



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1049320

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	GILES RANCH 3-3
Doc ID	1049320

Tops

Name	Top	Datum
STOTLER	3480	-1304
DOUGLAS	4243	-2067
BR LIME	4386	-2210
LANSING	4411	-2235
MARMATON	4879	-2703
PAWNEE	4960	-2784
MORROW SH	5120	-2944
MORROW SD	5159	-2983
MISS	5172	-2996



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 13, 2011

MICHEAL MITCHELL
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-025-21518-00-00
GILES RANCH 3-3
SW/4 Sec.03-31S-22W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
MICHEAL MITCHELL

Customer Falcon Exploration		Lease No.		Date 10-16-10	
Lease Giles Ranch		Well # 3-3			
Field Order # 2433	Station Pratt Kansas	Casing 15.5	Depth 5455 Feet	County Clark	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 3-315-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2 15.5 LB/FT	Tubing Size 5 LB/FT	Shots/Ft 200	Acid As AA 2 with	Pre Pad 1526 gal. Blo	Rate 75 gpm	Press 11.251 bbl	ISIP 5 Min.	Fluid Loss 3% Friction Reducer
Depth 5455 Feet	Depth	From 28	To to come	Pad 5.94 Gal./stk.	Max 1019	Min 43	10 Min.	5.251 bbl
Volume 29.8 BBL	Volume	From 15L	To to Gal.	Frac	Avg		15 Min.	1.43 CU.F T. 1stk.
Max Press 1500 P.S.I.	Max Press	From	To					
Well Connection 1 1/2" Cont.	Annulus Vol.	From 50	To 60	40 Poz to plug Rat	HHP Used 30 sacks	and Mous	Annulus Pressure 20 sacks	holes
Plug Depth 3433 Feet	Packer Depth	From	To	Flush 129.3 BBL F	Gas Volume Fresh Water		Total Load	

Customer Representative: Leon Kuhn Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19.866	19.903	19.905	19.931	19.862				
Driver Names	Messick	Mattal	Mitthell						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Truckson location and hold safety meeting.
2:45					Sterling Drilling start to run Auto Fill Guide Shoe. Shoe Joint with Latch Down Baffle screwed in to collar and a total of 133 Joints new 15.5 LB/FT casing. A Basket was installed above collars #10 and #13. Turbolizers were installed on collars #3, 6, 12, 15 and #23.
6:15					Casing in well. Circulate for 1 Hour.
7:20	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush JT.
7:39	300		35	5	Start Fresh Water Spacer and then Mix cement.
	-0-		86		Stop pumping. Shut in well. Wash pump and line.
7:39	150			6.5	Release Latch Down Plug. Open Well.
			100	5	Start Fresh Water Displacement.
					Start to lift cement.
8:05	850		129.3		Plug down.
	1500				Pressure up.
					Release pressure Float Shoe held.
	-0-		7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
8:45					Job Complete.
					Thank You.
					Clarence, Mike, Brad

GEOLOGICAL LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Giles Ranch No. 3-3

Location: Section 3 T31S R22W

License Number: API No. 15-025-21518-0000

Spud Date: 10-02-10

Surface Coordinates: 370' FSL & 650' FWL

Region: Clark County, Kansas

Drilling Completed: 10-16-10

Bottom Hole

Coordinates:

Ground Elevation (ft): 2167

K.B. Elevation (ft): 2176

Logged Interval (ft): 3900

To: 5460

Total Depth (ft): 5460

Formation:

Type of Drilling Fluid: Chemical Gel

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Falcon Exploration, Inc. - KLN 5316

Address: 125 North Market

Suite 1252

Wichita, KS 67202

GEOLOGIST

Name: Macklin Armstrong, KLN 743

Company:

Address: 100 South Ridge Road

Wichita, KS 67209

Casing

13 3/8" 54# @ 266.78'

8 5/8" 24# @ 695'

5 1/2" 15.5# @ 5460'

DST's

DST NO. 1 Pawnee, 4944 to 4987, 5-90-120-180

Rec: 200' SMCW w/v sl trc oil, 65' MCW w/trc oil,

100' SMCW, 20' GHWCM, Chl: 114k

Pressures: FP: 60-60, 85-219#, SIP: 1795-1744#

DST NO. 2 Morrow, 5006-5185, 5-90-120-180

Gauged 17.20 mcf during 2nd Flow

Rec: 4250' GIP, 40' M, 125' GM w/v sl trc oil,

255' GVSOCM, 320' GOCM

Pressures: FP: 99-108, 191-315#, SIP: 1238-1249#

DST NO. 3 Mississippi, 5188-5224, 5-90-120-150


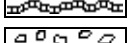
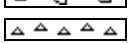
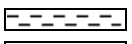



Rec: 1155' GIP, 65' SWCM w/v sl trc oil,








65' VSO,VHMCW, 190' VSMCW w/v sl trc oil,



120' VSMCW, Chl: 116k








Pressures: FP: 66-64, 94-231#, SIP: 1553-1524#

ROCK TYPES

-  Anhy
-  Bent
-  Brec
-  Cht
-  Clyst
-  Coal
-  Congl

-  Dol
-  Gyp
-  Igne
-  Lmst
-  Meta
-  Mrlst
-  Salt

-  Shale
-  Shcol
-  Shgy
-  Sltst
-  Ss
-  Till
-  Sltstn

-  Shale
-  Sandylms
-  Lms
-  Gry sh
-  Dtd
-  Dol
-  Carb sh

COMMENTS

Drilling Contractor: Sterling Drilling, Rig No. 4, KLN 5142

10-02-10 Spud
10-03-10 Wait on Cem at 270'
10-04-10 Drilling at 695'
10-05-10 Drilling at 1210'
10-06-10 Drilling at 2580'
10-07-10 Drilling at 3280'
10-08-10 Drilling at 3845'
10-09-10 Drilling at 4395'
10 10-10 Drilling at 4825'
10-11-10 DST No. at 4987'
10-12-10 Cir for Slps at 5170'
10-13-10 Cir to Cond Hole after DST No. 2 at 5185'
10-14-10 Cir to Cond Hole after DST No. 3 at 5224'
10-15-10 Logging at 5460'
10-16-10 Set 5 1/2" Casing

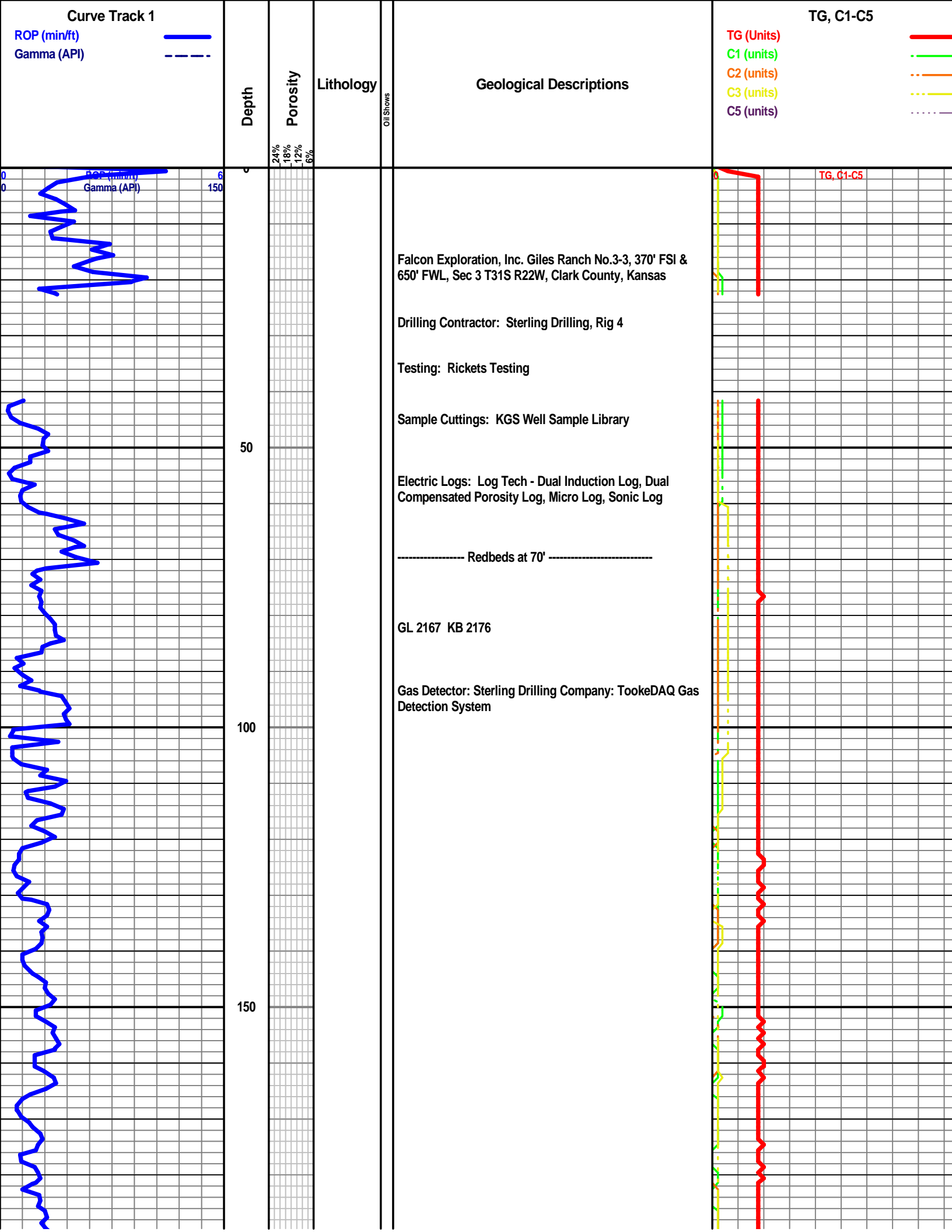
Bit Record: 17 1/2" JZ GJT-1 F13143 Sur to 270' 5 hours
12 1/4" JZ GJ115GC C16632 270' to 695' 4 1/4 hrs
7 7/8" JZ QX20J H20873 695' to 4987' 120 hours
7 7/8" JZ QX30 H22778 4987' to 5460' 29 1/2 hrs

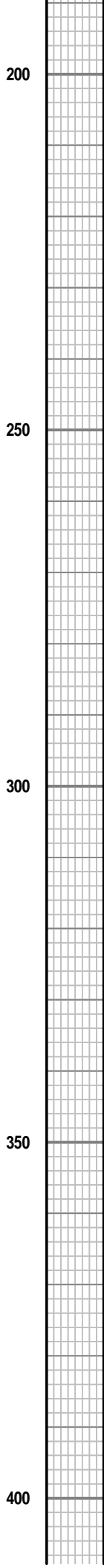
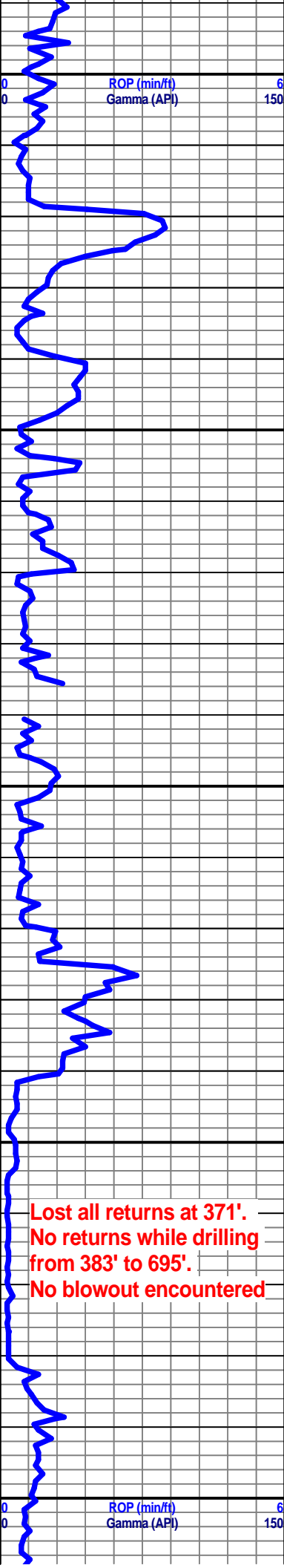
Deviation: 270' 3/4 deg
695' 1 deg
4987' 1 3/4 deg

Formation Log Top	Depth	Datum
Chase	2516	-340
Root	3403	-1227
Stotler	3480	-1304
King Hill Shale	4052	-1876
Heebner	4207	-2031
Toronto	4223	-2047
Douglas Shale	4240	-2064
Douglas Lime	4305	-2129
Brown Lime	4386	-2210
Lansing	4411	-2235
Stark Shale	4760	-2584
Hushpuckney	4795	-2619
B/Kansas City	4862	-2686
Marmaton	4878	-2702
Pawnee	4960	-2784
Cherokee Shale	5010	-2834
Inola	5109	-2933
Morrow Shale	5120	-2944
Morrow Sand	5158	-2982
Mississippi	5172	-2996
Total Depth	5462	-3286

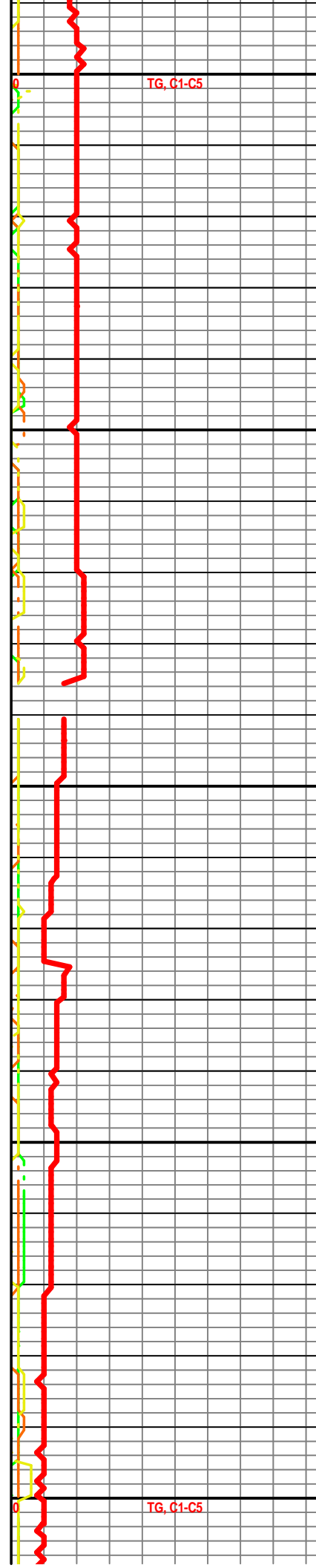
Based on the Drill Stem Test results and the electric logs, it was decided to set production casing to further test the Morrow zone.

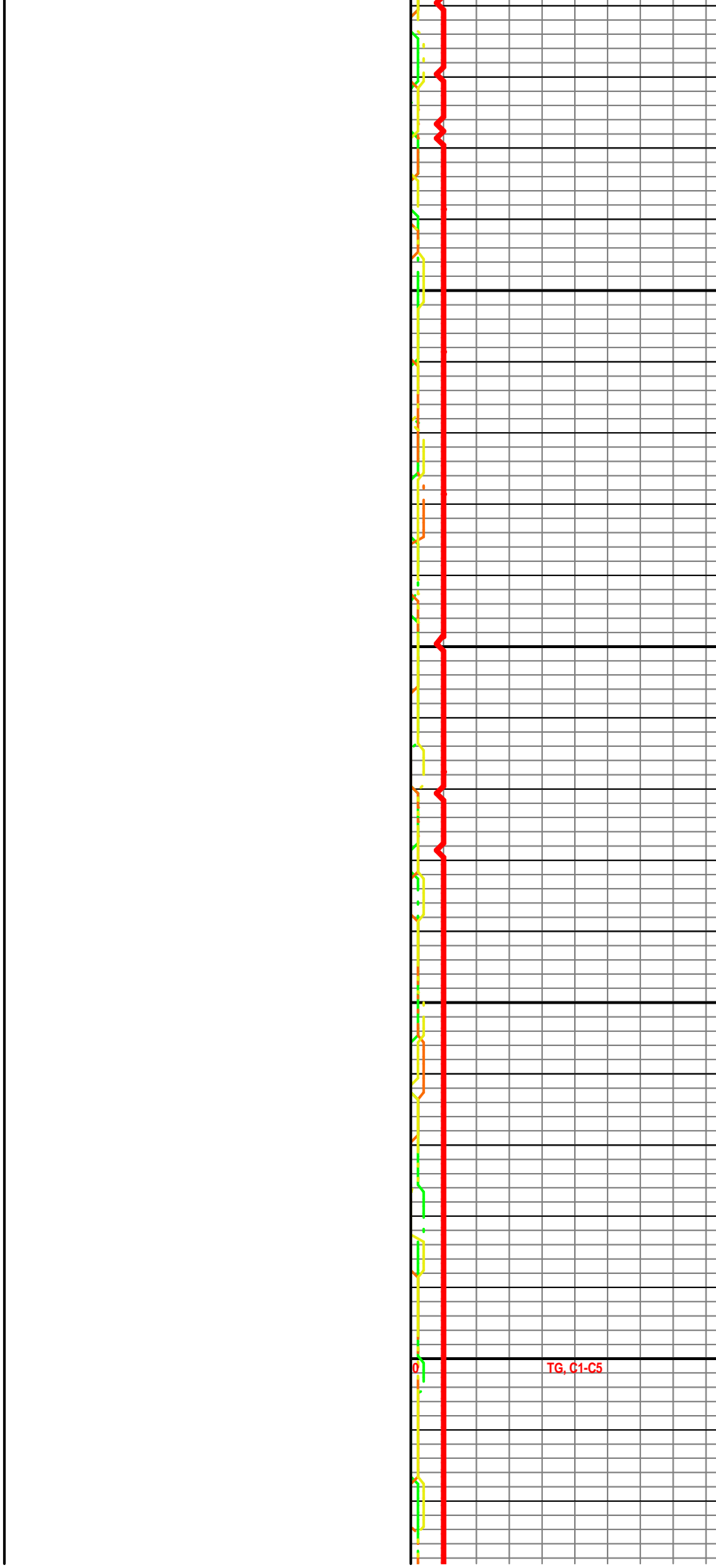
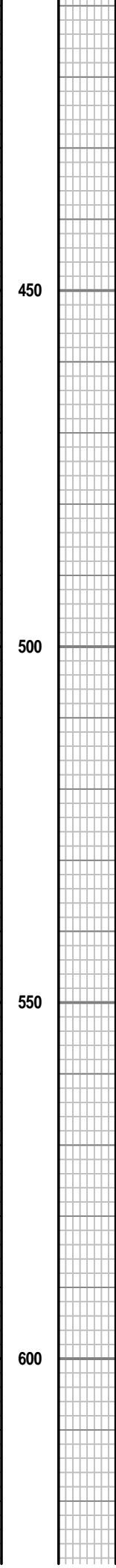
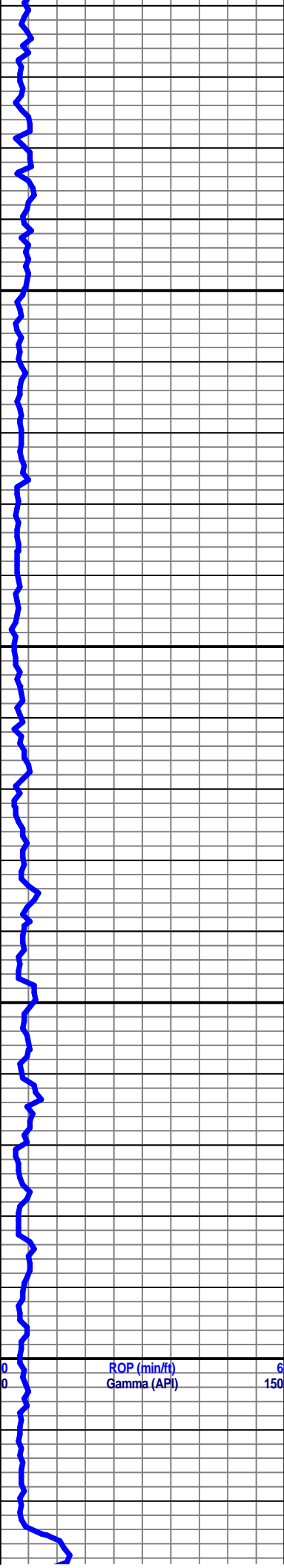
Respectfully submitted,
Macklin M. Armstrong

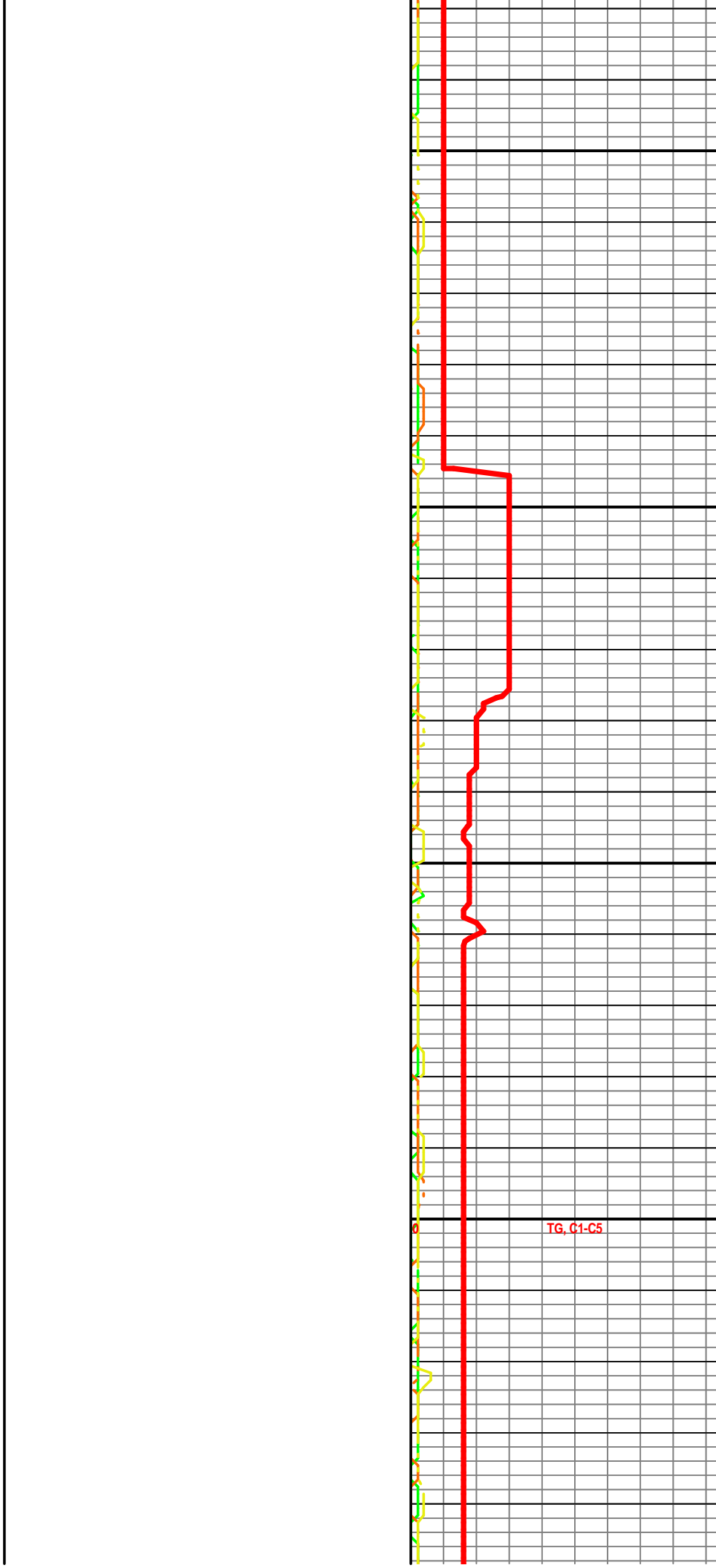
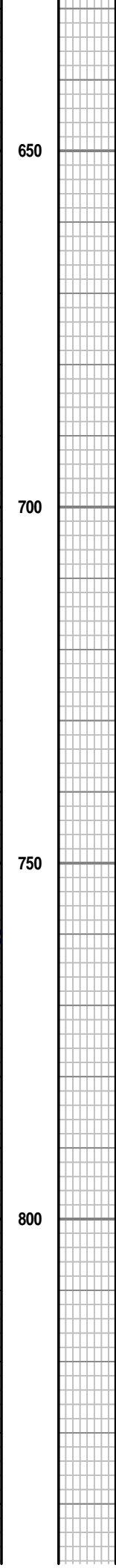
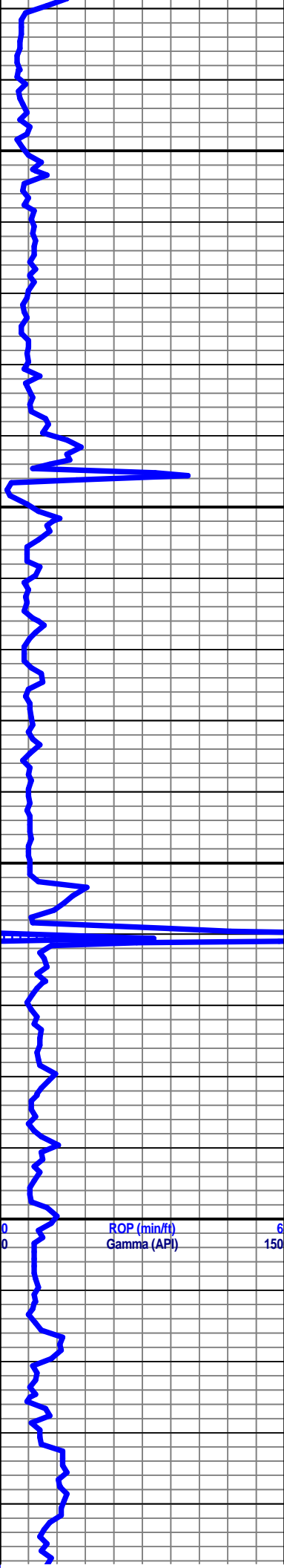


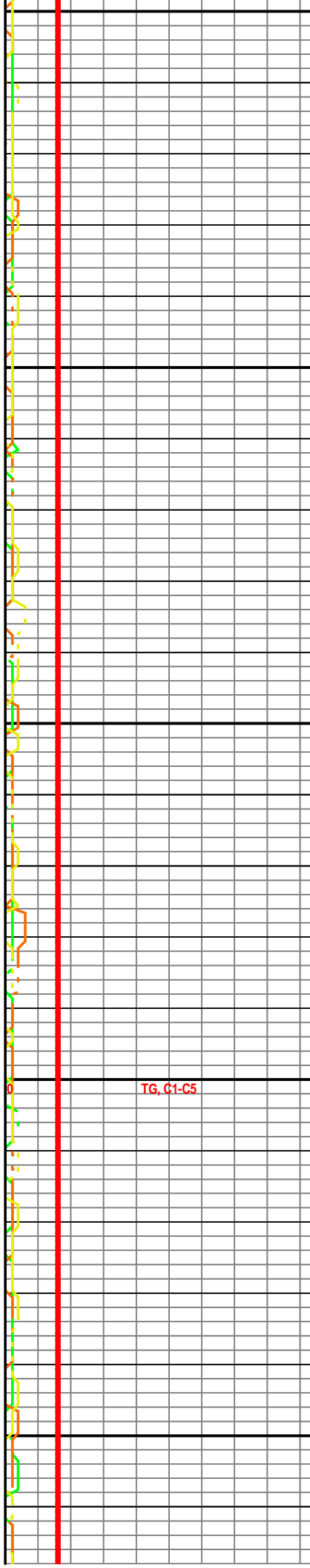
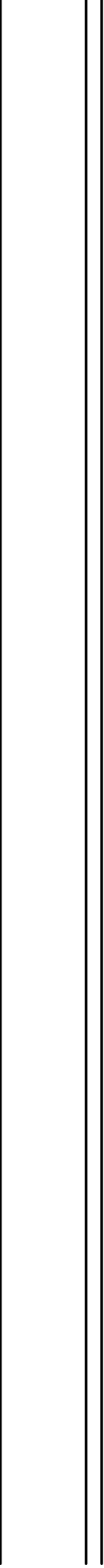
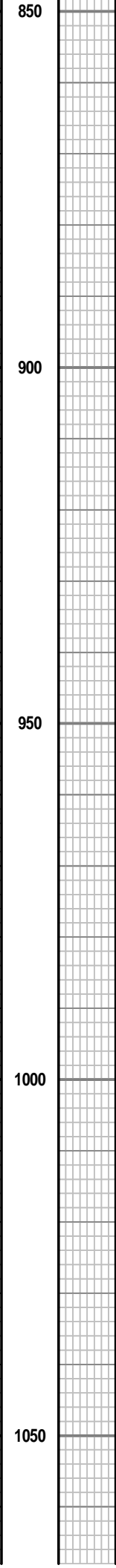
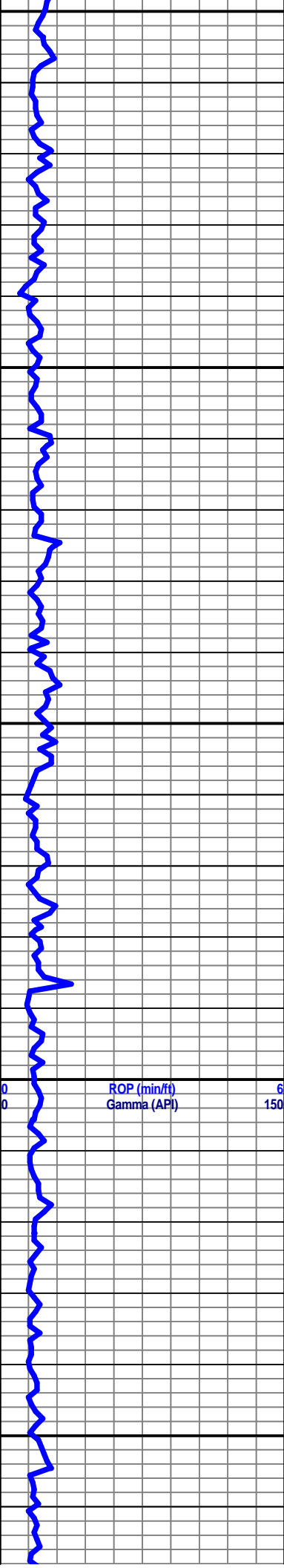


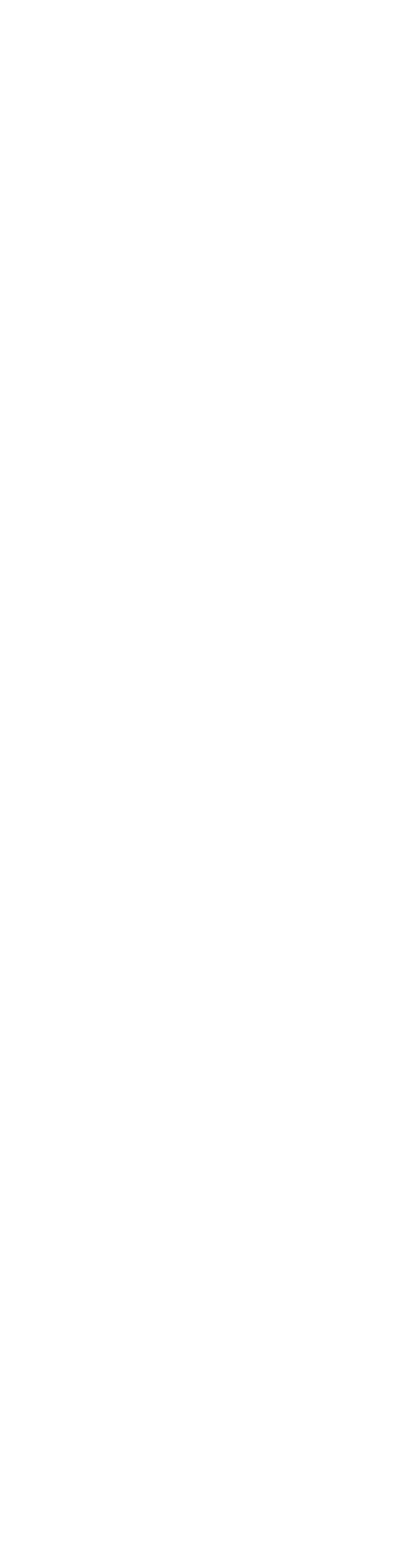
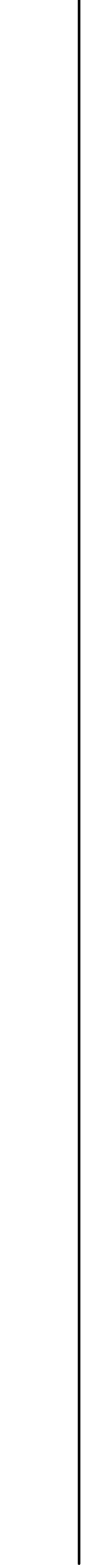
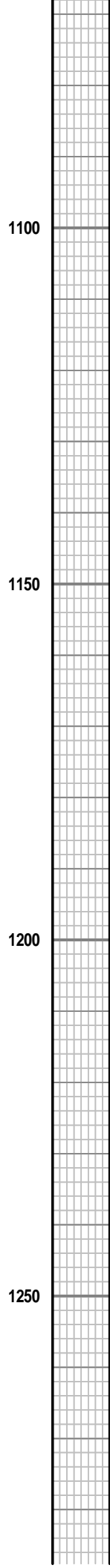
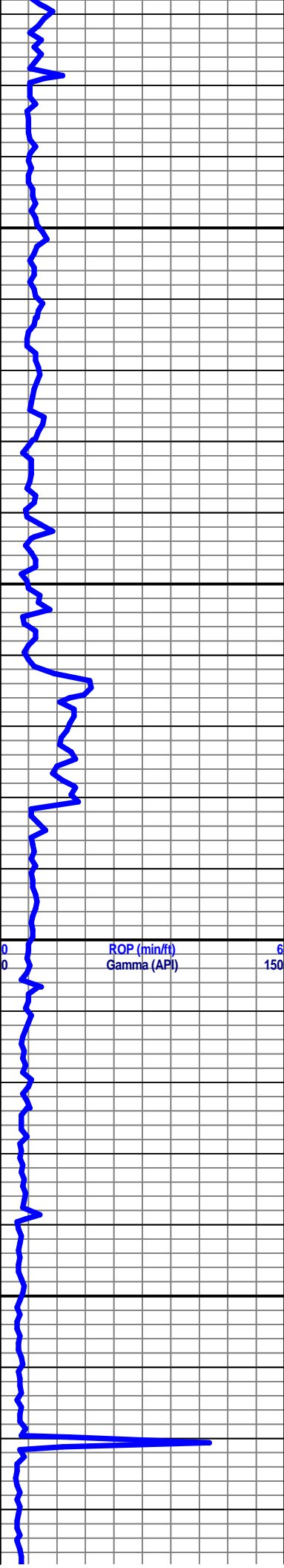
Sandstone assumed for this interval. S. McClain

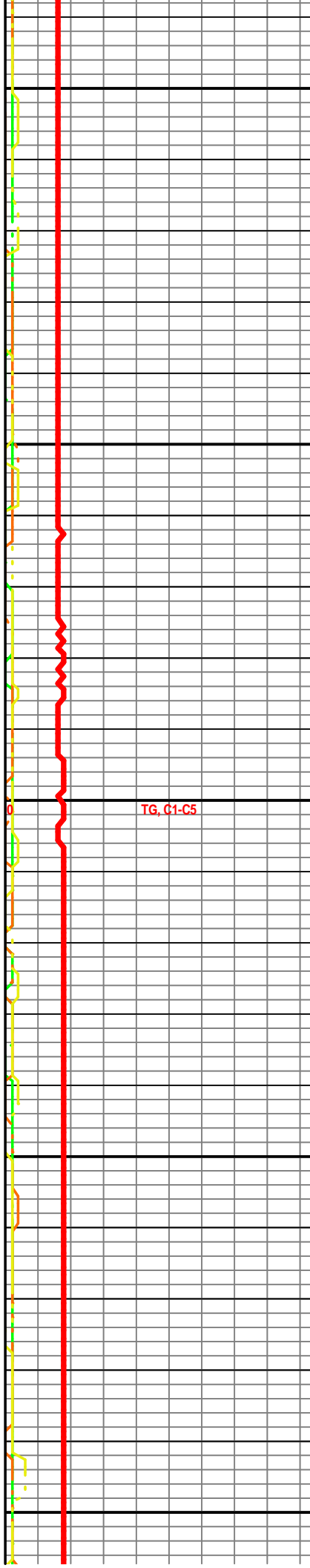
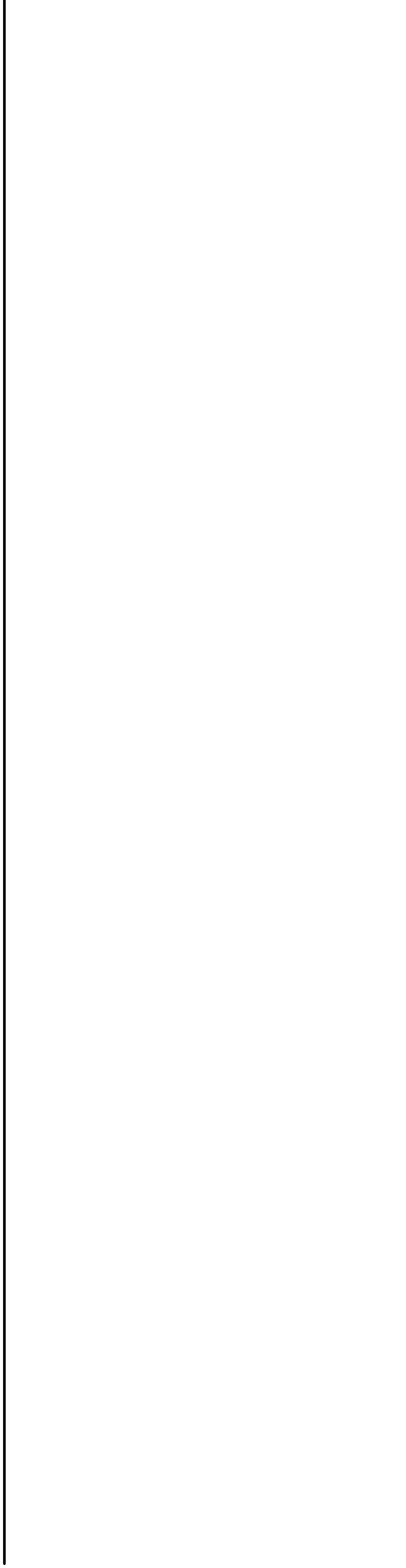
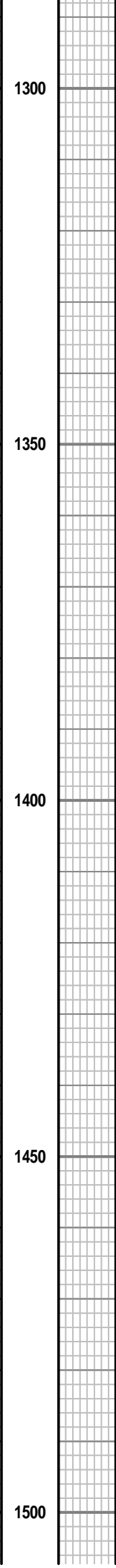
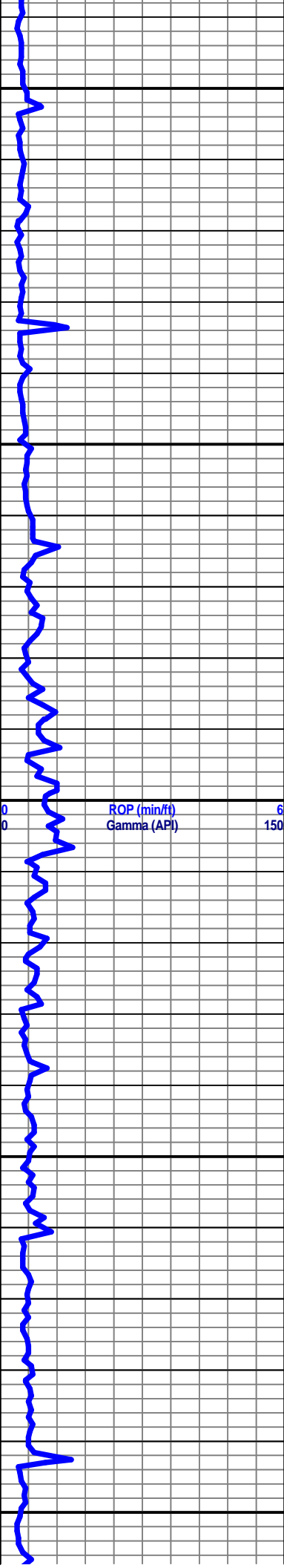


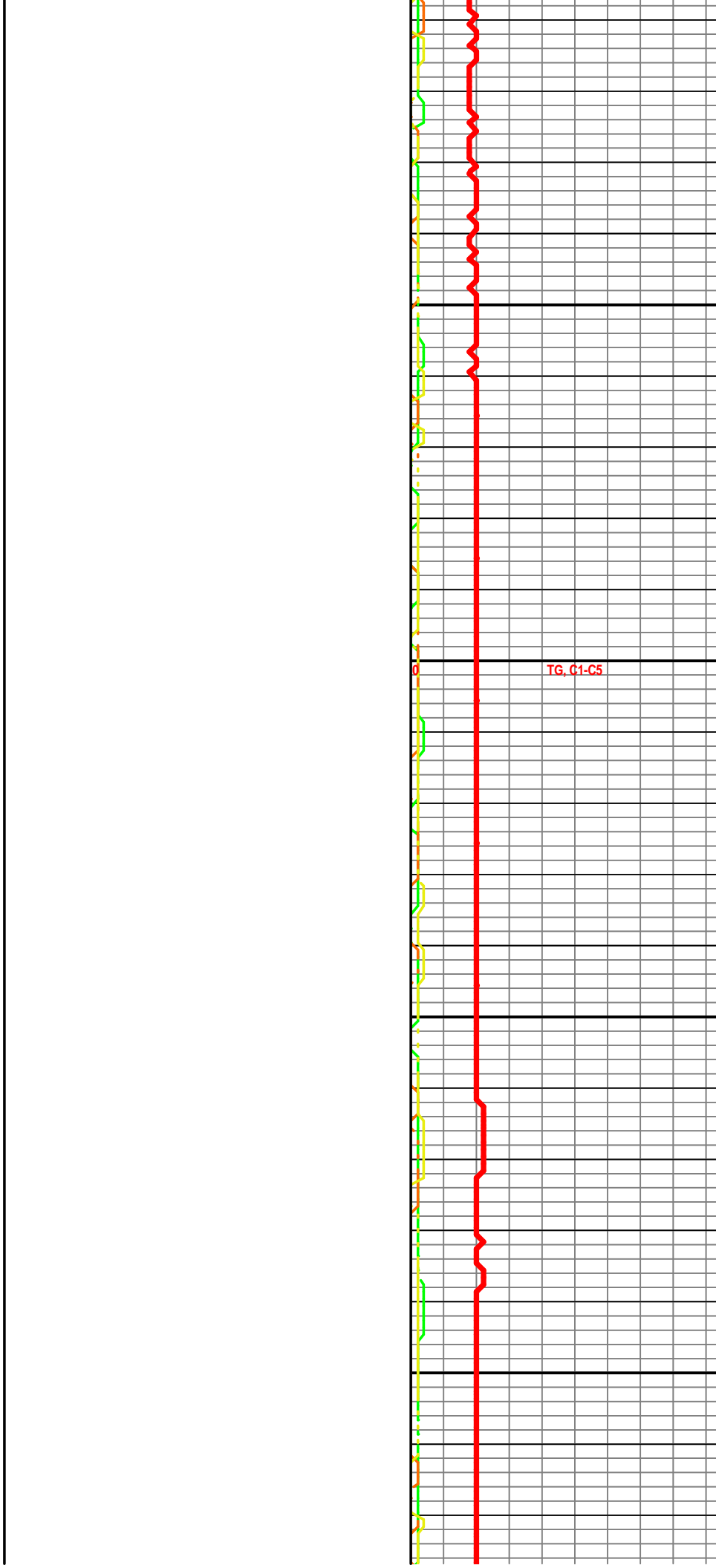
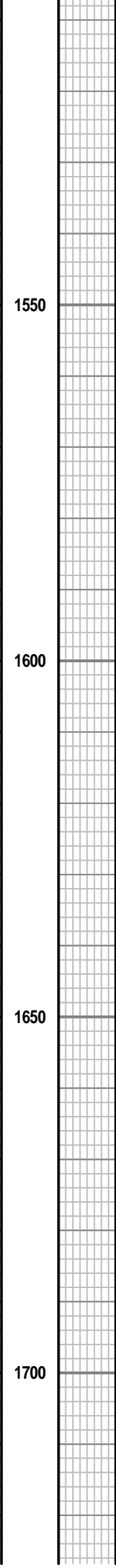
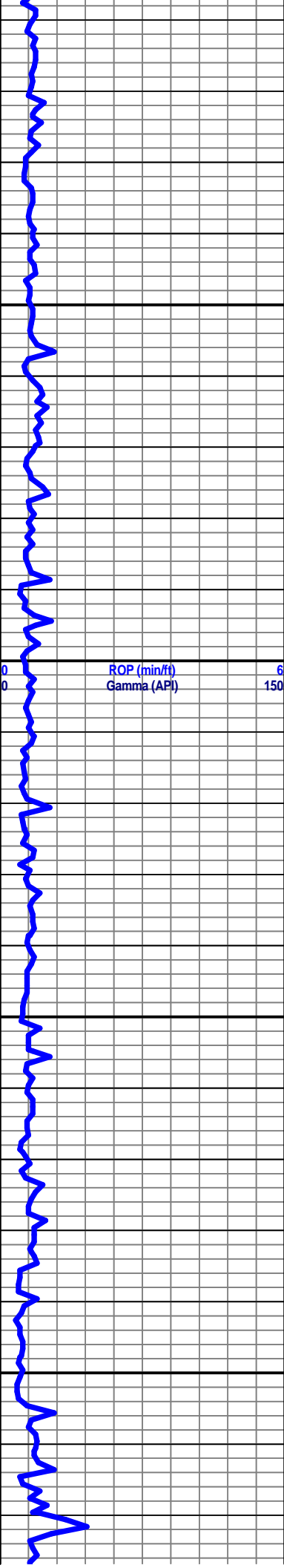


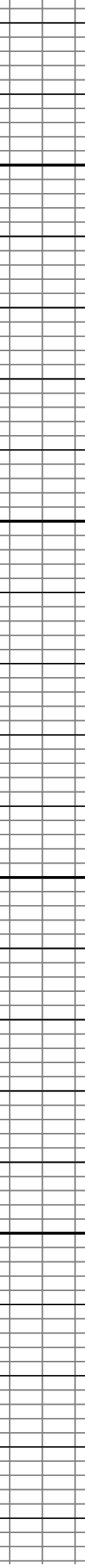
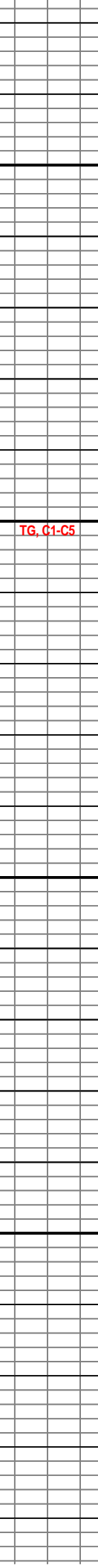
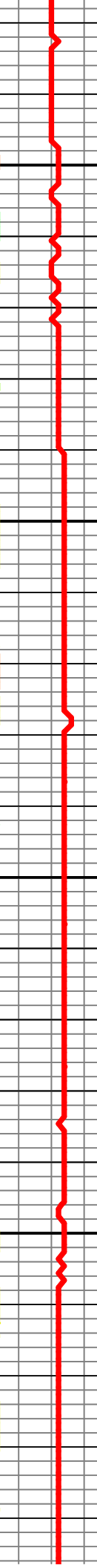
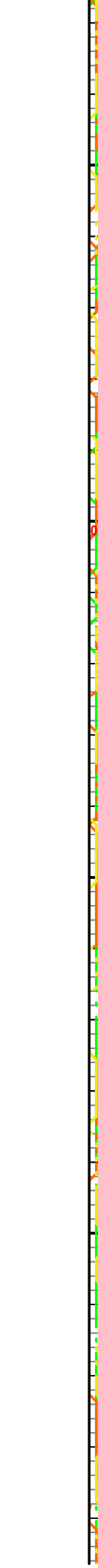
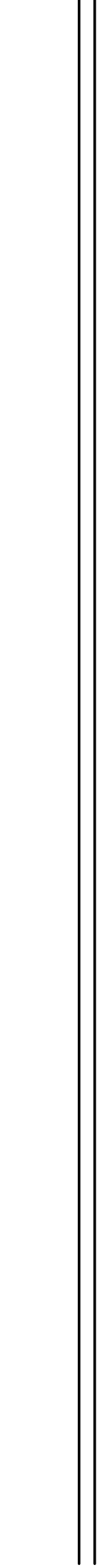
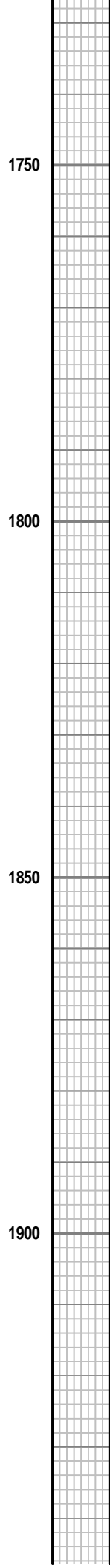
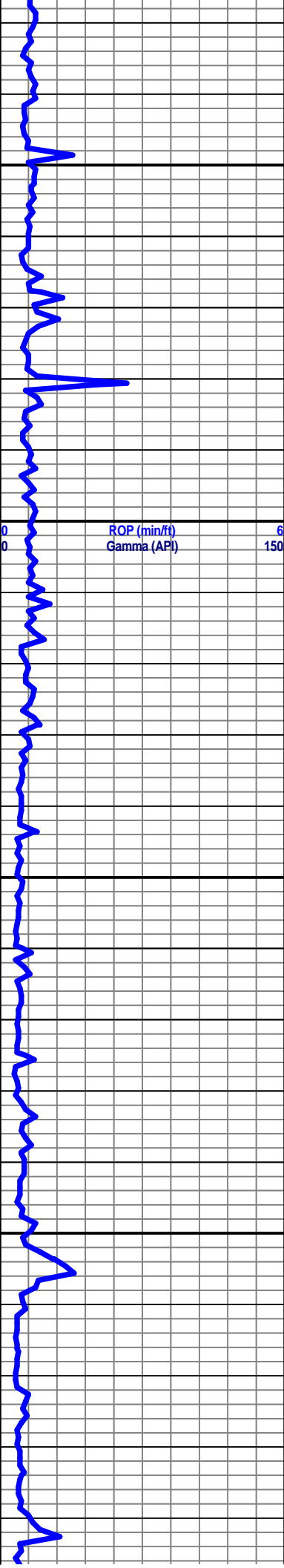






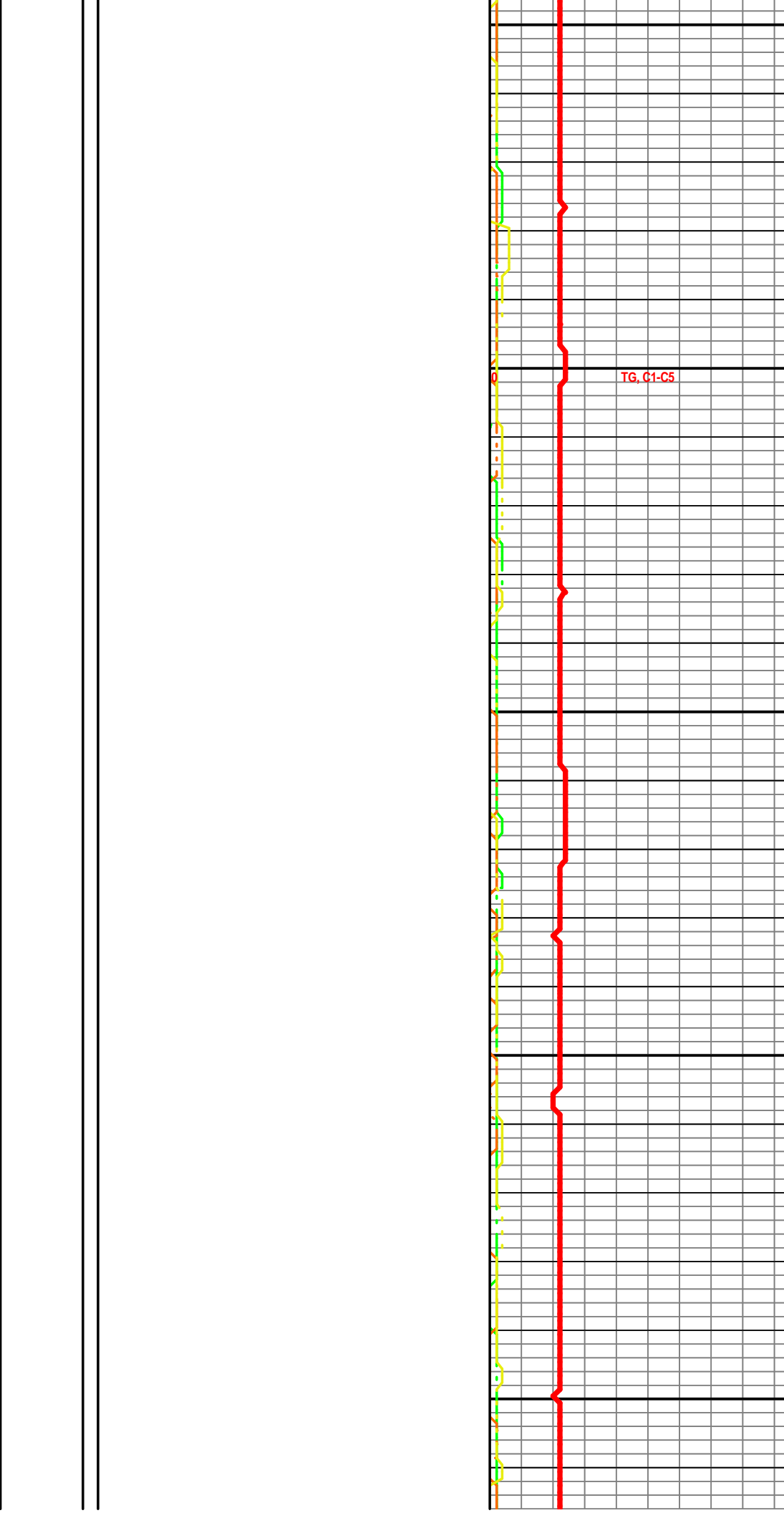
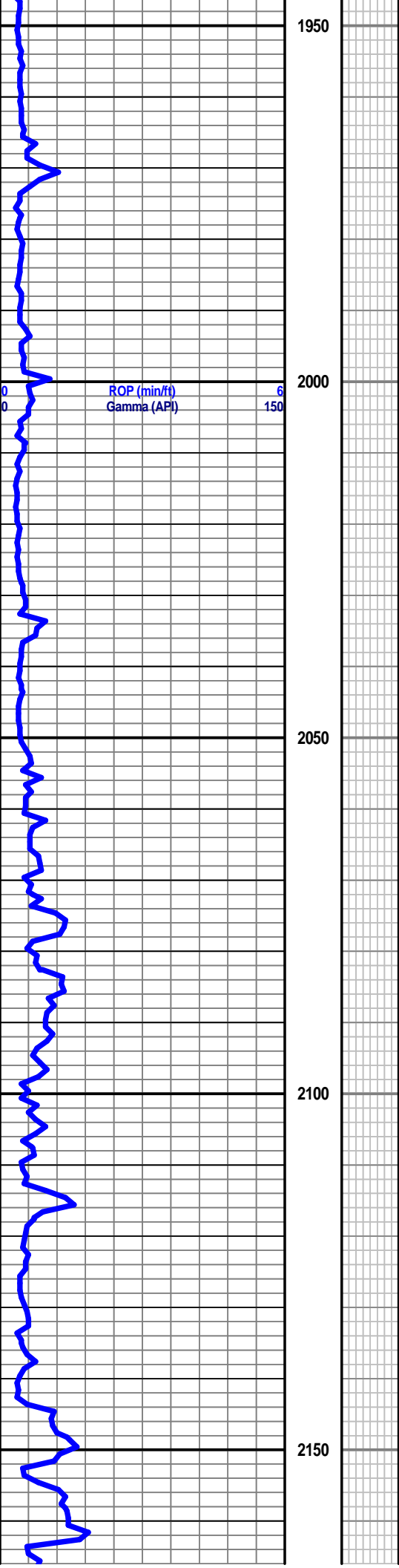


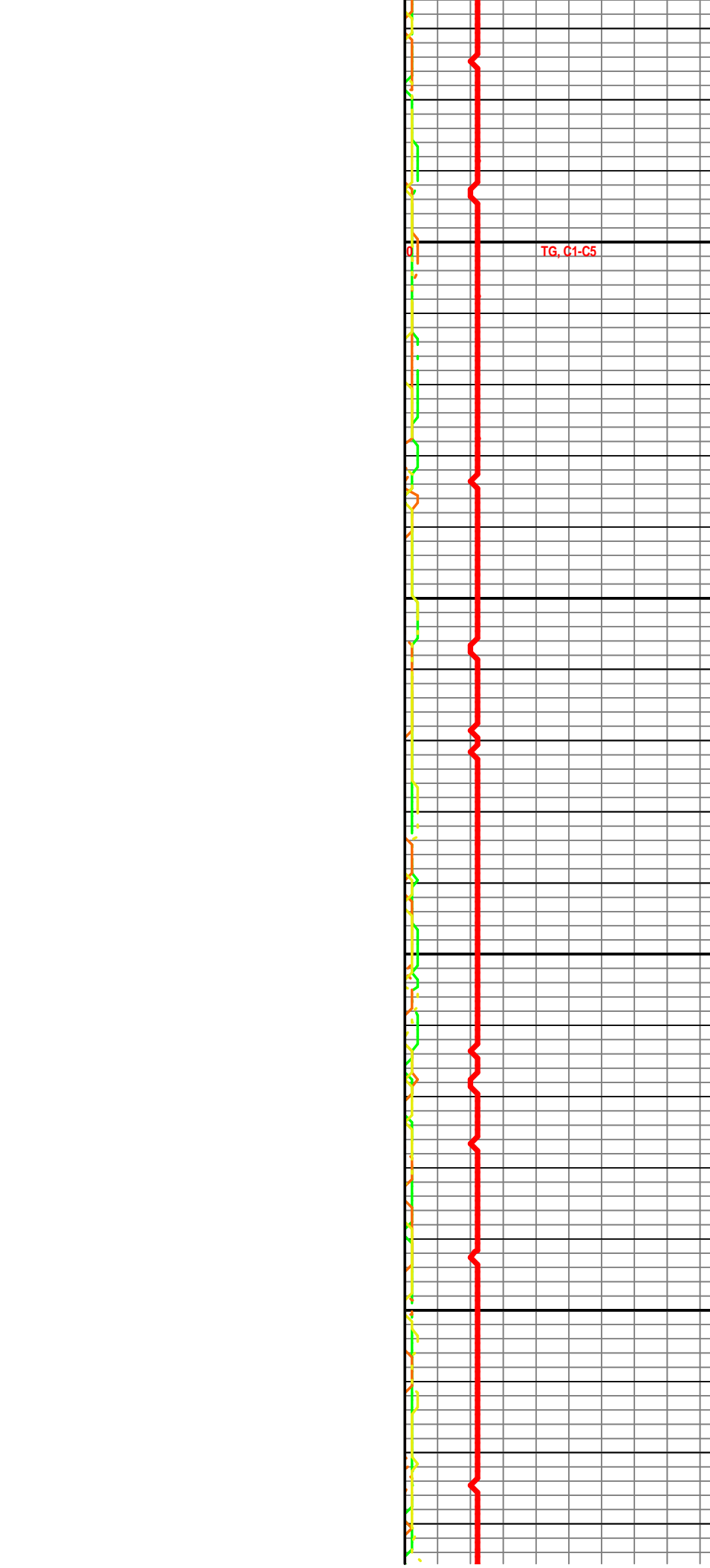
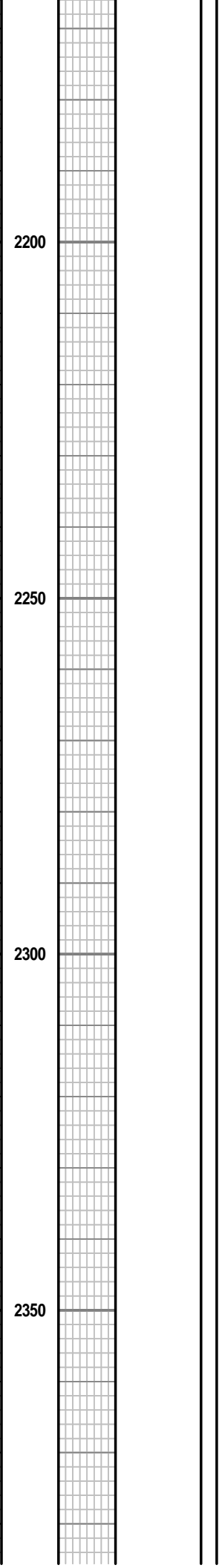
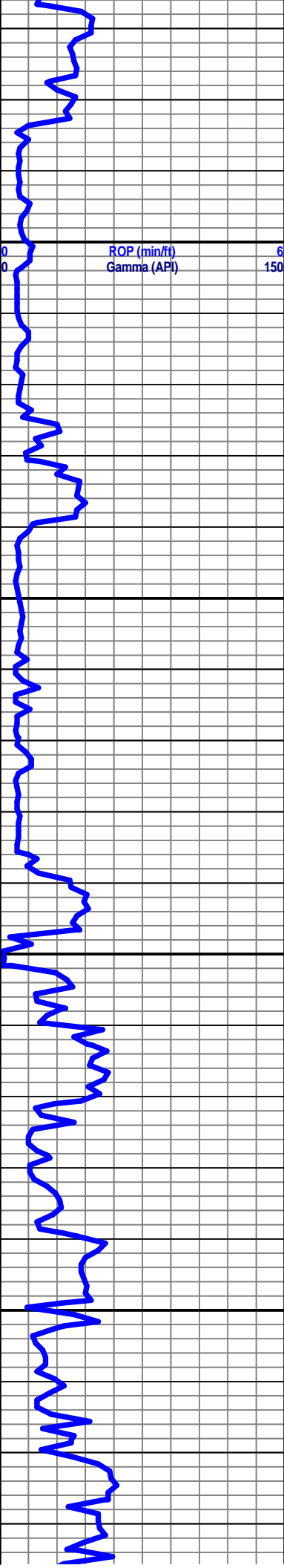


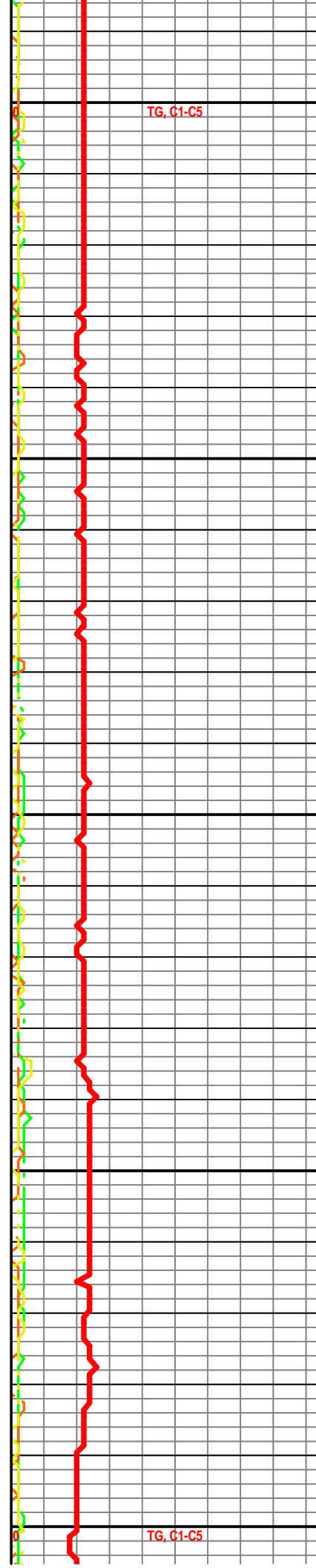
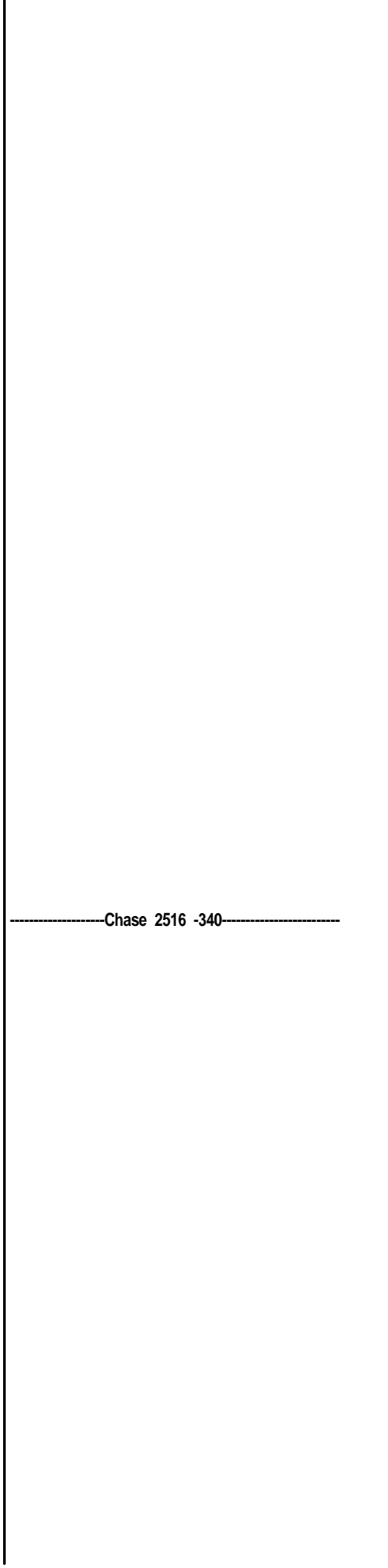
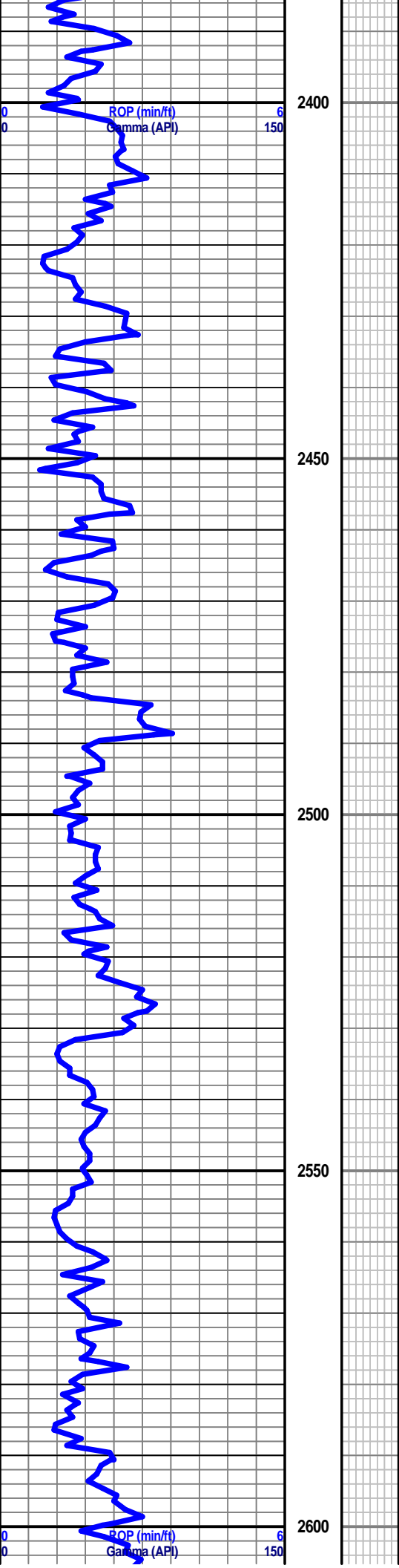


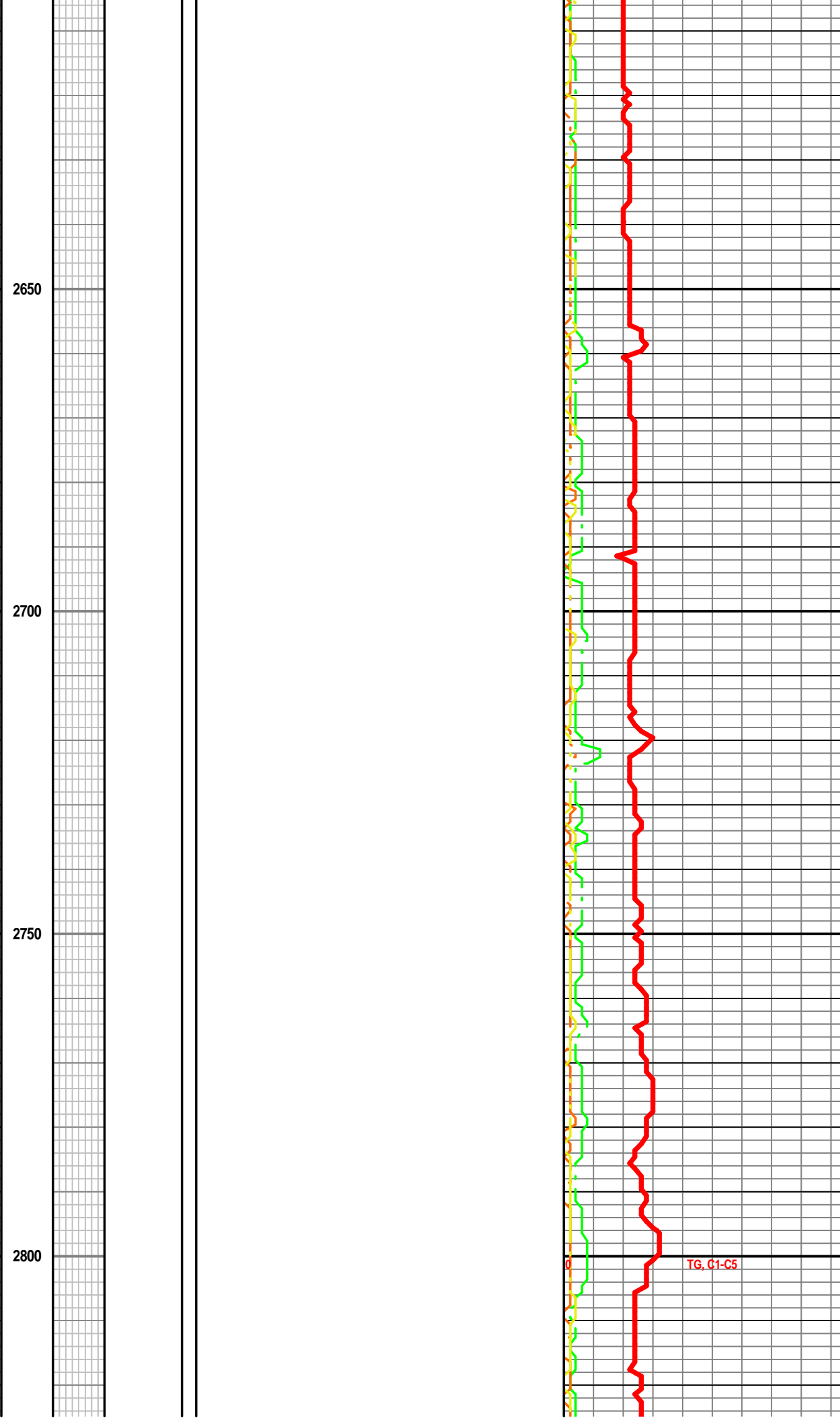
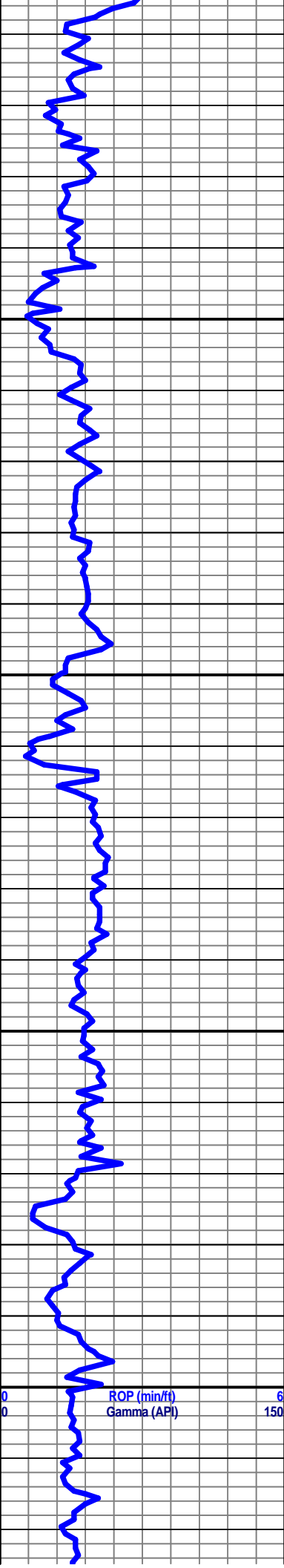
ROP (min/ft)
Gamma (API)

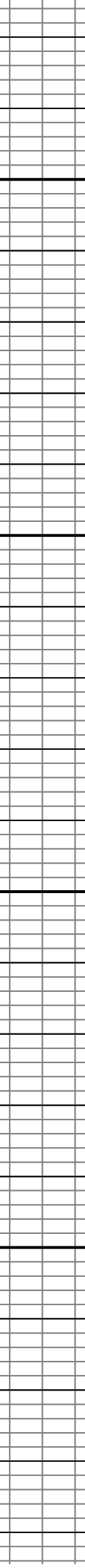
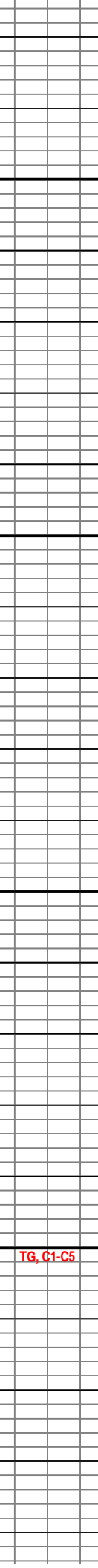
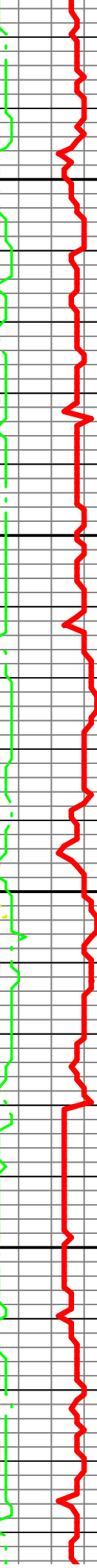
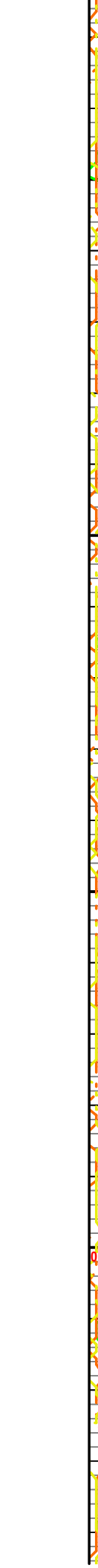
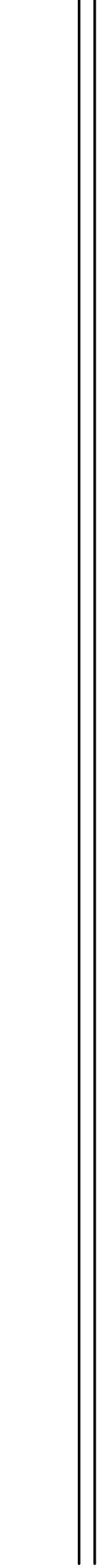
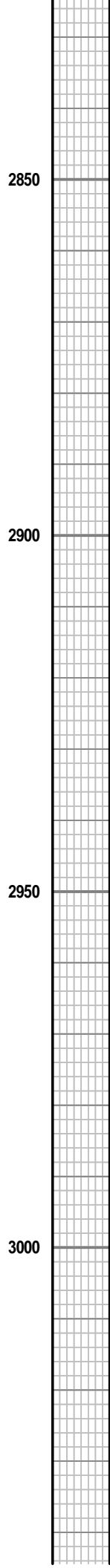
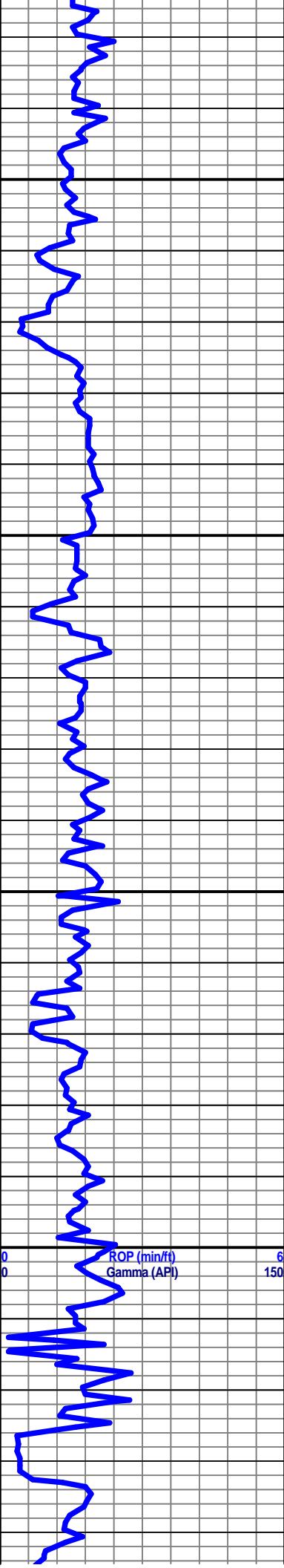
TG, C1-C5



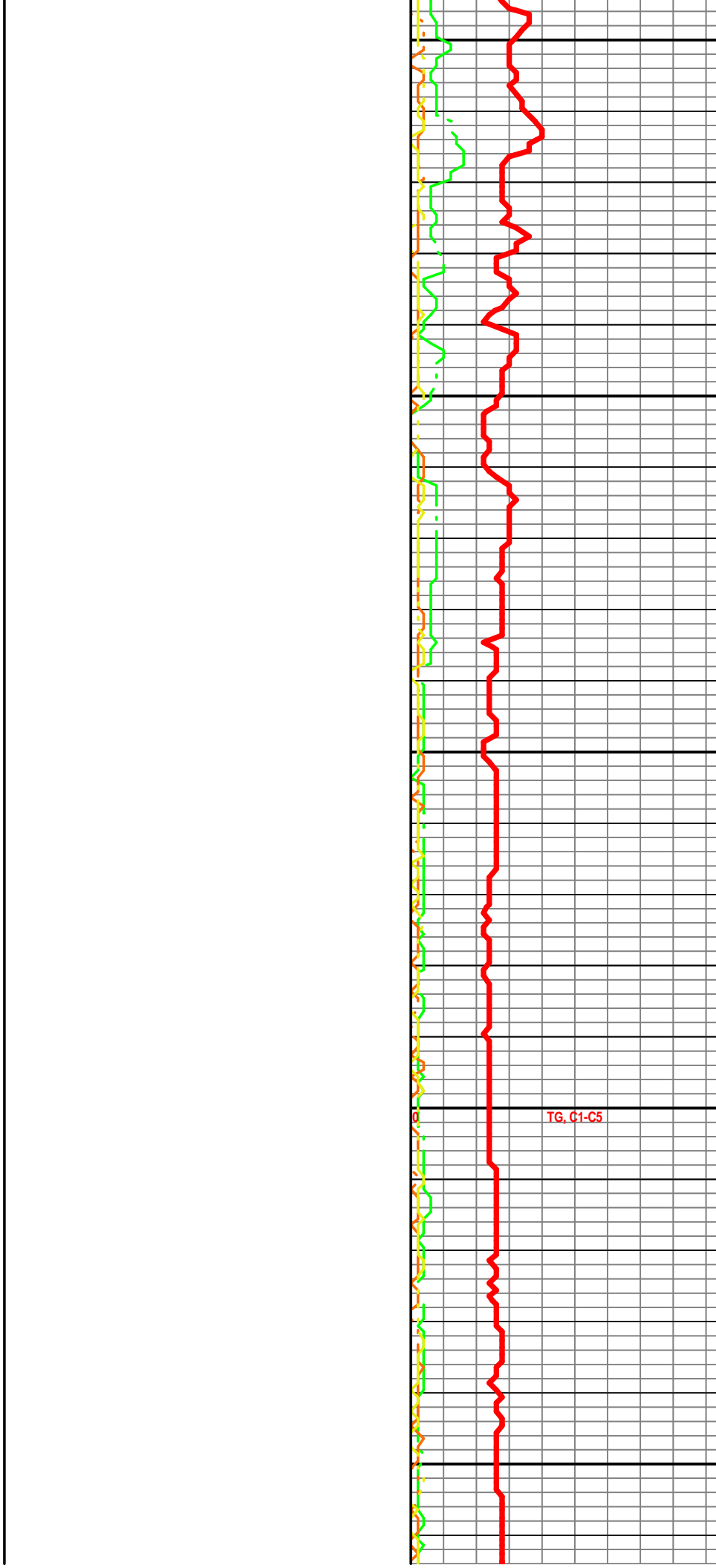
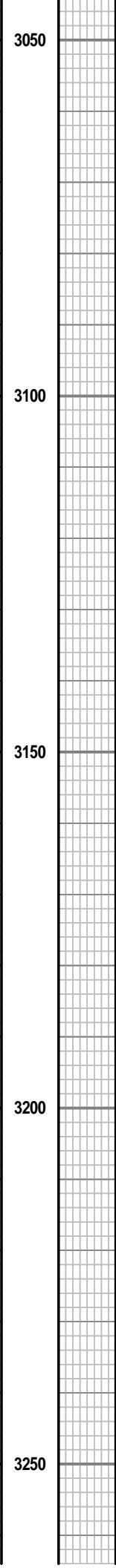
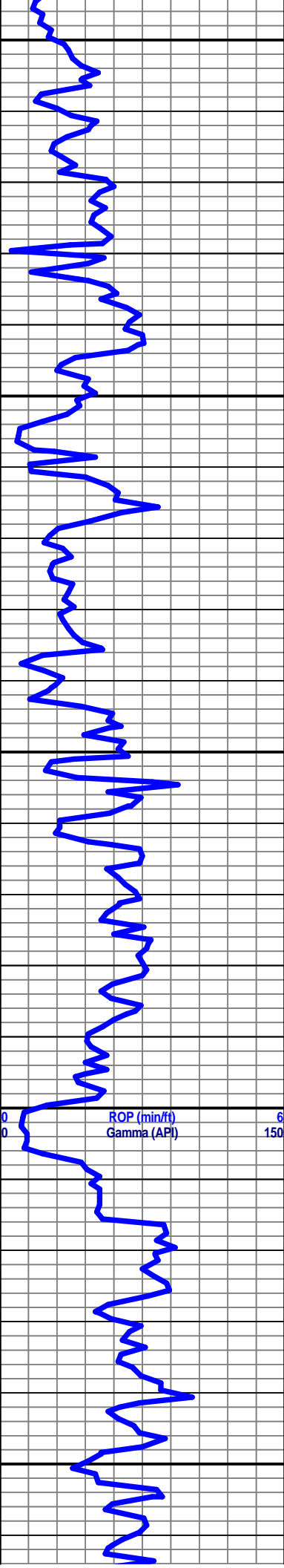


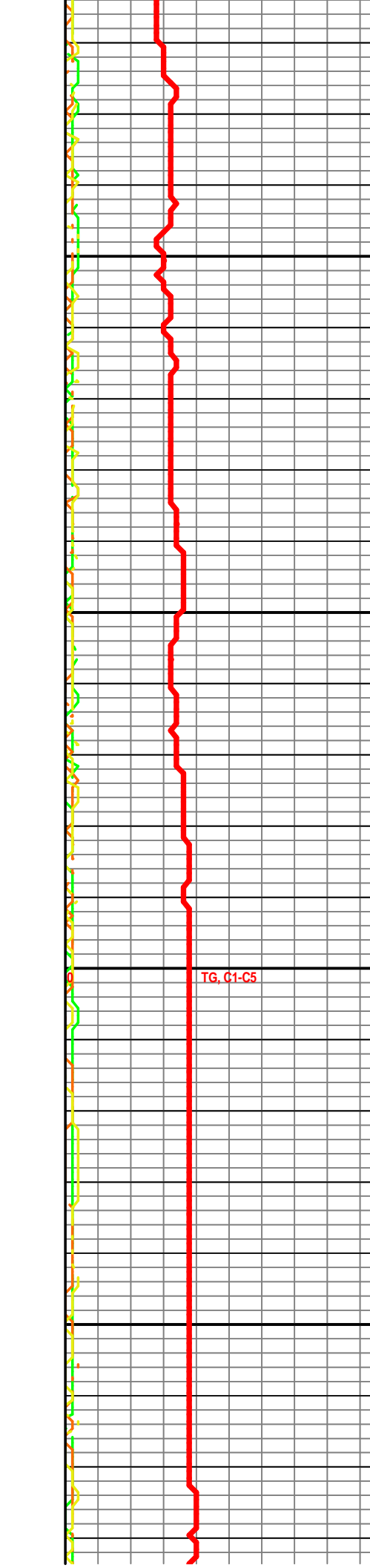
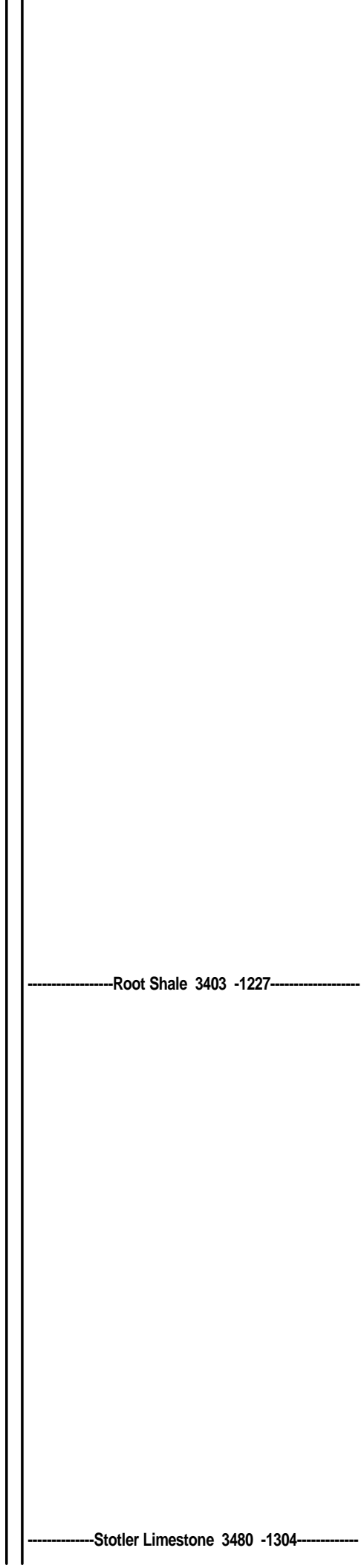
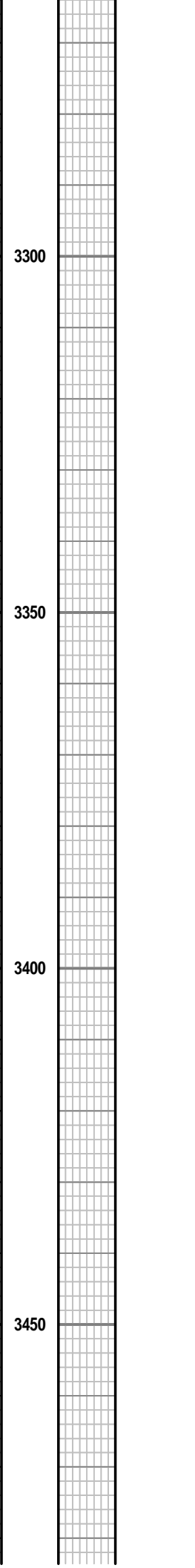
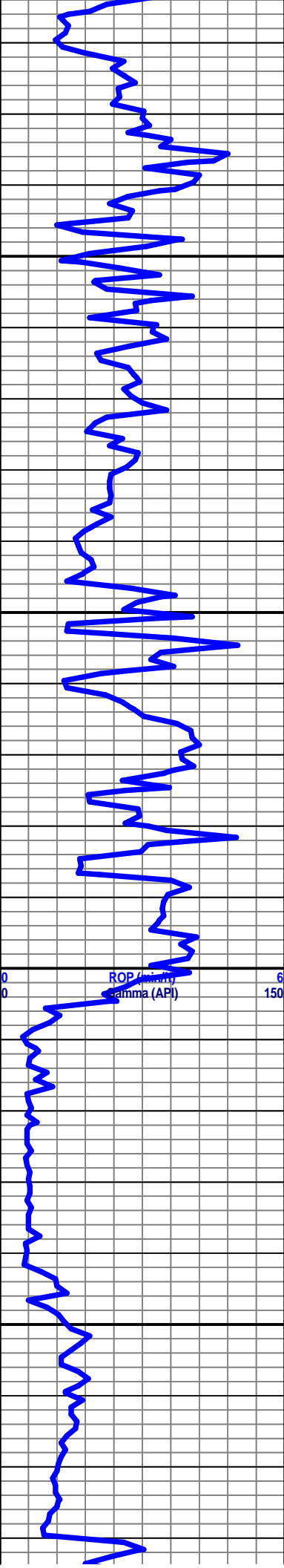


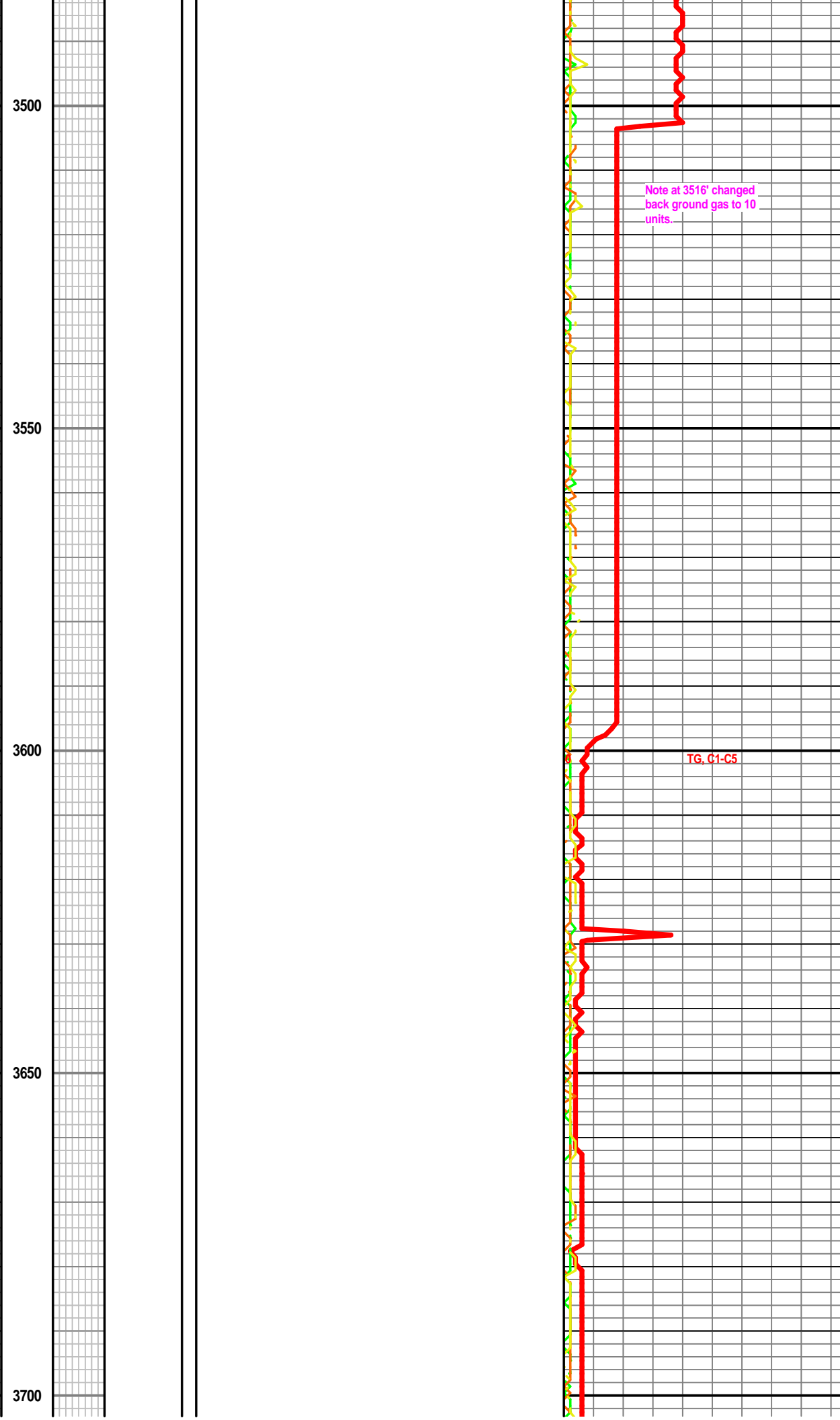
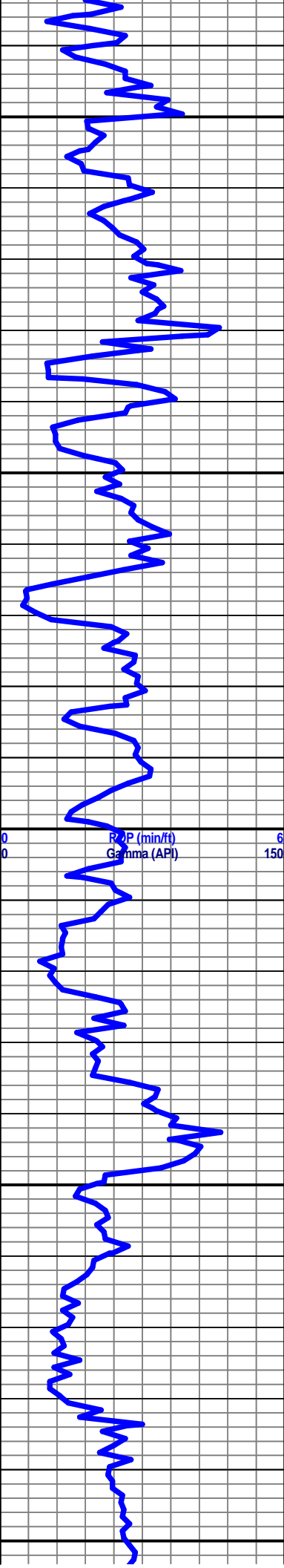


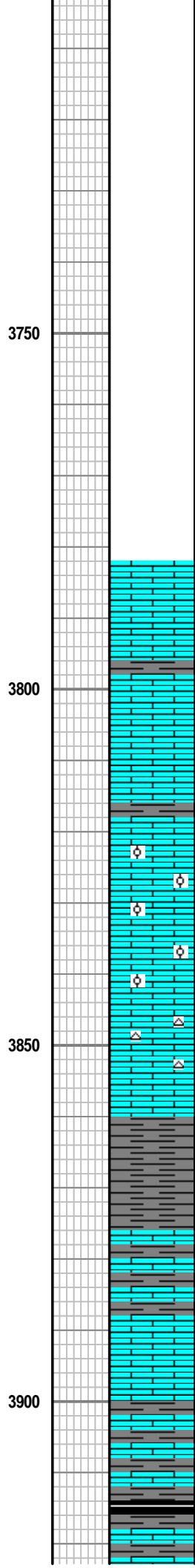
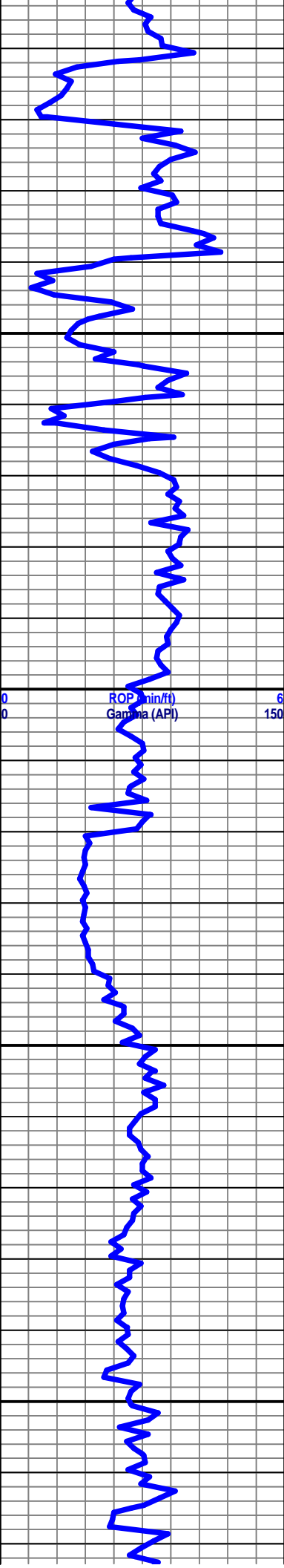


TG, C1-C5









All log tops on this log have been correlated back to the e-log for accuracy

Note looked at dry samples only down to 3883'.

Ls off wh vfg, No vis por.

Shale dk gray

Ls off wh vfg, no vis por.

LS as abv, with sml amt of Sh dk gray

Ls off Wh, med to fxln, no vis por in dry sample, also w/ dark calcite grains - also some with oolitic texture

Ls as abv

Ls of wh vfg to lith, no vis por, - few pieces with lt gray cher frags, Ls med br lith.

As abv. decrease in chert

mostly Sh dk gray, sl sndy in part

Sh, dk gray as abv, Ls off wh med gain, no vis por, Ls med to lt br, vfg to lith - no vis por, Ls sml amt of Ls off wh off wh to lt br, med to large gains, frag in part, also with clear cal grains, no vis por.

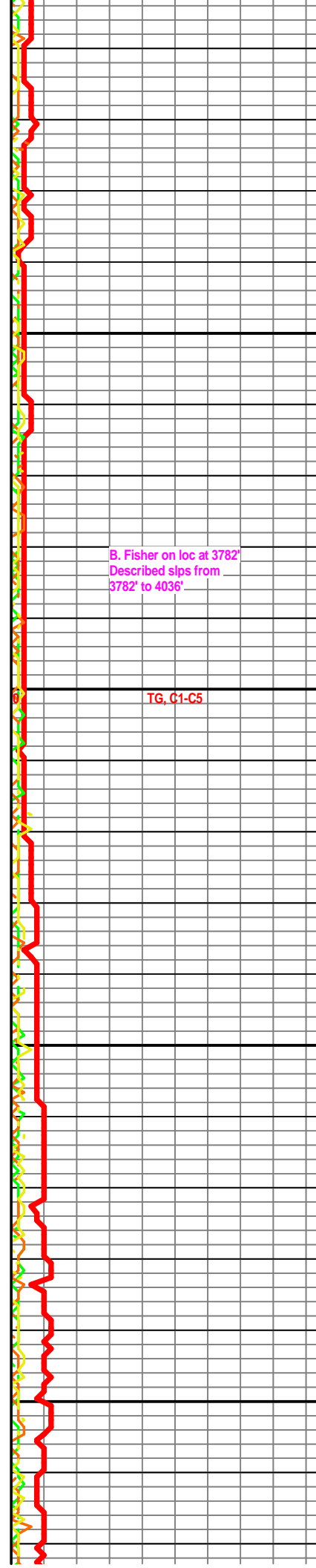
Wet samples started at 3910'

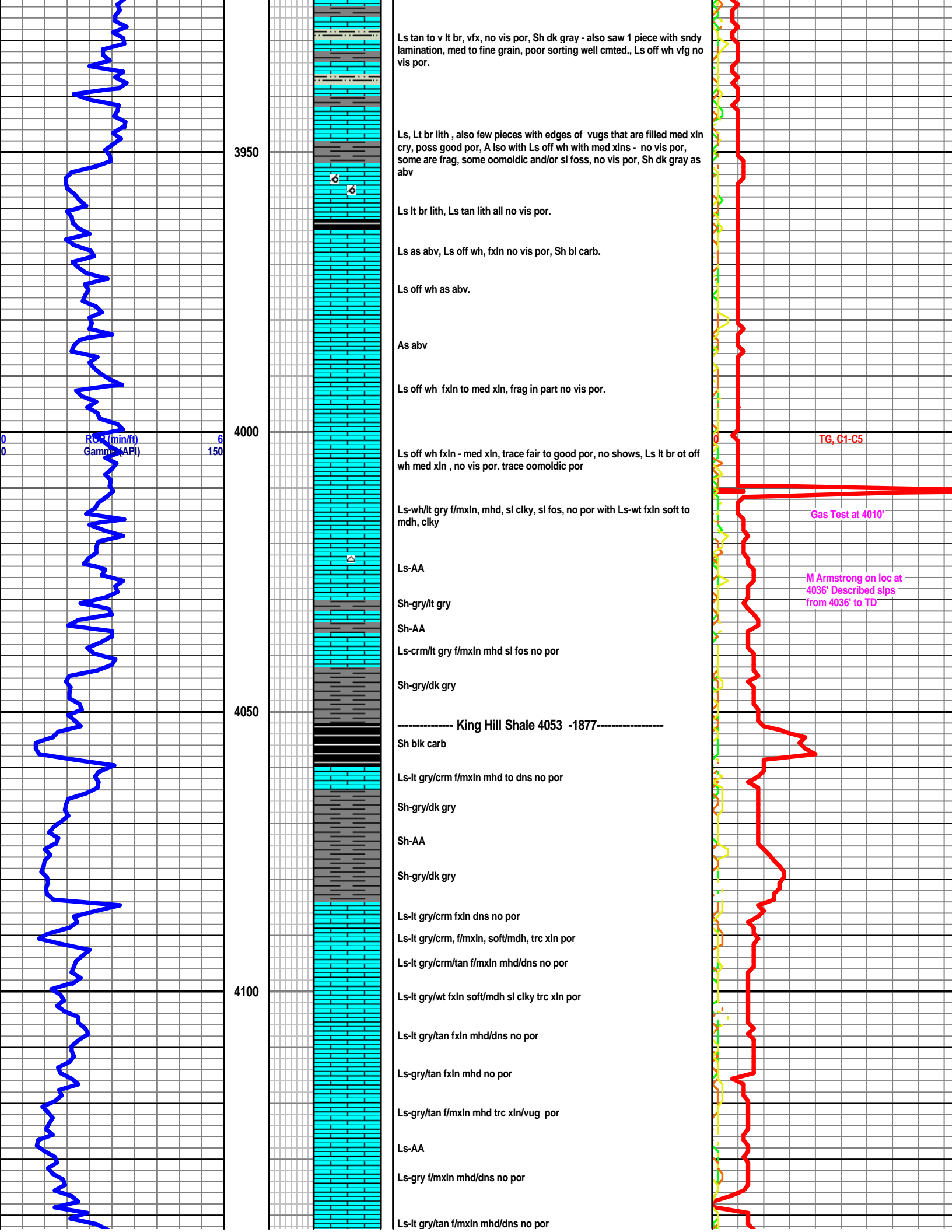
Sh dk gray as abv, with Ls off wh, vfg to lith, no vis por

All as abv, also with Sh bl carb

B. Fisher on loc at 3782'
Described slps from
3782' to 4036'

TG, C1-C5





3950

4000

4050

4100

Ls tan to v lt br, vfx, no vis por, Sh dk gray - also saw 1 piece with sndy lamination, med to fine grain, poor sorting well cmted., Ls off wh vfg no vis por.

Ls, Lt br lith, also few pieces with edges of vugs that are filled med xln cry, poss good por, A lso with Ls off wh with med xlns - no vis por, some are frag, some oomoldic and/or sl foss, no vis por, Sh dk gray as abv

Ls lt br lith, Ls tan lith all no vis por.

Ls as abv, Ls off wh, fxln no vis por, Sh bl carb.

Ls off wh as abv.

As abv

Ls off wh fxln to med xln, frag in part no vis por.

Ls off wh fxln - med xln, trace fair to good por, no shows, Ls lt br ot off wh med xln, no vis por. trace oomoldic por

Ls-wh/lt gry f/mxln, mhd, sl clk, sl fos, no por with Ls-wt fxln soft to mdh, clk

Ls-AA

Sh-gry/lt gry

Sh-AA

Ls-crm/lt gry f/mxln mhd sl fos no por

Sh-gry/dk gry

----- King Hill Shale 4053 -1877-----

Sh blk carb

Ls-lt gry/crm f/mxln mhd to dns no por

Sh-gry/dk gry

Sh-AA

Sh-gry/dk gry

Ls-lt gry/crm fxln dns no por

Ls-lt gry/crm, f/mxln, soft/mdh, trc xln por

Ls-lt gry/crm/tan f/mxln mhd/dns no por

Ls-lt gry/wt fxln soft/mdh sl clk trc xln por

Ls-lt gry/tan fxln mhd/dns no por

Ls-gry/tan fxln mhd no por

Ls-gry/tan f/mxln mhd trc xln/vug por

Ls-AA

Ls-gry f/mxln mhd/dns no por

Ls-lt gry/tan f/mxln mhd/dns no por

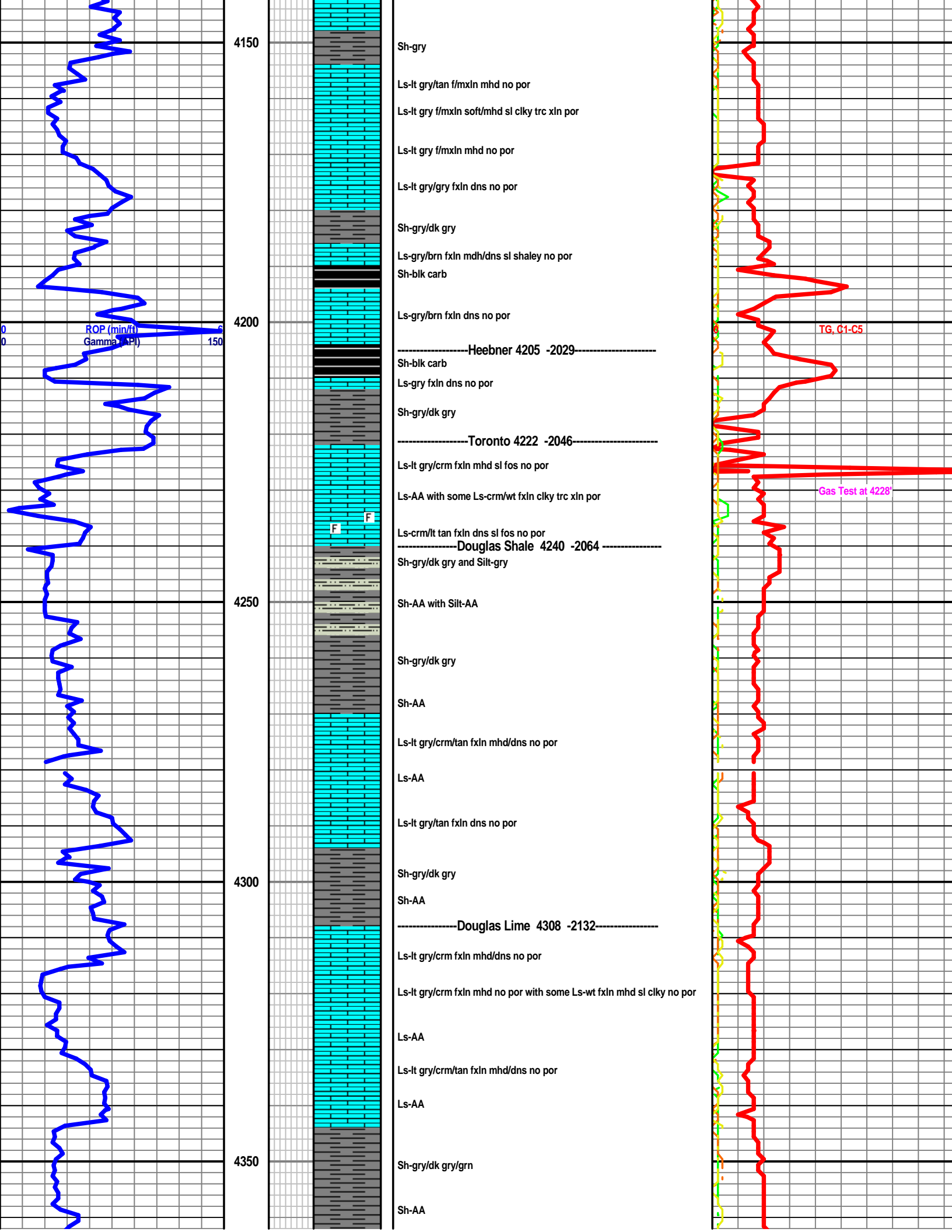
TG, C1-C5

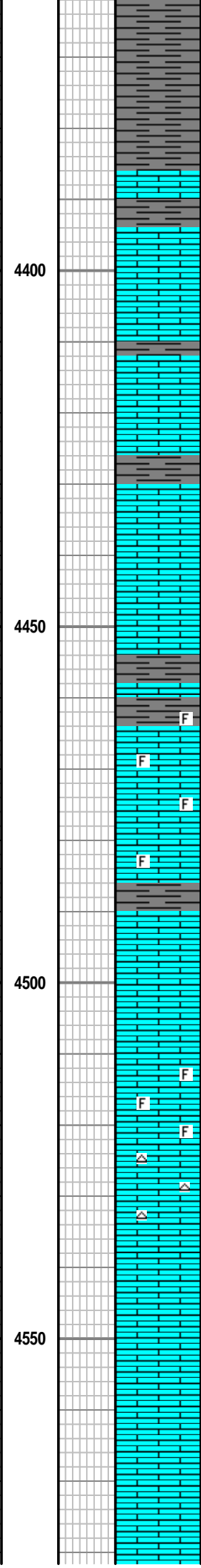
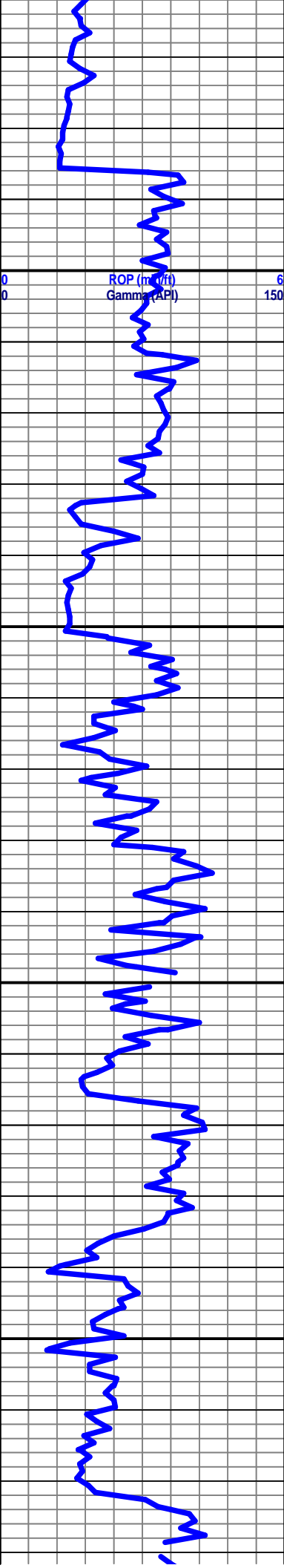
Gas Test at 4010'

M Armstrong on loc at 4036' Described slips from 4036' to TD

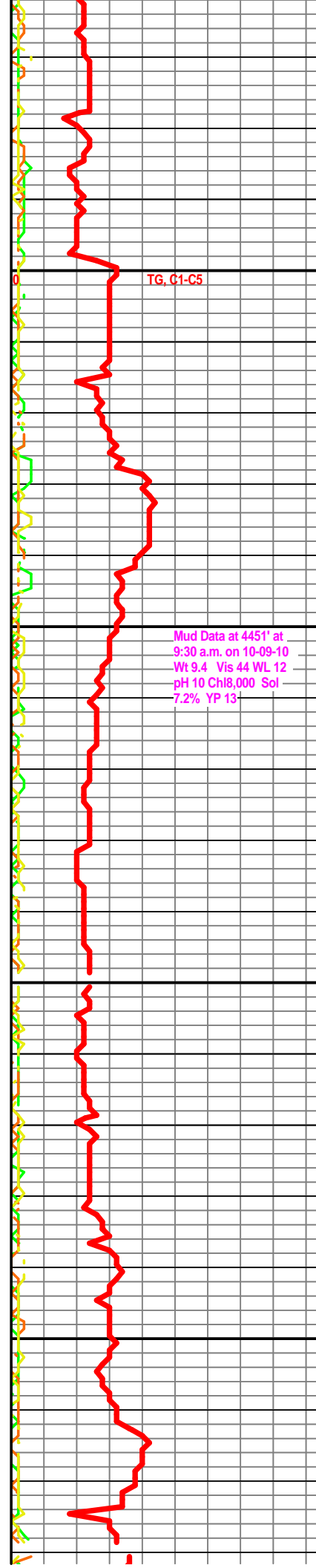
RO (min/ft)
Gamma (API)

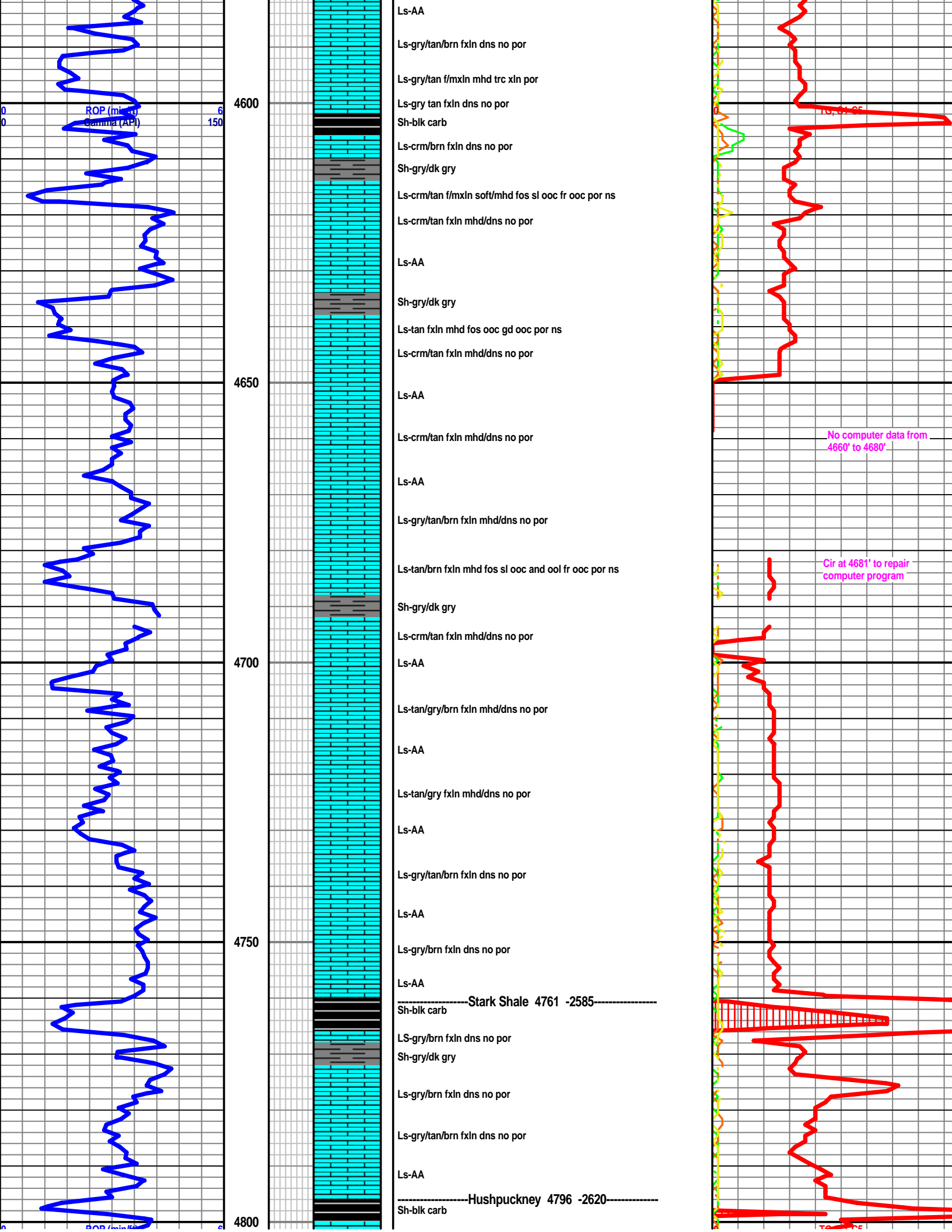
6
150

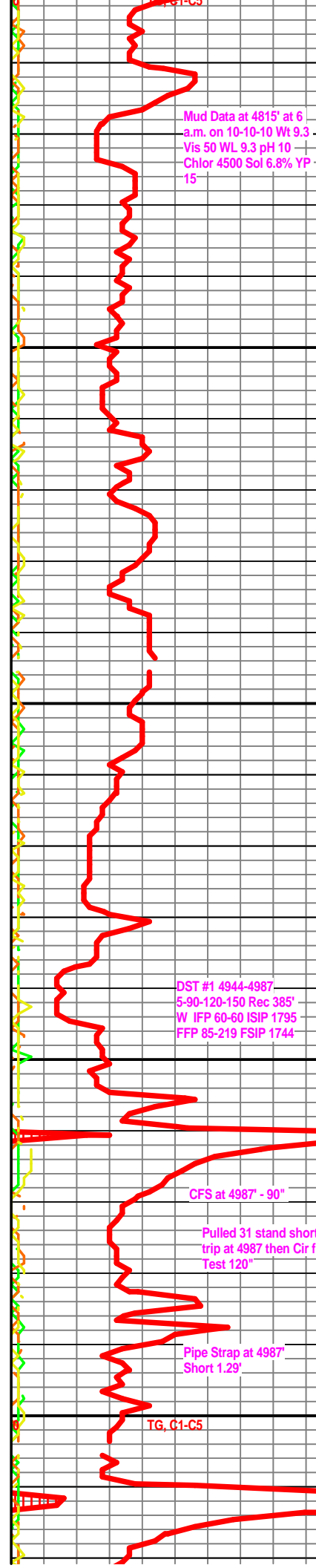
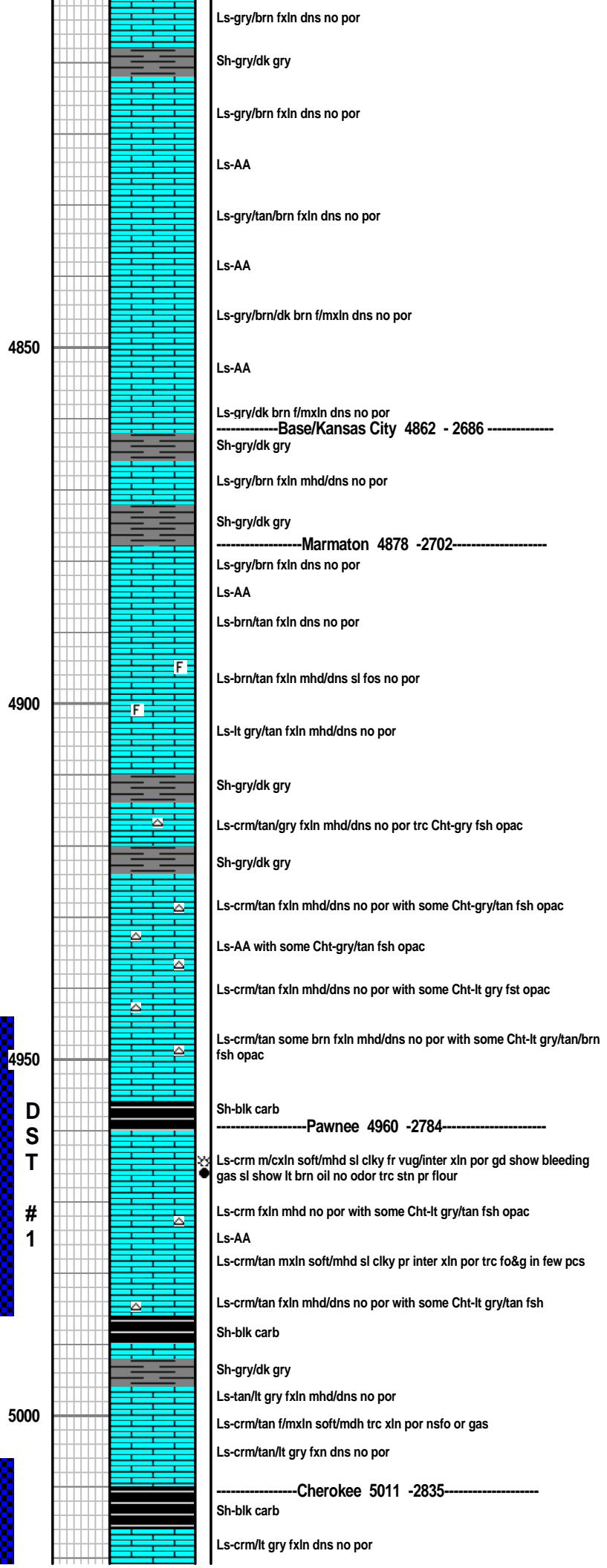
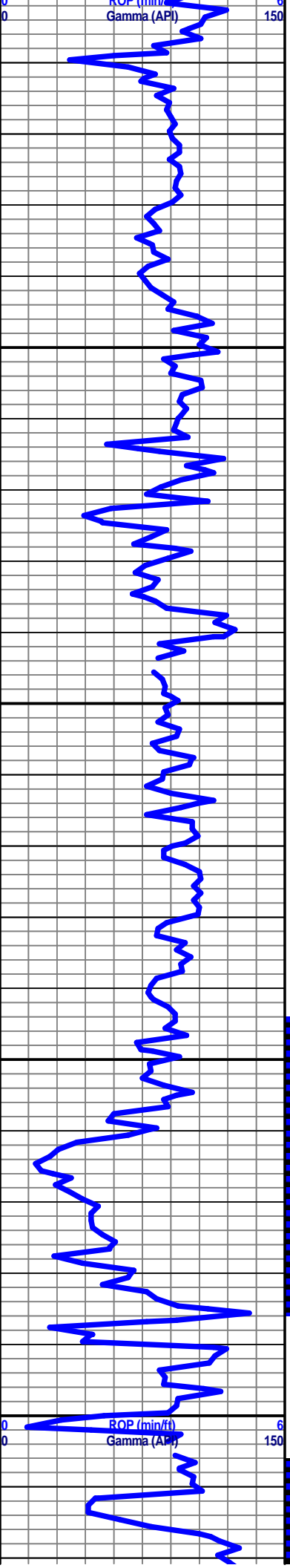




Sh-AA
 Sh-gry/dk gry/grn
 Sh-AA
 Sh-AA
 -----Brown Lime 4386 -2210-----
 Ls-brn/tan fxln dns no por
 Sh-gry/dk gry
 Ls-tan/brn fxln mhd/dns no por
 Ls-AA
 Ls-tan fxln mhd/dns no por
 -----Lansing 4412 -2236-----
 Ls-lt gry fxln dns no por
 Ls-AA
 Sh-gry/dk gry
 Ls-lt gry/wt f/mxln soft/mhd clk y trc xln por
 Ls-lt gry fxln dns no por
 Ls-lt gry/wt f/mxln soft/mdh clk y trc xln por
 Ls-AA
 Sh-gry
 Ls-lt gry/gry fxln dns sl fos no por
 Sh-gry/dk gry
 Ls-lt gry/tan fxln mhd/dns sl fos no por
 Ls-lt gry/tan f/mxln mhd sl fos sl clk y trc xln por
 Ls-crm/tan/lt gry f/mxln mhd/dns sl fos no por
 Ls-AA
 Ls-crm/tan fxln dns sl fos no por
 Sh-gry/dk gry
 Ls-gry/brn fxln dns no por
 Ls-AA
 Ls-AA
 Ls-lt gry/tan f/mxln s/mhd sl fos trc por
 Ls-lt gry/tan fxln mhd/dns sl fos no por
 Ls-gry/brn fxln mdh/dns no por with trc Cht-gry opac fsh
 Ls-gry/brn f/mxln mhd trc xln por
 Ls-gry/brn fxln mhd no por
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 Ls-AA
 Ls-tan/grn f/mxln dns no por

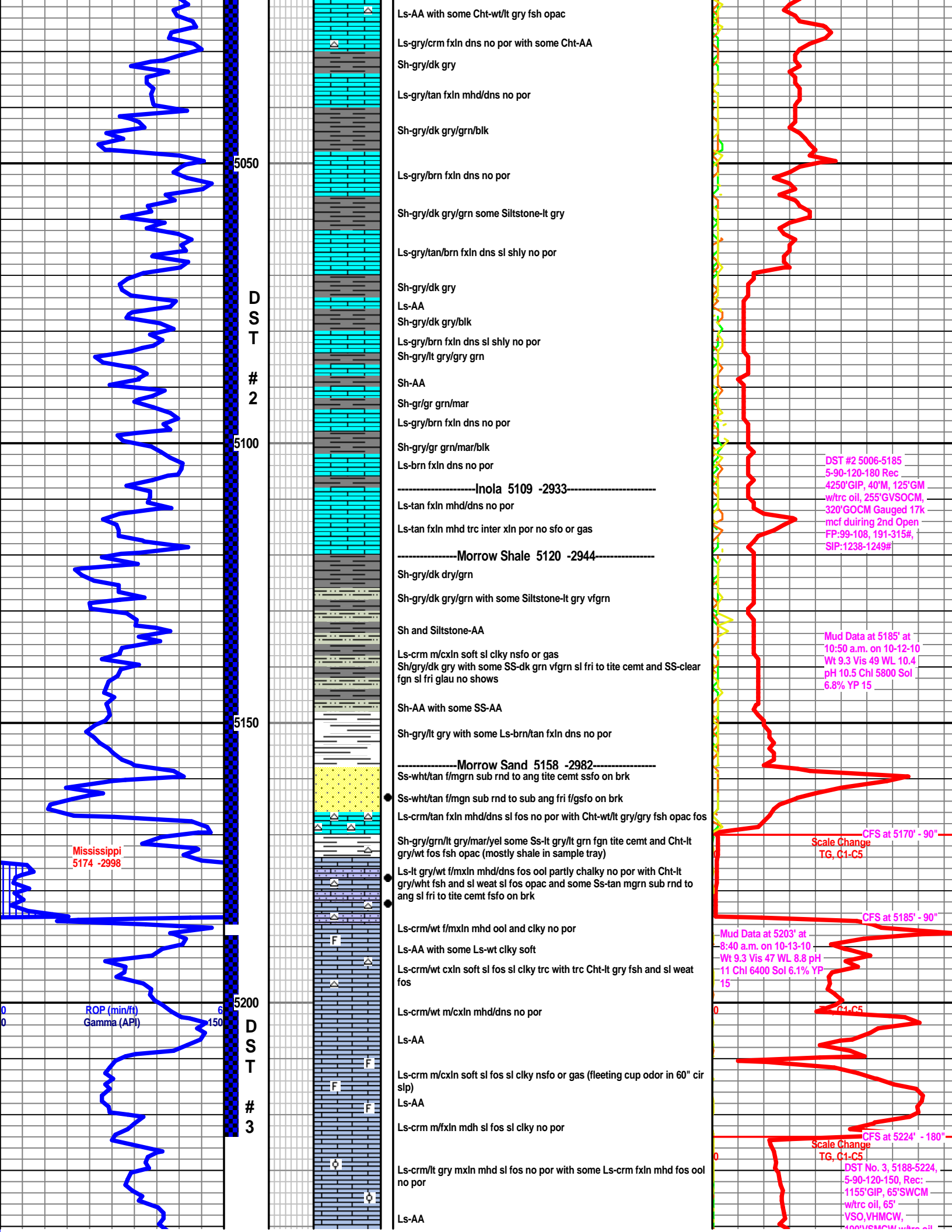


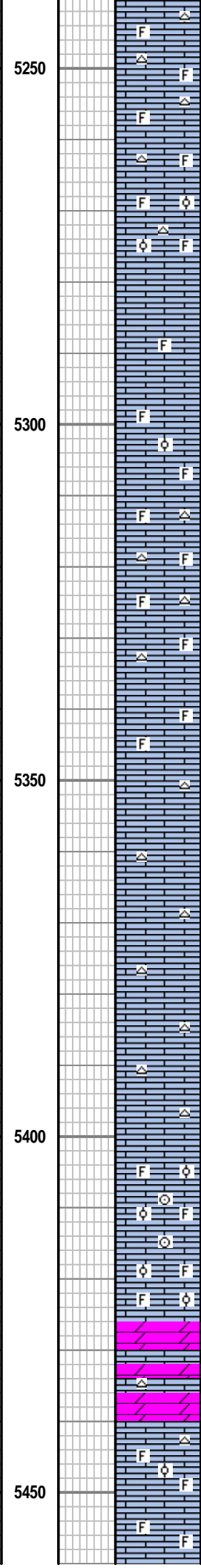
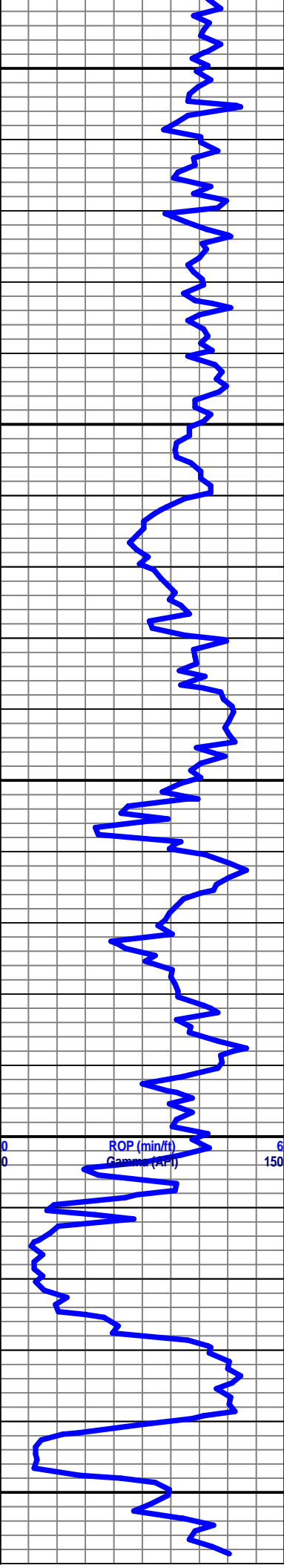




D
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1





5250 Ls-crm/lt tan f/mxln mdh sl fos no por with some Cht-It gry sl weat fos

Ls-AA with some Cht-AA

Ls-crm/tan f/mxln mhd/dns no por with some Ls-crm fxln mhd fos ool no por and Cht-It gry/off wt sl weat sl fos

Ls-AA

Ls-crm/tan/lt gry f/mxln mhd/dns no por with some Ls-crm sl fos fxln mhd no por

Ls-AA

5300 Ls-crm/lt gry mxln mhd/dns sl fos no por with some Ls-crm fxln mhd sl ool no por

Ls-AA

Ls-crm/tan m/cxln mhd fos no por with some Cht-gry wt fsh opac and semi trans

Ls-crm/tan mxln mhd/dns sl fos no por with some Cht-AA

Ls-AA

Ls-crm/tan mxln dns no por with some Ls-crm fxln mhd sl fos no por

5350 Ls-crm/lt tan f/mxln mhd chty no por with some Cht/gry wt fsh opac

Ls-crm/lt tan f/mxln soft/mhd sl clky no por

Ls-tan f/mxln dns no por with some Cht-gry wt fsh opac

Ls-tan f/msln mhd sl clky no por with some Cht-It gry fst opac

Ls-tan cxln very dns no por with Cht-AA

Ls-AA with some Cht-AA

Ls-tan f/mxln mhd/dns no por with some Cht-It gry/gry wt fsh opac

5400 Ls-AA with some Cht-AA

Ls-tan f/mxln mhd fos ool no por

Ls-AA some free crin

Ls tan f/mxln soft highly fos ool trc inter ool por nsfo or gas

Ls-AA

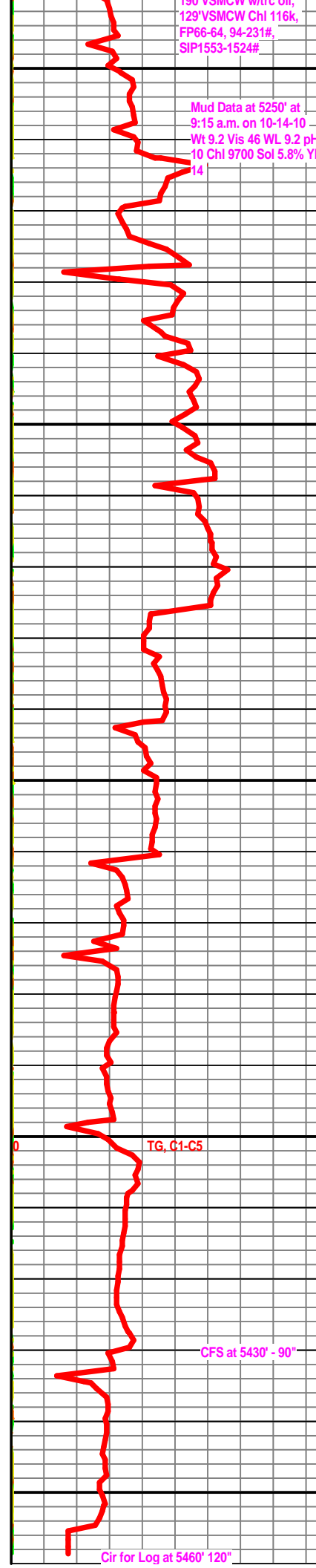
Dolo-It gry/tan fxln to sl suc mhd/dns no por

Dolo-AA and Ls-tan/lt gry f/mxln mhd sl fos no por and some Cht-It gry/gry wt fsh opac

Ls-tan f/mxln soft fos trc inter ool por nsfo or gas

Ls-tan/lt gry fxln mhd/dns sl fos no por

5450 Ls-AA



Finished Drilling at
1:02 a.m. on 10-15-10

Finished Logging at
12:10 p.m. on 10-15-10

5500

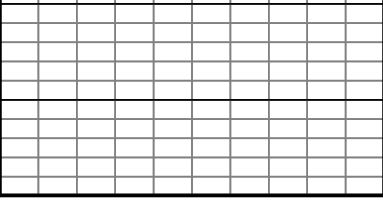
5550

5600

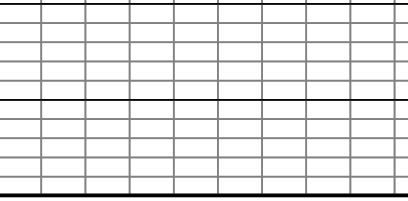
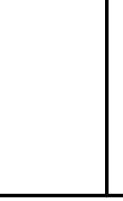
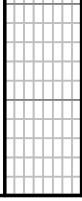
5650

ROP (min/ft) 6
Gamma (API) 150

TG, C1-C5



5700



Company	Falcon Exploration, Inc.	Lease Name	Giles Ranch	
Address	125 N. Market, Ste. 1252	Lease #	3-3	
CSZ	Wichita, KS 67202	Legal Desc	NE-SW-SW-SW	Job Ticket 2125
Attn.	Mac Armstrong	Section	3	Range 22W
		Township	31S	
		County	Clark	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description Feet: 370' FSL & 650' FWL Field: Liberty River			

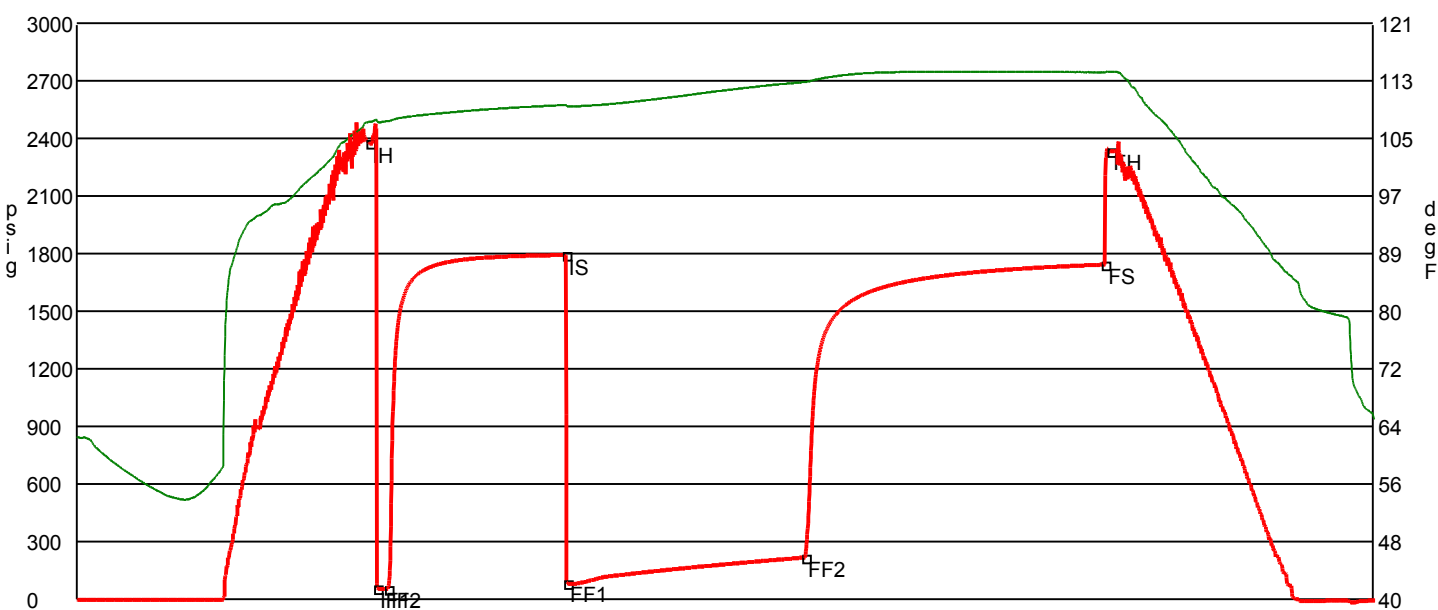
GENERAL INFORMATION

Test # 1	Test Date	10/11/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #	W1022		
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13310	
Mud Type	Gel Chem		Mileage	140	Approved By	
Mud Weight	9.3	Viscosity	50.0	Standby Time	0	
Filtrate	9.2	Chlorides	4500	Extra Equipmnt	Jars & Safety joint	
				Time on Site	10:55 PM	
Drill Collar Len	218.0			Tool Picked Up	12:13 AM	
Wght Pipe Len	0			Tool Layed Dwn	11:20 AM	
			Elevation	2167.00	Kelley Bushings	2176.00
Formation	Pawnee		Start Date/Time	10/11/2010 12:35 AM		
Interval Top	4944.0	Bottom	4987.0	End Date/Time	10/11/2010 11:25 AM	
Anchor Len Below	43.0	Between	0			
Total Depth	4987.0					
Blow Type	Weak 1/2 inch blow at the start of the initial flow period, building to 3 inches . Very weak surface blow at the start of the final flow period, building, reaching the bottom of the bucket in 68 minutes. It never did blow water out of the bucket. Times: 5, 90, 120, 150.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
200	Slight mud cut water with a very slight trace of oil	0% 0ft	trace	87% 174ft	13% 26ft
65	Mud cut water with a very slight trace of oil	0% 0ft	trace	65% 42.2ft	35% 22.8ft
100	Slight mud cut water	0% 0ft	0% 0ft	88% 88ft	12% 12ft
20	Gassy, heavy water cut mud	10% 2ft	0% 0ft	37% 7.4ft	53% 10.6ft

DST Fluids **114000**



	Date	Time	Pressure	Temp	
IH	10/11/2010 3:00:40 AM	2.427778	2377.04	107.163	Initial Hydro-static
IF1	10/11/2010 3:04:40 AM	2.494444	59.87	107.198	Initial Flow (1)
IF2	10/11/2010 3:10:00 AM	2.583333	56.551	107.281	Initial Flow (2)
IS	10/11/2010 4:39:20 AM	4.072222	1794.668	109.543	Initial Shut-In
FF1	10/11/2010 4:40:00 AM	4.083333	85.396	109.362	Final Flow (1)
FF2	10/11/2010 6:39:40 AM	6.077778	219.32	112.763	Final Flow (2)
FS	10/11/2010 9:10:20 AM	8.588889	1744.376	114.152	Final Shut-In
FH	10/11/2010 9:13:00 AM	8.633333	2335.32	114.196	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Falcon Exploration, Inc.	Lease Name	Giles Ranch	
Address	125 N. Market, Ste. 1252	Lease #	3-3	
CSZ	Wichita, KS 67202	Legal Desc	NE-SW-SW-SW	Job Ticket 2125
Attn.	Mac Armstrong	Section	3	Range 22W
		Township	31S	
		County	Clark	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description Feet: 370' FSL & 650' FWL Field: Liberty River			

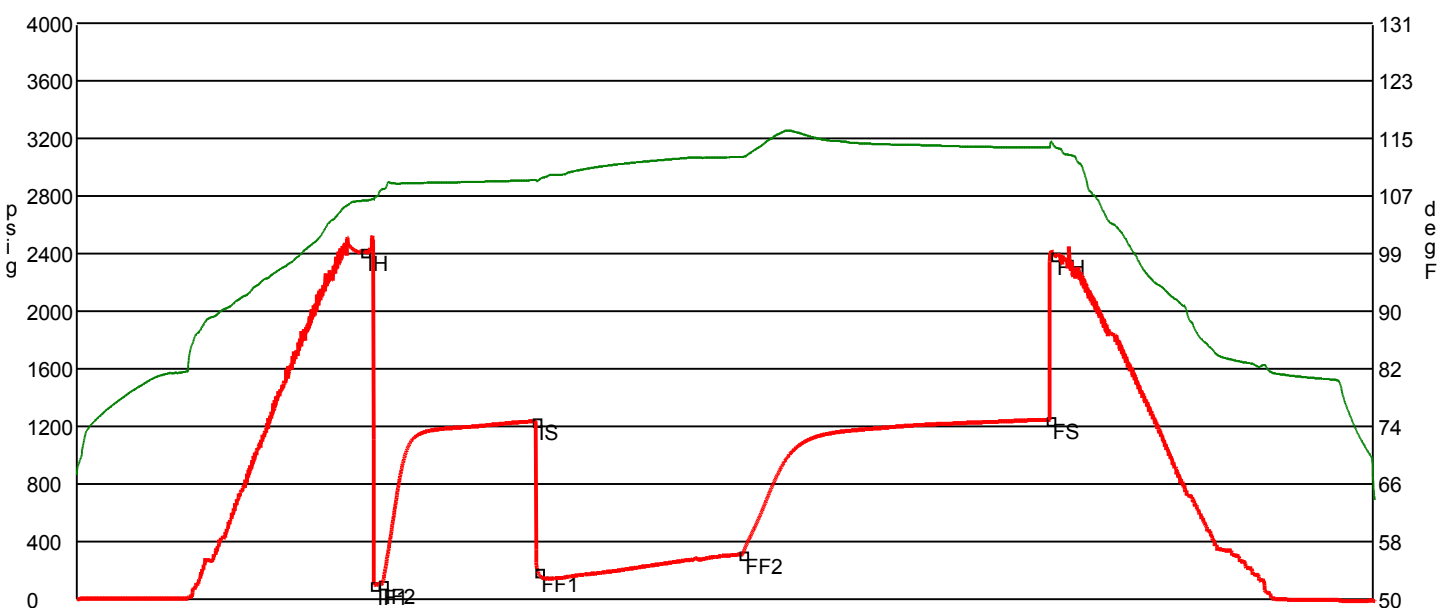
GENERAL INFORMATION

Test # 2	Test Date 10/13/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 140	Approved By
Mud Weight 9.3	Viscosity 49.0	Standby Time 0	
Filtrate 10.4	Chlorides 5800	Extra Equipmnt Jars & Safety joint	
		Time on Site 11:40 AM	
Drill Collar Len 218.0		Tool Picked Up 3:30 PM	
Wght Pipe Len 0		Tool Layed Dwn 2:35 AM	
		Elevation 2167.00	Kelley Bushings 2176.00
Formation Ft. Scott-Mississippian		Start Date/Time 10/12/2010 2:01 PM	
Interval Top 5006.0	Bottom 5185.0	End Date/Time 10/13/2010 2:39 AM	
Anchor Len Below 179.0	Between 0		
Total Depth 5185.0			
Blow Type Fairly strong blow throughout the initial flow period, reaching the bottom of the bucket in 4 minutes. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface: 16 1/2 minutes. Weak surface blow back after we bled line off (15 min.), lasting about 20 minutes. Times: 5, 90, 120, 180.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4250	Gas in Pipe	100% 4250ft	0% 0ft	0% 0ft	0% 0ft
40	Mud	0% 0ft	0% 0ft	0% 0ft	100% 40ft
125	Gassy mud with a very slight trace of oil	5% 6.2ft	trace	0% 0ft	95% 118.8ft
255	Gassy, very slight oil cut mud	14% 35.7ft	10% 25.5ft	0% 0ft	76% 193.8ft
320	Gassy, oil cut mud	14% 44.8ft	29% 92.8ft	0% 0ft	57% 182.4ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	10/12/2010 4:48:10 PM	2.786111	2416.143	106.106	Initial Hydro-static
IF1	10/12/2010 4:53:50 PM	2.880556	99.007	106.218	Initial Flow (1)
IF2	10/12/2010 4:58:40 PM	2.961111	108.29	107.709	Initial Flow (2)
IS	10/12/2010 6:28:20 PM	4.455556	1238.42	108.978	Initial Shut-In
FF1	10/12/2010 6:29:50 PM	4.480556	191.216	108.944	Final Flow (1)
FF2	10/12/2010 8:29:30 PM	6.475	314.729	112.266	Final Flow (2)
FS	10/12/2010 11:29:10 PM	9.469444	1248.568	113.548	Final Shut-In
FH	10/12/2010 11:32:00 PM	9.516667	2389.497	113.731	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	20	23.70 mcf	14.00 h2o	0.50 in
0	30	24.10 mcf	14.50 h2o	0.50 in
0	40	23.70 mcf	14.00 h2o	0.50 in
0	50	21.90 mcf	12.00 h2o	0.50 in
0	60	19.90 mcf	10.00 h2o	0.50 in
0	70	19.35 mcf	9.50 h2o	0.50 in
0	80	19.35 mcf	9.50 h2o	0.50 in
0	90	17.20 mcf	8.00 h2o	0.50 in
0	100	15.40 mcf	6.00 h2o	0.50 in
0	110	16.70 mcf	7.00 h2o	0.50 in
0	120	17.20 mcf	8.00 h2o	0.50 in

Company	Falcon Exploration, Inc.	Lease Name	Giles Ranch	
Address	125 N. Market, Ste. 1252	Lease #	3-3	
CSZ	Wichita, KS 67202	Legal Desc	NE-SW-SW-SW	Job Ticket 2125
Attn.	Mac Armstrong	Section	3	Range 22W
		Township	31S	
		County	Clark	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description Feet: 370' FSL & 650' FWL Field: Liberty River			

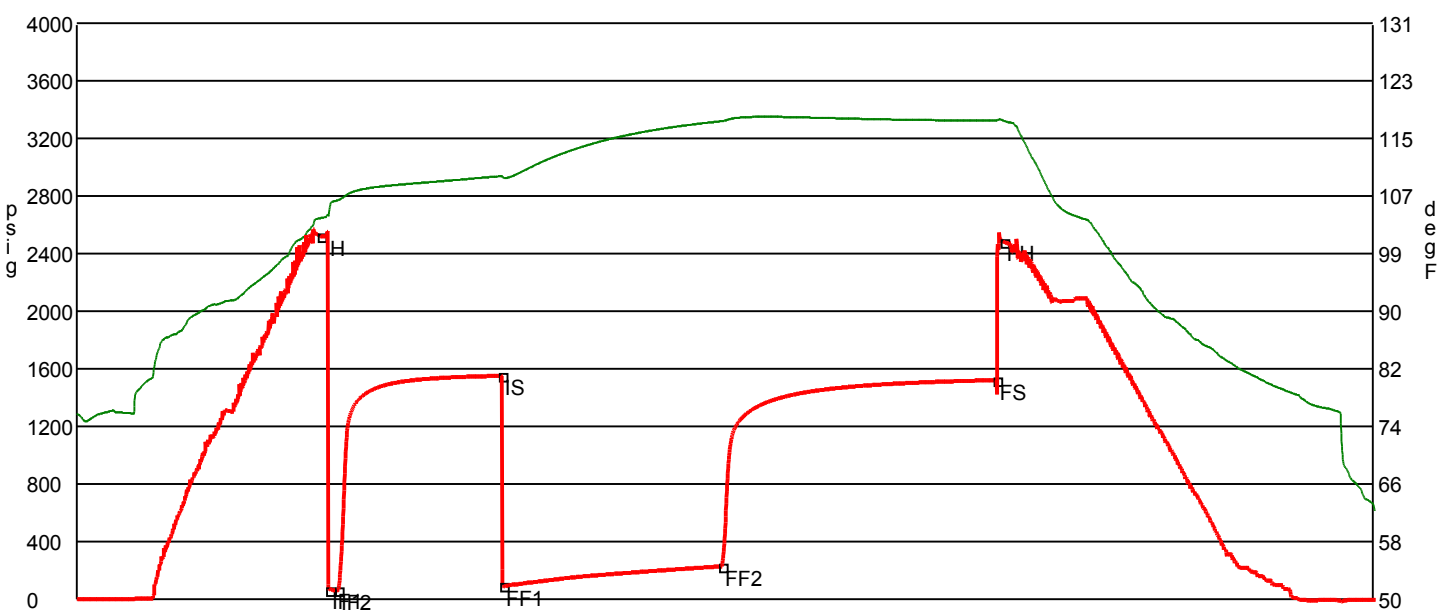
GENERAL INFORMATION

Test # 3	Test Date 10/14/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 140	Approved By
Mud Weight 9.2	Viscosity 47.0	Standby Time 0	
Filtrate 8.8	Chlorides 6400	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 218.0		Time on Site 3:10 PM	
Wght Pipe Len 0		Tool Picked Up 3:45 PM	
		Tool Layed Dwn 3:10 AM	
Formation Mississippian		Elevation 2167.00	Kelley Bushings 2176.00
Interval Top 5188.0	Bottom 5224.0	Start Date/Time 10/13/2010 3:23 PM	
Anchor Len Below 36.0	Between 0	End Date/Time 10/14/2010 3:11 AM	
Total Depth 5224.0			
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. Fairly strong blow throughout the final flow period, reaching the bottom of the bucket in 3 1/2 minutes. After I let it flow for 10 minutes, I bled line off and it took 13 1/2 minutes to reach the bottom of the bucket again. It never did blow water out of the bucket. Very weak surface blow back at the start of the final shut-in period, lasting about 22 minutes. Times: 5, 90, 120, 150.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1155	Gas in Pipe	100% 1155ft	0% 0ft	0% 0ft	0% 0ft
65	Slight water cut mud with a very slight trace of oil	0% 0ft	trace	23% 15ft	77% 50.1ft
65	Very slight oil, very heavy mud cut water	0% 0ft	1% 0.6ft	59% 38.4ft	40% 26ft
190	Very slight mud cut water with a very slight trace of oil	0% 0ft	trace	90% 171ft	10% 19ft
120	Very slight mud cut water	0% 0ft	0% 0ft	98% 117.6ft	2% 2.4ft

DST Fluids **116000**



	Date	Time	Pressure	Temp	
IH	10/13/2010 5:35:20 PM	2.205556	2520.8	103.652	Initial Hydro-static
IF1	10/13/2010 5:39:40 PM	2.277778	65.525	104.165	Initial Flow (1)
IF2	10/13/2010 5:44:40 PM	2.361111	64.13	106.169	Initial Flow (2)
IS	10/13/2010 7:14:10 PM	3.852778	1553.441	109.537	Initial Shut-In
FF1	10/13/2010 7:15:00 PM	3.866667	93.499	109.335	Final Flow (1)
FF2	10/13/2010 9:14:30 PM	5.858333	230.572	117.27	Final Flow (2)
FS	10/13/2010 11:44:50 PM	8.363889	1523.781	117.334	Final Shut-In
FH	10/13/2010 11:48:30 PM	8.425	2483.606	117.332	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

ALLIED CEMENTING CO., LLC. 037072

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake

DATE <i>10 3 2010</i>	SEC. <i>3</i>	TWP. <i>31S</i>	RANGE <i>22W</i>	CALLED OUT <i>10:00 pm</i>	ON LOCATION <i>1:00 AM</i>	JOB START <i>8:30 AM</i>	JOB FINISH <i>6:00 AM</i>
LEASE <i>Giles Ranch</i>		WELL # <i>3-3</i>		LOCATION <i>Bucklin, KS 2 1/2 wca to R&I, 1/2 wca, 1 hour</i>		COUNTY <i>CLAY</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <i>Sterlin HV</i>	OWNER <i>Falcon Exploration</i>
TYPE OF JOB <i>Sulfur</i>	CEMENT
HOLE SIZE <i>17 1/2</i> T.D. <i>270'</i>	AMOUNT ORDERED <i>300 sx class A, 3% CC + 2% GOR</i>
CASING SIZE <i>13 3/8</i> DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <i>44</i>	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>34 bbls of Fresh water</i>	COMMON <i>A 300 sx @ 15.45 4635.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER <i>Darin F</i>
<i>414-202</i> HELPER <i>Ron G</i>
BULK TRUCK
<i>381-250</i> DRIVER <i>Jason T</i>
BULK TRUCK
DRIVER

POZMIX @		
GEL <i>6 sx @ 20.80</i>		<i>124.80</i>
CHLORIDE <i>11 sx @ 58.20</i>		<i>640.20</i>
ASC @		
HANDLING <i>317 @ 2.40</i>		<i>760.80</i>
MILEAGE <i>317/40 = 7.825</i>		<i>1268.00</i>
TOTAL		<i>7428.80</i>

REMARKS:
Pipe on bottom a brass circulation pump 3 bbls water shoes, mix loose of cement, shot down, release plug start displacement, dump plus of 34 bbls 20-500 psi, shut in cement in circulation

SERVICE

DEPTH OF JOB <i>266'</i>		
PUMP TRUCK CHARGE <i>1018.00</i>		
EXTRA FOOTAGE @		
MILEAGE <i>40 @ 7.00</i>		<i>280.00</i>
MANIFOLD @		
<i>Hesteren 1st</i> @		
TOTAL		<i>1298.00</i>

CHARGE TO: *Falcon Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>13 3/8</i>		
1-Asphalt Pistle @		<i>175.00</i>
1-Basket @		<i>333.20</i>
1-Rubber Plug @		<i>212.80</i>
TOTAL		<i>721.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *[Signature]*

SIGNATURE *X*

SALES TAX (If Any) _____

TOTAL CHARGES ~~7428.80~~

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037073

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M&E. Inc. base ks

DATE <u>10-4-2010</u>	SEC. <u>3</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>10:30 am</u>	JOB FINISH <u>11:30 am</u>
Giles LEASE <u>Renen</u>		WELL# <u>3-3</u>		LOCATION <u>Bucklin, ks 2 1/2 west to Rd</u>		COUNTY <u>Clerk</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>129, 14 south to Rd I, 1/2 west, N/White</u>			

CONTRACTOR Sterlin #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 695'
 CASING SIZE 8 5/8 DEPTH 693'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 421
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 42 bbls of fresh wt. sp.

OWNER Falcon Exploration
 CEMENT
 AMOUNT ORDERED 375 sp class #7 3%
2% G-1

EQUIPMENT
 PUMP TRUCK CEMENTER Derin F.
#414-302 HELPER Ren G.
 BULK TRUCK
#381-290 DRIVER Jason T
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>A 375</u>	@	<u>15.45</u>	<u>5793.7</u>
POZMIX _____	@	_____	_____
GEL <u>7 sx</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE <u>14 sx</u>	@	<u>58.20</u>	<u>814.80</u>
ASC _____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>396</u>	@	<u>2.40</u>	<u>950.40</u>
MILEAGE <u>396/10/40</u>	@	_____	<u>1584.00</u>
TOTAL			<u>9288.5</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls chaser, mix 2005 of cement
Shut down, Release plug, Start displacement
Pump plug & 42 bbls shut in, cement
did not circulate, Run 120 ft of 1"
in the hole top of with 1205 sp of
cement, did not circulate, wait 2 hours
mix 50% of cement, circulate to cellar

SERVICE

DEPTH OF JOB <u>693'</u>	_____	_____
PUMP TRUCK CHARGE <u>1018.00</u>	_____	_____
EXTRA FOOTAGE <u>393</u>	@ <u>.85</u>	<u>334.00</u>
MILEAGE _____	@ _____	_____
MANIFOLD <u>40</u>	@ <u>2.00</u>	<u>280.00</u>
<u>Hose rental</u>	@ _____	_____
_____	@ _____	_____

TOTAL 1632.00

CHARGE TO: Falcon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	_____	_____
1- Rubber Plug	@ _____	<u>113.00</u>
1- Buffer Pick	@ _____	<u>68.00</u>
3- Baskets	@ <u>221.20</u>	<u>663.60</u>
1- Cementizer	@ <u>44.80</u>	<u>44.80</u>
_____	@ _____	_____

TOTAL 889.40

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 1632.00
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X _____

SIGNATURE X _____

Thank You!!!