

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049171

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	On and the Name
Dual Completion     Permit #:	Operator Name:
□ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

	Side Two	1049171
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	le		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASIN		ew Used			
		Report all strings set	t-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record d of Material Used)	Depth			
TUBING RECORD:	Si	ze:	Set At:	:	Packe	r At:	Liner R	Run:	No	
Date of First, Resumed	I Product	ion, SWD or ENHF	<b>ર</b> .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	ON OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit )	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	)-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON
BOREHOLE SONIC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

Tops

Name	Тор	Datum
CHASE	2605	
COUNCIL GROVE	2863	
HEEBNER	3973	
LANSING	4071	
MARMATON	4597	
АТОКА	4889	
MORROW	4992	
CHESTER	5129	
ST. LOUIS	5209	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	ATKINS J 4
Doc ID	1049171

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	5068'-5096' MORROW	25 bbl 4% KCl	5068-5096
		FRAC 77,220 gal. CO2 X LINK FOAM @60 Q CO2	5068-5096
		w/ 174340# 16/30 BROWN SAND	
		FLUSH 5068 gal. CO2 LINEAR FLUSH	
6	4626'-4632' MARMATON	20 bbl 7% KCl	4626-4632
		ACID 1500 gal. 15% DS FeHCI ACID W/ ADDITIVES	4626-4632
		FLUSH 1176 gal. 7% KCI	



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

# FIELD SERVICE TICKET 1717 01043 A

These					DATE TICKET NO.		
DATE OF 9-17	10 DISTRICT 1717	7		NLD □ F			IER NO.:
	y USA			tki	15 "]"	WEL	L NO. 4
ADDRESS			COUNTY	inn	CY STATE		
CITY	STATE		SERVICE CR	ew 📿	2 B/8 5 Urs	R.Chi	Vez
AUTHORIZED BY	Bennett S	TRB	JOB TYPE:	<u>Z4</u>	2 818 SULT	bee _	
EQUIPMENT#	HRS EQUIPMENT#	HRS EQ	JIPMENT#	HRS	TRUCK CALLED	9.77	1 TIME
21755	5.5 19559				ARRIVED AT JOB	9-17 2	
10000	5.0 19518	5.5			START OPERATION	9-17 2	21:10
19919	<u>0.48</u>				FINISH OPERATION	9-17 2	23:00
19827	45				RELEASED	9-17 2	24.00
					MILES FROM STATION TO	O WELL 50	5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. .Λ Δ IL. Δ

SIGNED:	$\sim$	Л	war	
	OWNER, OPERA	- 1		

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	1T
CL 101	'A-con' Blend	sk	430		7998	100
CLIO	Premium Plus	sk	200		3260	60
CC109	Calcium Chloride	16	1591		1670	55
CC102	Celloflake	16	265		980	50
CCIJO	C-51	16	81		2025	20
CF 1453	Insert	63			2800	<u>كو</u>
CF 255	Guide Shoc	23			380	_حم
CF 1773	Centralizer	27	5		725	60
CF 1903	Basket				315	$\varphi$
CF105	Top Plug	<i>C</i> J			225	<u>_</u>
E 101	HELVY Lavip Milezge	eMi	150			$\phi$
<u>CE 240</u>	Dlanding + Mixing Servi	Chrg, 5K	630		882	<u>-</u> 02-
Ells	Bulk Velivery	<b>7/</b> 9	1493		2372	<u>-80</u>
<u>LE202</u>	Depth Chrg. 1001-20	00' 4hm			1500	20
CE504	Plug Container	job			250	p
2100	Pick-up Mikige	MI	50		212	1 1
2005	Service Supervisor				175	00
СНЕ	EMICAL / ACID DATA:			SUB TOTAL	14869	56
		SERVICE & EQUIPMENT	%TAX	ON \$		
		MATERIALS	%TAX			-
				TOTAL		
SERVICE REPRESENTATIV	THE ABOVE N ORDERED BY	ATERIAL AND SERVICE	D BY: А-	N R H	n com	

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# TREATMENT REPORT

Depth       Depth       From       Depth       Deph       Deph       Depth	Customer	Dru L	15A	L	.ease No.				Date		<u></u>	
Type out	Lease At	Kins	''J″	V	Vell # 4	/		== .	9		10	
Type Sub Zerry 2       Statisfield       Territory       Organ Descripting 22/3         PIPE DATA       PERFORATING DATA       FLUID USED       TREATMENT RESUME         Casing Size       Tubing Size       Shots/F1/1/30/4/4/4       Acid in 'Bland' - Statisfield'	Field Order	#45 Station	Libe	151		Casing	Sfe Dept	1912	County F	nney		State /-
Casing Size Tubing Size Shots/FL/SQLA A bead in Bland Target Barbon Size . 17.1 Depth Depth From D Double for Pige 1, 1, 1/1, 1/1, 1/2, 1/2, 5 Min. Volume From D Double for Pige 1, 1, 1/1, 5 Min Marbon 11, 1, 1/2, 1/2, 5 Min. Volume From D Double for Pige 1, 1, 1/1, 5 Min Marbon 11, 1, 1/2, 1/2, 1/2, 1/2, 1/2, 1/2, 1/	Type Job	Z42	81/	Sur	120	e	Formation	1		Legal Des	scription	26 33
Depth         Depth         From 1         Mage of the Point of the Poin	PIP	'E DATA	PERF			FLUID	USED		TRE	ATMENT F	RESUME	
Depth         Depth         From 1         State 1 <thstate 1<="" th=""> <thstate 1<="" th=""> <thstate< td=""><td>Casing Size</td><td>Tubing Si</td><td>ze Shots/F</td><td>1430c</td><td>k'A</td><td>Acid n' K</td><td>land.</td><td>7/</td><td>RATE</td><td>Fe 11 4</td><td></td><td>27. WCA</td></thstate<></thstate></thstate>	Casing Size	Tubing Si	ze Shots/F	1430c	k'A	Acid n' K	land.	7/	RATE	Fe 11 4		27. WCA
Max Press       Max Press       Prom       13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth	Depth	From	2.96	41/1	Pre Paral	11/5/K	Max	11.4	53/	5 Min.	
Max Press       Max Press       From       1,3 + 1/1 + 1/2 + 1	Volume	Volume	From	2000	KR	Padmium	Plus	12%	CC 1/4	#Cel	NYIIK	!c
Pig Depth       Packer Depth       From       To       Flush       Gas Volume       Total Load         Customer Representative A. Hinson       Station Manager J. Bernett       Treater M. Cochristin         Service Units       2/775       2/700       19353       19729       19354       19359       <	Max Press	Max Pres	s From	1.344	13/5-K	Frac 6. 35	q1/5	f <sup>yg</sup> C	2.14.9	#/93		
Treater M. Cochristin         Station Manager J. Bernett Treater M. Cochristin         Service Units 2/755 2/700 / 72537 / 7729 / 77537 / 75579         Service Units 2/755 2/700 / 72537 / 7729 / 77537 / 75579         Names Colspan 7. Gilscohn V. Usrguez R. Chitrez         Names Colspan 7. Gilscohn V. Usrguez R. Chitrez         Time Casing Tubing Pressure Bibls. Pumped Rate         Service Log         18:30         On Loc / Held Safecty Meec         IS 30         Service Log         Service Log <td></td> <td>ion Annulus \</td> <td><sup>/ol.</sup> From</td> <td>То</td> <td><b>/</b>-</td> <td>-</td> <td></td> <td>HHP Used</td> <td>i</td> <td>.,</td> <td>Annulus Pr</td> <td>essure</td>		ion Annulus \	<sup>/ol.</sup> From	То	<b>/</b> -	-		HHP Used	i	.,	Annulus Pr	essure
H. Manusch       J. Olefficiti       11. Lockhian         Bervice Units       21715       2708       19531       19729       19711       19578			epth From	То				Gas Volur	ne		Total Load	
Driver Names Time Casing Time Pressure Pr	Customer Re	presentative	A. Hanso	on	Station N	Manager J	Benn	c#	Treater	M. C.	ochn	In
Names       Cosing Pressure       Tubing Pressure       Bible. Pumped       Rate       Service Log         18:30       0       0       Loc. / Held Safety Meen         18:30       5tart Cssg         20:445       5tart Cssg         21:11       2600       7est Fump + Lines         21:12       200       227       3-5         21:12       200       44       5-5.5         21:12       200       44       5-5.5         21:12       200       44       5-5.5         21:12       200       44       5-5.5         21:14       200       44       5-5.5         21:14       200       44       5-5.5         21:14       200       44       5-5.5         21:14       200       44       5-5.5         21:14       200       44       5-5.5         21:14       00       14       5-5.5         21:14       200       0       5         21:24       0       5       5         21:25       100       0       5         21:25       100       100       2         21:35       1100       119		21755	27908	19555	17729	19893		6	1			
Time         Pressure         Bbls. Pumped         Rate         Service Log           18:30         0         0         0         Loc. / Held Saferty Meen           18:70         5+81+t Csq         5+81+t Csq         14           20:445         2600         7         7           21:11         2600         7         7         5           21:12         200         227         3-5         5         5           21:12         200         227         3-5         5         5           21:12         200         227         3-5         5         5         7           21:12         200         227         3-5         5         5         7         7         7         9         0         14         10         14         10         14         10         14 <td>Names</td> <td></td> <td></td> <td>son</td> <td>V. 13</td> <td>guez_</td> <td>R.C.</td> <td>1122</td> <td></td> <td></td> <td></td> <td></td>	Names			son	V. 13	guez_	R.C.	1122				
18:70       Start Csq         24:45       Sq on Bottom Cir. w/Rig         21:11       2600       Test Pump + Lines         21:12       200       227       3-5       Start Lead Cmt 430sken         22:14       300       48       5-5.5       Start Lead Cmt 430sken         22:14       300       48       5-5.5       Start Lead Cmt 430sken         22:14       Shutdown + Orop Pluq         21:24       Shutdown + Orop Pluq         21:24       Shutdown + Orop Pluq         21:25       100       0       5         21:26       100       0       2         21:25       100       100       2         21:35       1100       119       2         21:57       1100       119       2         21:56       119       Sump Plug         21:56       119       End Job         119       119       119         119       119       1100         119       119       1100         119       1100       119         119       1100       119         119       1100       1100         119       1100       110				Bbls. Pun	nped	Rate			Ser		,	
2045       250       Bottom Cir. w/Rig         21:11       2600       Test Pump + Lines         21:12       200       227       3-5         22:14       200       227       3-5         22:14       300       48       5-5.5         21:24       5+314       Test Pump + Lines         22:24       5hutdown + Orop Plug         21:25       100       0         22:24       5hutdown + Orop Plug         21:26       100       0         21:26       100       0         21:26       100       0         21:26       100       100         21:26       100       100         21:26       100       100         21:26       100       100         21:57       1100       119         22:57       1100       119         23:00       End Job	18:30						onl	0C /	Held	Safe	<u>, ty /</u>	Necting
21:11       2600       127       3-5       Start Lead Cmt 430ske11.         22:14       200       48       5-5.5       Start Lead Cmt 430ske11.         22:14       300       48       5-5.5       Start Tail Cmt 200ske11.         21:24       Shutdown + Dmp Pluq       119       Shutdown + Dmp Pluq         21:24       Shutdown + Dmp Pluq       119         21:26       100       0       5         100       100       2       Slow Rate         119       2       Sump Plug         12:57       1100       119       2         119       2       Sump Plug         12:56       119       8       100         119       2       Bump Plug         12:56       119       8         119       2       119         119       119       119         119       119       119         119       119       119         119       119       119         1100       119       119         1119       119       119         1119       119       119         1119       119       119	18:70						Star	+ Cs	2			
21:12       200       227       3-5       Start Lead Cmt 430sk Cll.         22:14       300       48       5-5.5       Start Tail Cmt 200sk Cl.         22:24       Shutdown + Orop Pluq         21:26       100       0       5         22:47       Start Disp. w/ Arcsh Hg0         21:26       100       0       5         22:49       Shutdown + Orop Pluq         21:26       100       0       5         22:47       600       100       2       Slow Rate         21:47       600       100       2       Slow Rate         21:57       1100       119       2       Sump Plug         21:56       119       -       Release / float Held         23:00       End Job       -       -	2945	91.0					459	ont	Ottor	<u>n Cir.</u>	10/12	9
12:14       300       48       5-5.5       Start Tail Crit 200sk e 14         12:14       Shutdown + Orop Pluq         12:24       Shutdown + Orop Pluq         12:26       100       0       5         12:26       100       0       5       Start Disp, w/ Fresh Hg0         12:47       600       100       2       Slow Rate         12:47       600       100       2       Slow Rate         12:54       1100       119       2       Bump Plug         12:56       -       119       2       Bump Plug         12:56       -       119       -       Reletse / flost Held         13:00       -       -       -       -	21.11	2600		000	1	2.5	1est	Pur	11 +	Line.	5	1 - 11 - 4
22:24 Shutdown + Orop Plug 22:26 100 0 5 Start Disp, w/ Fresh Hg0 20:47 600 100 2 Slow Rate 22:59 1100 119 2 Oump Plug 22:56 & 119 & Release / float Held 23:00 End Job	<u>21.12</u> 20.111	200		110			5131		Id C	part -		
Image: Second	<u> 22.17</u> 22:11	200		78		3-0.0	STORY			7	01	<u>e 14.9</u>
Image: Second	22:24	1012		0		5	Sta	tow the N	<u>n <del>v</del> L</u>	<u>100 (</u>	149	4-0
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Image: Second	12:54	1100		119	,	7	Bu	na K	1			
Image: Second	27:56	4		119		A			12/	JF H	e la	
Image: Second	23:00				<u> </u>				/ / / 0	· · · ·		
650 Pressure Betore Plug Isinder							Reference .					
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650 Pressure Betore Plug landee												
		650					Pres	surc	Bet	pre P	<u>lug 1</u> 7	inded
Circulated Comt to the Pit							Circu	lated	1 Cm	+ +0+1	he P	
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1700 S. Country Estates • P.O. Box 129 • Liberal KS 67905 • (620) 624-2277 • Eax (620) 624-228												AT ?)



## FIELD SERVICE TICKET 1717 01022 A

PRES	SURE PUMPI	NG & WIRELINE			9	1-25-1		KET NO	
DATE OF 9-25-	10 DI	STRICT					PROD INJ		STOMER DER NO.:
CUSTOMER OX	Y USA				LEASE A	TRINS	5"J"		WELL NO. 🎸
ADDRESS					COUNTY ;	-		STATE KANS	AS
CITY		STATE			SERVICE C		Arlos Loper	-Robert	Cox
AUTHORIZED BY	JERRY	BENNETT	JRB	I	JOB TYPE:	5.5"	PRODUCTION	Z41	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	9-25-10 DATE	AND TIME PM 10:30
27462	4	<u> </u>					ARRIVED AT JOE		AM 1:00
<u>    14354</u>	4	<u> </u>	+				START OPERATI	ON 9-25-10	8 3:30
77576							FINISH OPERATI	ON 9-25-10	£ 6:05
					• • •		RELEASED	9-25-10	器 7 <i>:3</i> 0
							MILES FROM ST	ATION TO WELL	60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

S	IGNED:	$\leq$	K, M	ma	7	
	(WELL OWN	ER, OP	ERATOR,	CONTRAC	TOR OR AGENT)	
 11607	OUANTITY			- I		٦

REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CLIOD	PRENIUM / COMMON	SKS	50		800 00
CL104	50/50 Poz	BKS	210		23/000
<u>CC113</u>	Gypsym	16	885		66375
CCIII	Salt	16	1146		57300
CC124	F1A-115	16	107		160500
CC107	C-42P	16	45		36000
CC 201	Guilsonite.	16	1047		701 49
CC. 130	C-51	16	10		25000
CC 102	CELLOFIAILE	14	13		4810
CC 109	<u>CAICIUM CHBRIDE</u>	/6	94		98 70
CF 1451	FLAPPER TYPE INSERT VALVE 5.5"	eq	/		215 00
CF 1651	TURBOLIZER 51/2"	ea	25		2750 00
CF 103	TOP Rubber CEMENT Plug 5.5"	ea	1		105 00
CF 251	Guide Shoe - Regular 51/2"	ea	/		2500
CF 501	51/2" Stop Ring	EG	/		4000
E 101	HEAVY Equiptment Mileage	ent.	100		700 00
CE 240	BLENDING & Mixing Service Change	SKS	260		364 00
E 113	PROPRANT & BULK DELIVERY CHARges	Tm	560		87600
CE2do	DEpth Change Sod'-6000'	4hrs			285000
				SUB TOTA	10,711.52

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

 CHEMICAL / ACID DATA:								

SERVICE & EQUIPMENT%TAX ON \$MATERIALS%TAX ON \$

TOTAL

1

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE TICKET CONT.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

OXY USA ATTICINS "J"# 4 51/2 PROD.

TICKET NO. COOQQ A

	PRESSURE PUMPING & WIRELINE 9-25-10	52	PROD.	TICKET NO.	<u>102</u>	<u>24</u>	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	:	\$ AMOU	NT
CE 504		yob				250	
FIM	Hart Mileron Chapper Dickup	 	50			212	50
E 100 5003 CC 155	Straulias Superpuison East 8 hol on loa	ea	1			175	5
CC 155	Supar Chash it	ea	500			765	50
	auguer Fuish at					_/////	
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# TREATMENT REPORT

Customer															
Customer 0	<u>XY UST</u>	<u>A</u>		Lease No						Date	9-2	25-12	<b>b</b>		
	KINS "	J"		Well # 4	!	<u></u>					_	-0 70			
Field Order #	A Station	liberal,	KS 1	111		Casing		Depth	7.56	County	Fini	NeY		Stat	te KS
Type Job 5	"/2" Ro.	DUCTION	V				Form	nation				Legal D	Description	26-:	33
PIPE	E DATA	PERF	FORATI	NG DATA		FLUID U	SED			T	REAT		RESUME		
Casing Size	" Tubing Size	ze Shots/F	t		Acid	, <b></b>			F	RATE	PRES	3S	ISIP		
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Well Connectio	in Annulus Vo	ol. From	Т	Го				нн	IP Used				Annulus f	Pressu	ire
Plug Depth	Packer Dep	I From	Т	Го	Flush				s Volum	ie			Total Loa	.d	
Customer Rep	resentative 4	MUND H	ANSON	Statio	n Mana	iger Jenny	v Be	NNETT	-	Treat	ier Ca	rlos	loper	2	
Service Units		14354	1957	8 199											
Driver Names	R.Cox	DAVID	CANADA	y C.La	pez										
Time	Casing Pressure	Tubing Pressure	Bbls. F	Pumped	R	Rate					Servio	e Log			
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6:01pm	<u> </u>	:	/14	<del>,,  </del>	2		Slow Down Rate to 2 bom LAST 10 bbisp						<u>sp.</u>		
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1700 -	s. Count	y Estate	95 - Inc	<b>υ.</b> ουχ	29	Liberai,	130	07905	) (0ZU	J) 6Z4	-221	/ • Fa	ix (620)	624	2280

Taylor Printing, Inc. 620-672-3656

## Attachment to Atkins J-4 (API # 15-055-22083)

### Cement & Additives

String	Туре	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50-50 Poz	Tail: 210	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite



January 10, 2011

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-055-22083-00-00 ATKINS J 4 SE/4 Sec.33-26S-33W Finney County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT