1.00			4376.00	
Perforations	1.00			4377.00	
Recorder	0.00	8355	Inside	4377.00	
Recorder	0.00	6772	Inside	4377.00	
Perforations	17.00			4394.00	
Bullnose	3.00			4397.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40287

DST#: 2

ATTN: Ed Grieves

Test Start: 2010.10.17 @ 01:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	slightly oil cut mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

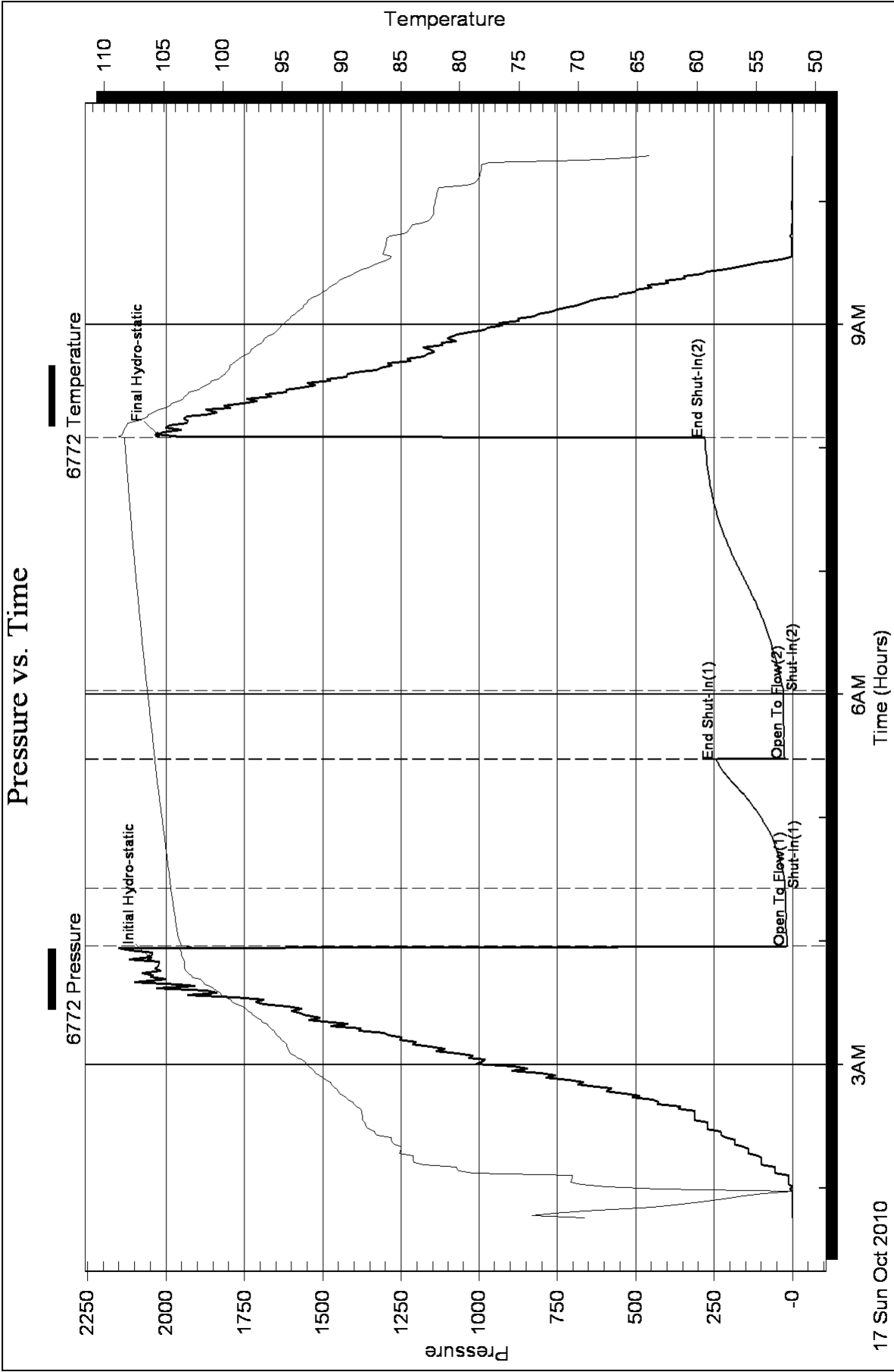
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.18 @ 01:00:00

End Date: 2010.10.18 @ 09:34:40

Job Ticket #: 40288 DST #: 3

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



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DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

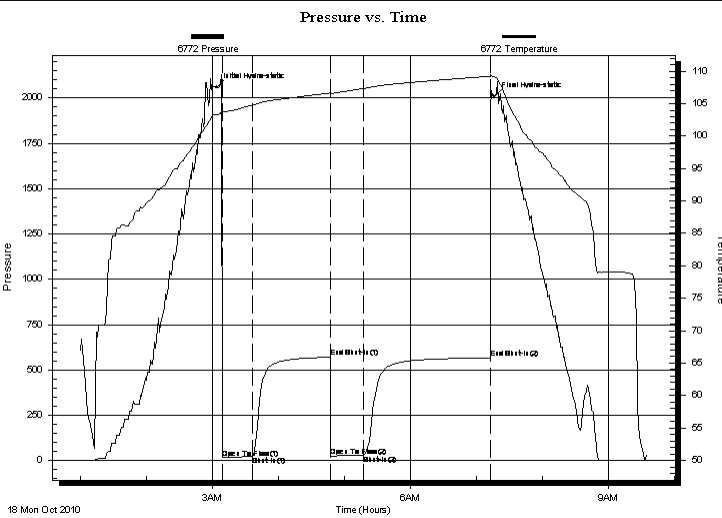
Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40288 **DST#: 3**
Test Start: 2010.10.18 @ 01:00:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:09:00
Time Test Ended: 09:34:40
Interval: **4398.00 ft (KB) To 4420.00 ft (KB) (TVD)**
Total Depth: 4420.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press @ Run Depth: 30.80 psig @ 4400.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.18 End Date: 2010.10.18 Last Calib.: 2010.10.18
Start Time: 01:00:05 End Time: 09:34:39 Time On Btm: 2010.10.18 @ 03:03:35
Time Off Btm: 2010.10.18 @ 07:16:00

TEST COMMENT: IF- Weak surface blow .
IS- No blow back.
FF- No blow .
FS- No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.39	103.31	Initial Hydro-static
6	16.34	103.77	Open To Flow (1)
34	23.69	104.79	Shut-In(1)
104	570.86	106.66	End Shut-In(1)
104	24.97	106.58	Open To Flow (2)
134	30.80	107.36	Shut-In(2)
249	567.81	109.21	End Shut-In(2)
253	2008.19	109.15	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	slightly oil cut mud	0.15

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40288

DST#: 3

ATTN: Ed Grieves

Test Start: 2010.10.18 @ 01:00:00

Tool Information

Drill Pipe:	Length: 3739.00 ft	Diameter: 3.80 inches	Volume: 52.45 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose:	95000.00 lb
			<u>Total Volume: 55.60 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	90000.00 lb
Depth to Top Packer:	4398.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4371.00	
Shut In Tool	5.00			4376.00	
Hydraulic tool	5.00			4381.00	
Jars	5.00			4386.00	
Safety Joint	3.00			4389.00	
Packer	5.00			4394.00	28.00 Bottom Of Top Packer
Packer	4.00			4398.00	
Stubb	1.00			4399.00	
Perforations	1.00			4400.00	
Recorder	0.00	8355	Inside	4400.00	
Recorder	0.00	6772	Inside	4400.00	
Perforations	17.00			4417.00	
Bullnose	3.00			4420.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



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Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40288

DST#: 3

ATTN: Ed Grieves

Test Start: 2010.10.18 @ 01:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	slightly oil cut mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

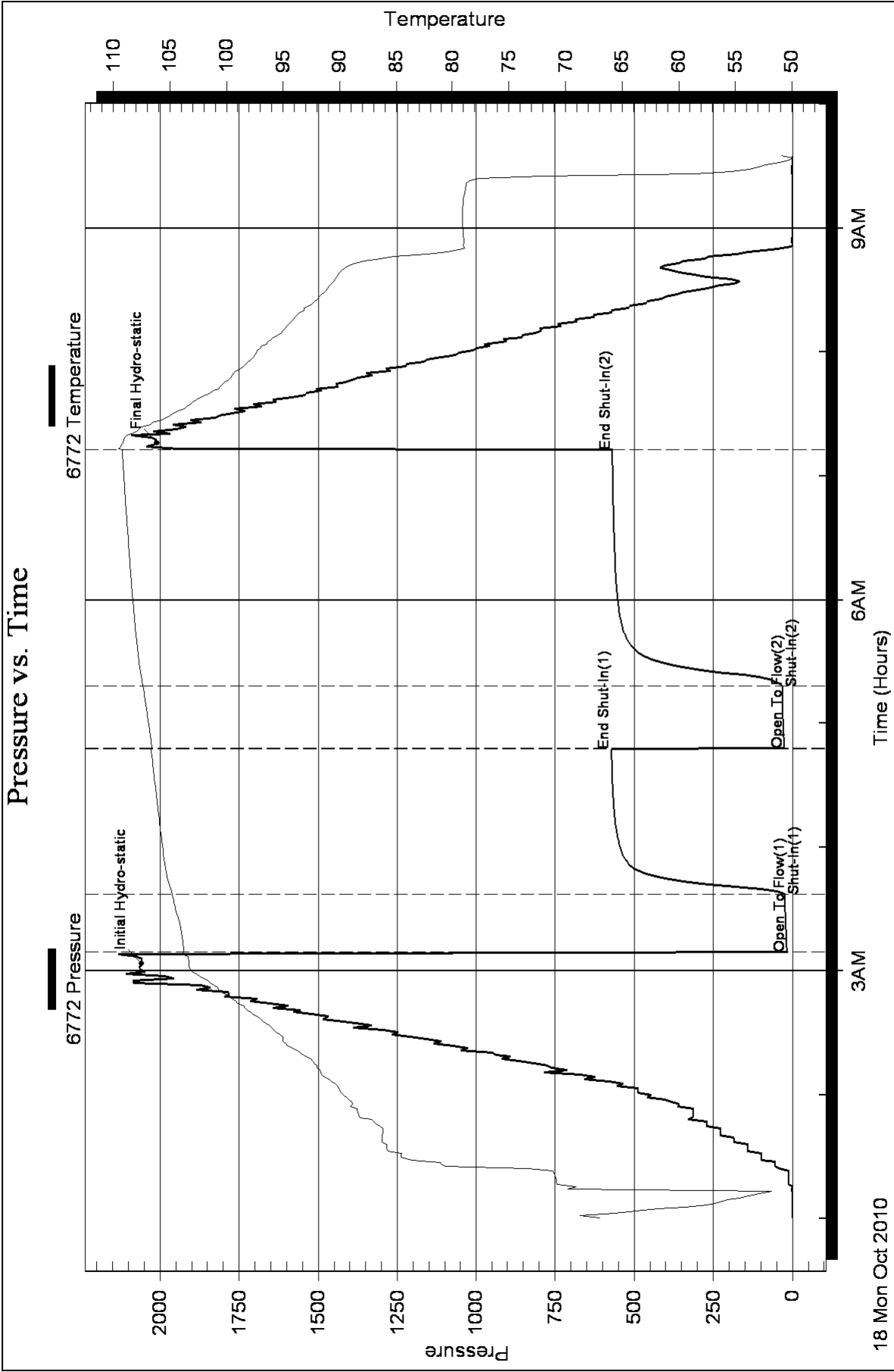
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.19 @ 22:00:00

End Date: 2010.10.20 @ 04:01:39

Job Ticket #: 40289 DST #: 4

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

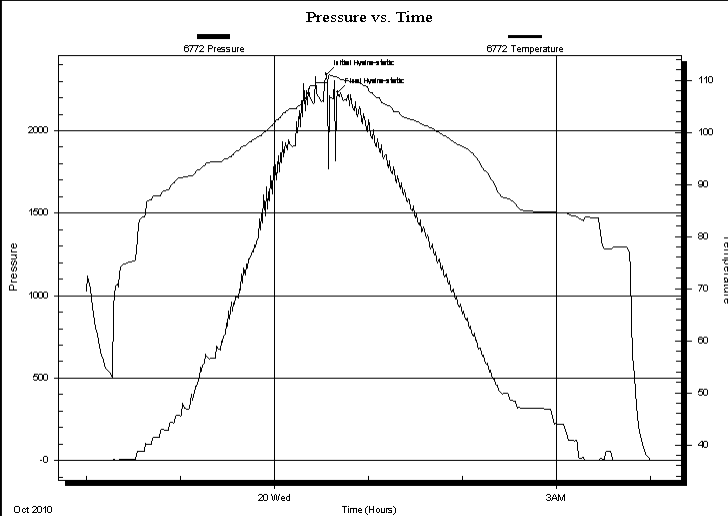
Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40289 **DST#: 4**
Test Start: 2010.10.19 @ 22:00:00

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 04:01:39
Interval: **4640.00 ft (KB) To 4665.00 ft (KB) (TVD)**
Total Depth: 4665.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press@RunDepth: psig @ 4642.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.19 End Date: 2010.10.20 Last Calib.: 2010.10.20
Start Time: 22:00:05 End Time: 04:01:40 Time On Btm: 2010.10.20 @ 00:33:15
Time Off Btm: 2010.10.20 @ 00:40:25

TEST COMMENT: NO Packer seat MISS RUN!



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2341.03	109.50	Initial Hydro-static
8	2232.31	110.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	100% mud	2.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40289

DST#: 4

ATTN: Ed Grieves

Test Start: 2010.10.19 @ 22:00:00

Tool Information

Drill Pipe:	Length: 3981.00 ft	Diameter: 3.80 inches	Volume: 55.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose: 92000.00 lb
			<u>Total Volume: 58.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 92000.00 lb
Depth to Top Packer:	4640.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4613.00	
Shut In Tool	5.00			4618.00	
Hydraulic tool	5.00			4623.00	
Jars	5.00			4628.00	
Safety Joint	3.00			4631.00	
Packer	5.00			4636.00	28.00 Bottom Of Top Packer
Packer	4.00			4640.00	
Stubb	1.00			4641.00	
Perforations	1.00			4642.00	
Recorder	0.00	8355	Inside	4642.00	
Recorder	0.00	6772	Inside	4642.00	
Perforations	20.00			4662.00	
Bullnose	3.00			4665.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40289

DST#: 4

ATTN: Ed Grieves

Test Start: 2010.10.19 @ 22:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	100% mud	2.951

Total Length: 600.00 ft Total Volume: 2.951 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

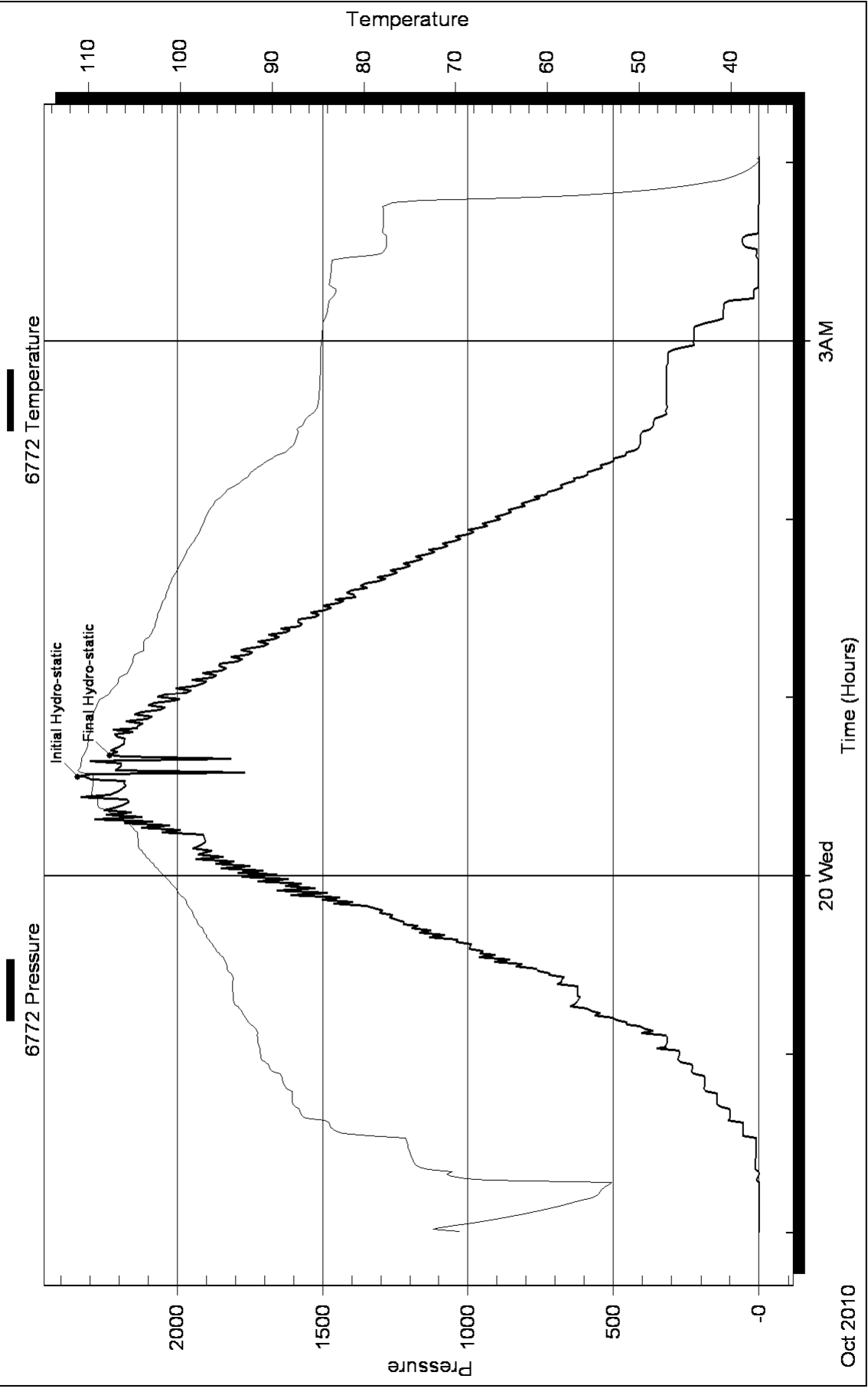
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.20 @ 04:00:00

End Date: 2010.10.20 @ 12:35:40

Job Ticket #: 40290 DST #: 5

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

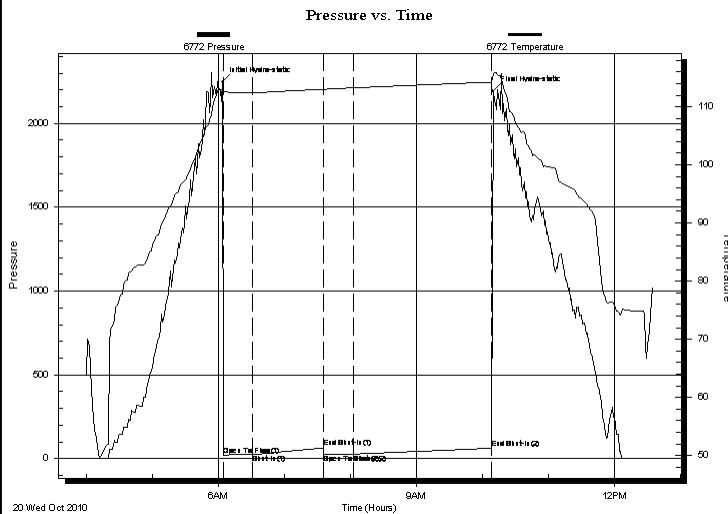
Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40290 **DST#: 5**
Test Start: 2010.10.20 @ 04:00:00

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:04:40
Time Test Ended: 12:35:40
Interval: **4629.00 ft (KB) To 4665.00 ft (KB) (TVD)**
Total Depth: 4665.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press @ Run Depth: 27.71 psig @ 4631.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.20 End Date: 2010.10.20 Last Calib.: 2010.10.20
Start Time: 04:00:05 End Time: 12:35:39 Time On Btm: 2010.10.20 @ 06:03:35
Time Off Btm: 2010.10.20 @ 10:09:30

TEST COMMENT: IF- Weak blow 1/2" into bucket.
IS- No blow back.
FF- No blow .
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.98	112.94	Initial Hydro-static
2	21.08	112.45	Open To Flow (1)
27	25.14	112.40	Shut-In(1)
92	65.23	113.01	End Shut-In(1)
93	27.05	112.99	Open To Flow (2)
119	27.71	113.25	Shut-In(2)
245	63.29	114.22	End Shut-In(2)
246	2193.13	115.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40290

DST#: 5

ATTN: Ed Grieves

Test Start: 2010.10.20 @ 04:00:00

Tool Information

Drill Pipe:	Length: 3985.00 ft	Diameter: 3.80 inches	Volume: 55.90 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 59.05 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	95000.00 lb
Depth to Top Packer:	4629.00 ft			Final	95000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.00 ft				
Tool Length:	64.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4602.00	
Shut In Tool	5.00			4607.00	
Hydraulic tool	5.00			4612.00	
Jars	5.00			4617.00	
Safety Joint	3.00			4620.00	
Packer	5.00			4625.00	28.00 Bottom Of Top Packer
Packer	4.00			4629.00	
Stubb	1.00			4630.00	
Perforations	1.00			4631.00	
Recorder	0.00	8355	Inside	4631.00	
Recorder	0.00	6772	Inside	4631.00	
Perforations	31.00			4662.00	
Bullnose	3.00			4665.00	36.00 Bottom Packers & Anchor

Total Tool Length: 64.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40290

DST#: 5

ATTN: Ed Grieves

Test Start: 2010.10.20 @ 04:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%mud	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

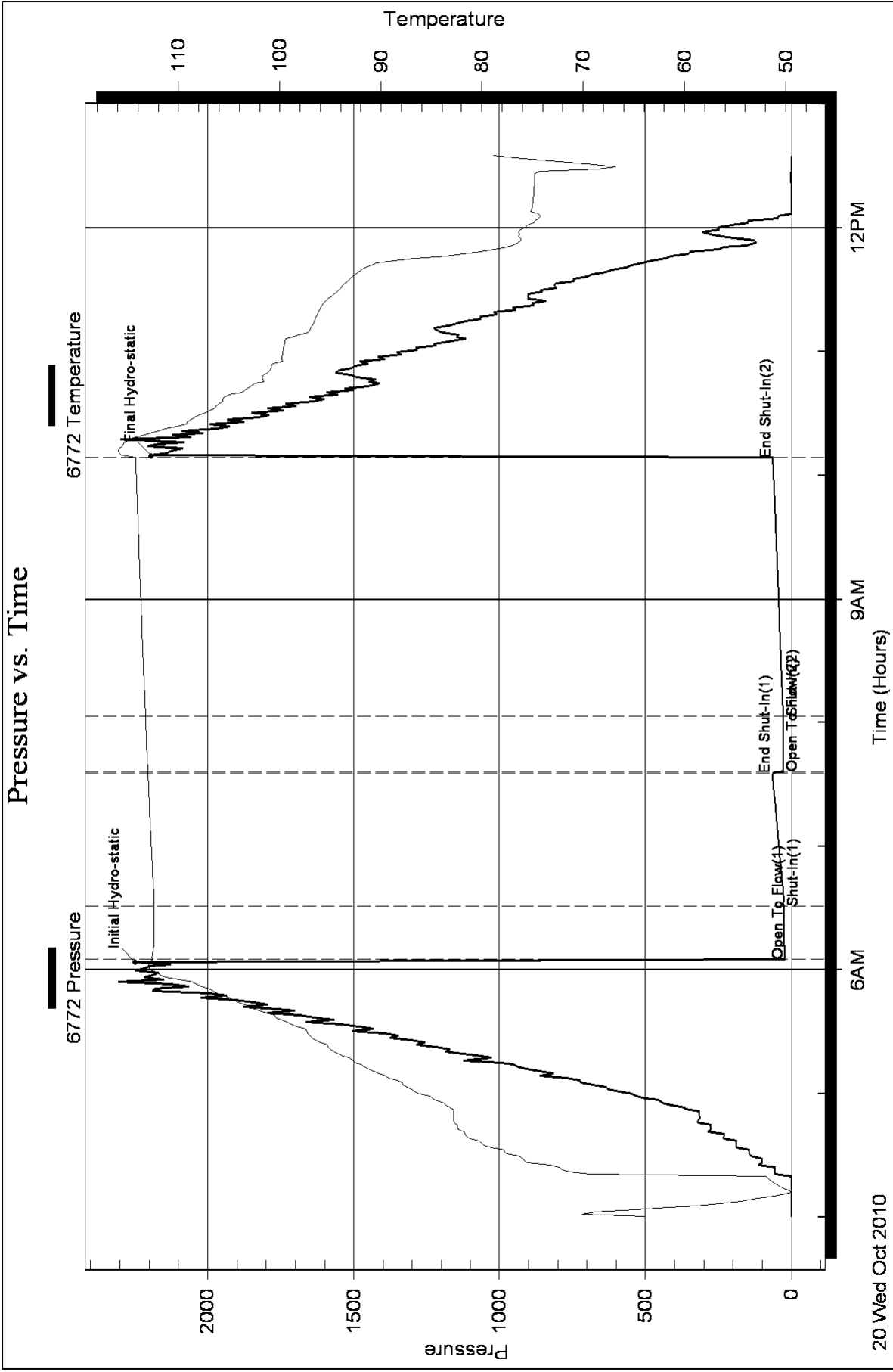
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 North Bramblewood
Wichita, KS 67208+1094

ATTN: Ed Grieves

15-22-33 Finney,KS

Weede 3-15

Start Date: 2010.10.21 @ 10:00:00

End Date: 2010.10.21 @ 19:48:00

Job Ticket #: 40291 DST #: 6

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



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DRILL STEM TEST REPORT

Berexco LLC
2020 North Bramblewood
Wichita, KS 67208+1094
ATTN: Ed Grieves

Weede 3-15
15-22-33 Finney,KS
Job Ticket: 40291 **DST#: 6**
Test Start: 2010.10.21 @ 10:00:00

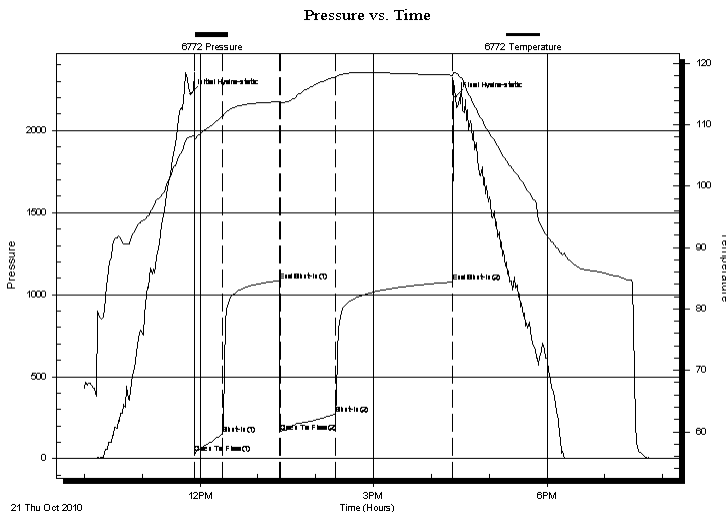
GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:54:20
Time Test Ended: 19:48:00
Interval: **4690.00 ft (KB) To 4735.00 ft (KB) (TVD)**
Total Depth: 4735.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2908.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Inside
Press @ Run Depth: 272.92 psig @ 4692.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.21 End Date: 2010.10.21 Last Calib.: 2010.10.21
Start Time: 10:00:05 End Time: 19:48:00 Time On Btm: 2010.10.21 @ 11:50:05
Time Off Btm: 2010.10.21 @ 16:25:05

TEST COMMENT: IF- Good building blow BOB 6min.
IS- Weak blow back.
FF- Good building blow BOB 8min.
FS- Weak blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.20	108.05	Initial Hydro-static
5	30.98	107.68	Open To Flow (1)
34	151.00	111.45	Shut-In(1)
93	1084.80	113.76	End Shut-In(1)
93	163.65	113.57	Open To Flow (2)
151	272.92	117.81	Shut-In(2)
272	1076.40	118.08	End Shut-In(2)
275	2204.89	118.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2300 GIP	0.00
730.00	100% oil	4.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40291

DST#: 6

ATTN: Ed Grieves

Test Start: 2010.10.21 @ 10:00:00

Tool Information

Drill Pipe:	Length: 4051.00 ft	Diameter: 3.80 inches	Volume: 56.82 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 641.00 ft	Diameter: 2.25 inches	Volume: 3.15 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 59.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 100000.0 lb
Depth to Top Packer:	4690.00 ft			Final 102000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4663.00	
Shut In Tool	5.00			4668.00	
Hydraulic tool	5.00			4673.00	
Jars	5.00			4678.00	
Safety Joint	3.00			4681.00	
Packer	5.00			4686.00	28.00 Bottom Of Top Packer
Packer	4.00			4690.00	
Stubb	1.00			4691.00	
Perforations	1.00			4692.00	
Recorder	0.00	8355	Inside	4692.00	
Recorder	0.00	6772	Inside	4692.00	
Change Over Sub	1.00			4693.00	
Drill Pipe	31.00			4724.00	
Change Over Sub	1.00			4725.00	
Perforations	7.00			4732.00	
Bullnose	3.00			4735.00	45.00 Bottom Packers & Anchor
Total Tool Length:	73.00				



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Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Weede 3-15

2020 North Bramblewood
 Wichita, KS 67208+1094

15-22-33 Finney,KS

Job Ticket: 40291

DST#: 6

ATTN: Ed Grieves

Test Start: 2010.10.21 @ 10:00:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 60.00 sec/qt
 Water Loss: 7.60 in³
 Resistivity: ohm.m
 Salinity: 4200.00 ppm
 Filter Cake: inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: 32 deg API
 Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2300 GIP	0.000
730.00	100% oil	4.401

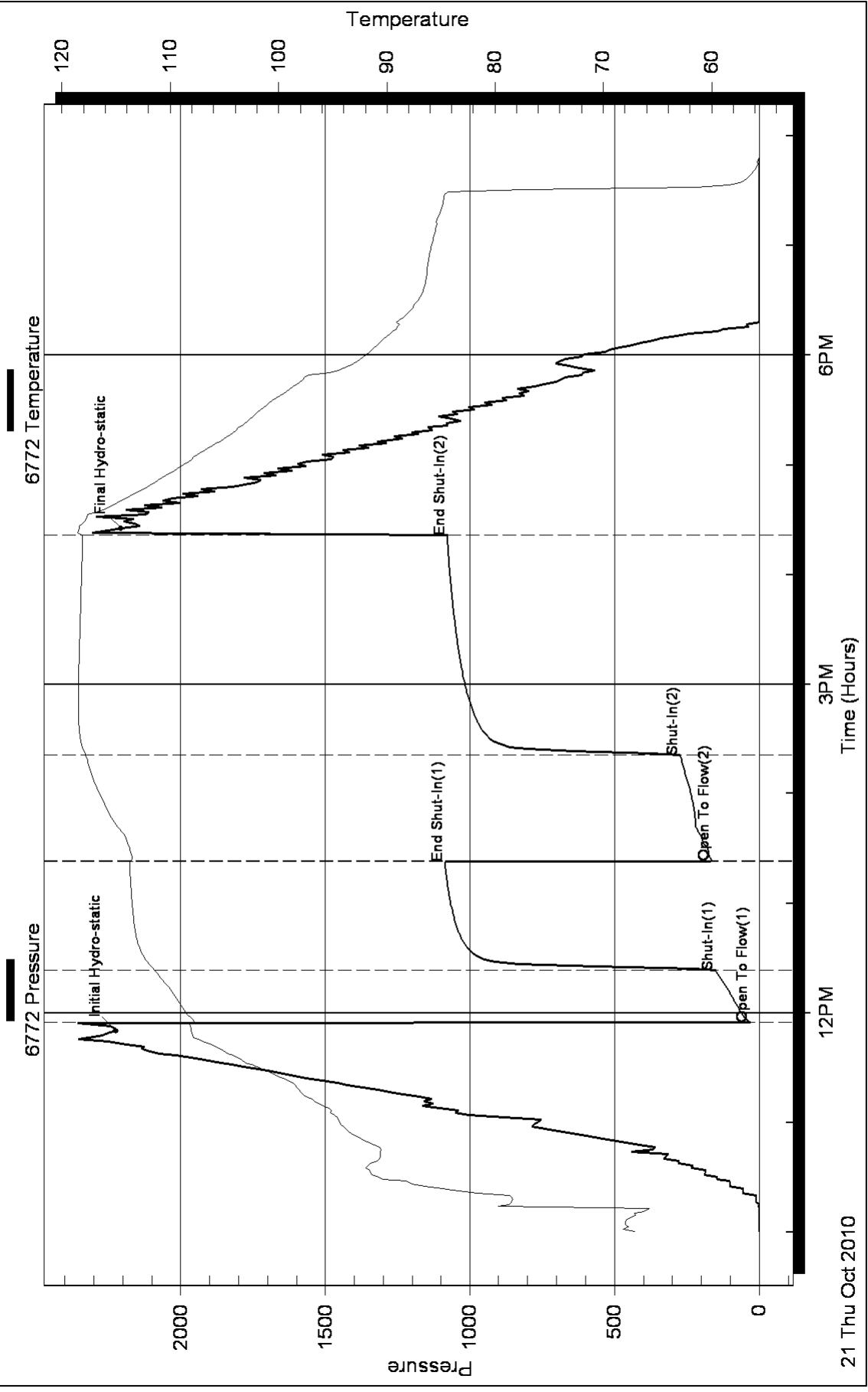
Total Length: 730.00 ft Total Volume: 4.401 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 32 @ 70=32 Gravity.

Pressure vs. Time



ALLIED CEMENTING CO., LLC. 035580

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKMUTS

10-10-10 DATE	SEC. 15	TWP. 22	RANGE 33	CALLED OUT	ON LOCATION 6:00pm	JOB START 11:00pm	JOB FINISH 12:00am
Weede LEASE	WELL# #3-15	LOCATION Barber Rd & Bichow Rd			COUNTY Finney	STATE KS	
OLD OR <u>NEW</u> (Circle one)			26 NUB				

CONTRACTOR Berardo #2
 TYPE OF JOB Surface
 HOLE SIZE 8 1/8" I.D. 1754'
 CASING SIZE 8 1/8" 24" DEPTH 1754'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43 21
 CEMENT LEFT IN CSG. 43 21
 PERFS. _____
 DISPLACEMENT 108.9 BB

OWNER _____
 CEMENT
 AMOUNT ORDERED 600 SKS 65/35 6" seal
390cc 1 1/4" flo seal
150 SKS Com 390cc 1 1/4" flo seal
 COMMON 150 @ 15 45 2317 50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 25 @ 58 20 1455 00
 ASC _____ @ _____
65/35 6" seal 600 @ 14 20 8880 00
flo-seal 188 @ 2 50 470 00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 800 @ 2 40 1946 40
 MILEAGE 110 SK mile 4055 00
 TOTAL 19123 90

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 423 HELPER harone
 BULK TRUCK
 # 373 DRIVER Darrin
 BULK TRUCK
 # 394 DRIVER Wil

REMARKS:

cement deal circulate
Approx 20 Bbs do pit
Job complete @ 12:00am
float did hold
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 1754'
 PUMP TRUCK CHARGE _____ 2011 00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 7 00 350 00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 2361 00

CHARGE TO: Berardo Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/8 {
 1-8 1/8 rubber plug @ 74 00
 1-G. Shoe @ 258 00
 1-ACU Insert @ 158 00
 3-Cent @ 49 00 147 00
 1-Basket @ 221 00
 TOTAL 858 00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert David Jr
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 035669

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley
Bottom Top Bottom Top

DATE <u>10-23-10</u>	SEC. <u>15</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 4:30</u>	JOB FINISH <u>2:00 5:00</u>
LEASE <u>weede</u>	WELL # <u>3-15</u>	LOCATION <u>Garden city</u>	<u>8N 3W</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/4 N into</u>				

CONTRACTOR Beredco #2
 TYPE OF JOB Production 2 stage
 HOLE SIZE 7 7/8 T.D. 4850'
 CASING SIZE 5 1/2 DEPTH 4839'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 3115'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.70
 CEMENT LEFT IN CSG. 42.70'
 PERFS. Bottom 40' of water TOP
 DISPLACEMENT 114.15 74.13 mud 74.13

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sks ASC 10% salt
20 gal Gilsonite 450 sks Lite
1/4" Flo-seal 50 sks com 500 gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 386-281 HELPER Larene
 BULK TRUCK
 # 396 DRIVER Darrin
 BULK TRUCK
 # 457- DRIVER cesar

COMMON 50 sks @ 12.15 607.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 200 sks @ 18.60 3720.00
Lite 450 sks @ 14.05 6322.50
Gilsonite 1200# @ 0.89 1068.00
Flo-seal 112# @ 2.150 280.00
WFR-2 500 gal @ 1.27 635.00
 HANDLING 350 sks @ 2.140 840
 MILEAGE 10 1/2 sk/miles 1750.00
 TOTAL 15223.00

REMARKS:

Pump 500 gal WFR-2 100 sks Lite 200 sks Asc
Wash pump and lines clean Displace plug
1100# Lift plug landed @ 1600# held open
DV Tool 1200#
Plug mouse hole 20 sks Rat hole
30 sks mix 200 sks Lite followed by
50 sks com wash pump and lines clean
Displace plug 1000# Lift 1700# Land
plug tool closed. cement did not circulate
Thank you

SERVICE

DEPTH OF JOB 4839'
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 50 miles @ 7.00 350.00
 MANIFOLD @
 @
 @
 TOTAL 2361.00

CHARGE TO: Beredco
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5/2
1 Afu float shoe @ 214.00
3 baskets @ 161.00 483.00
16 centralizers @ 35.00 560.00
1 stop ring @ 29.00
1 DV TOOL @ 2832.00
4118.00
 TOTAL 5289.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME GERSTNER
 SIGNATURE Wayne Gerstner

Bid