



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 13, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20774-00-00
Three Sisters 1C-35-1832
NE/4 Sec.35-18S-32W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

2347



INVOICE

Invoice Number: 124848

Invoice Date: Oct 13, 2010

Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	3 Sisters#1C-35-1832	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Oct 13, 2010
		Due Date
		11/12/10

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	20.80	104.00
270.00	MAT	ASC Class A	18.60	5,022.00
375.00	MAT	Lightweight Class A	14.05	5,268.75
3,225.00	MAT	Gilsonite	0.89	2,870.25
161.00	MAT	Flo Seal	2.50	402.50
500.00	MAT	WFR-2	1.27	635.00
781.00	SER	Handling	2.40	1,874.40
50.00	SER	Mileage 781 sx @ .10 per sk per mi	78.10	3,905.00
1.00	SER	Production String	1,185.00	1,185.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	4.5 Sure Seal Float Shoe	426.00	426.00
1.00	EQP	4.5 Sure Seal Float Collar	376.00	376.00
2.00	EQP	4.5 Basket	169.00	338.00
1.00	EQP	4.5 Lock Ring	15.00	15.00
25.00	EQP	4.5 Centralizer	32.00	800.00
1.00	EQP	4.5 Rubber Plug	55.00	55.00

Subtotal	23,626.90
Sales Tax	1,190.81
Total Invoice Amount	24,817.71
Payment/Credit Applied	
TOTAL	24,817.71

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4725.38

ONLY IF PAID ON OR BEFORE

Nov 7, 2010

820-118
Alan D. Blum

- 4725.38
20,092.33

D 10083

ALLIED CEMENTING CO., LLC. 035129/A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

10-13-10 DATE	SEC 35	TWP 185	RANGE 324	CALLED OUT	ON LOCATION 8:00 PM	JOB START 11:00 AM	JOB FINISH 12:00 AM
THREE SISTERS LEASE	WELL # 1C-35-1832			LOCATION SCOTT CITY SE-245-N EN	COUNTY Scott	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN DRUG RES # 21

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D.

CASING SIZE 4 1/2" DEPTH 2965.16'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.85

CEMENT LEFT IN CSG. 20.85'

PERFS.

DISPLACEMENT 46.81 BBLs WATER

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

431 HELPER KELLY

BULK TRUCK DRIVER JARVIN

394 DRIVER BKAPOLON

REMARKS:

HOOK ON TO 4 1/2" CASING, MIX
500 GAL WFR-2 r MIX 20 SKS MOUSE HOLE
30 SKS RAT 16/16 375 SKS LITE 5"
GELSONATE 14 FLO-SEAL 270 SKS ASC 106501
5" GELSONATE 28 GEL 1/4" FLO-SEAL, WAS 4
TRUCK + LIME, AIRPLAC WITH 46.81
BAG WATER. PLUG LANDED AT 1600 ASZ
FLOAT HELD. CEMENT ahead CIRC.
THANK YOU

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole

SIGNATURE [Signature]

OWNER SAME

CEMENT

AMOUNT ORDERED 500 GAL WFR. 2

270 SKS ASC 5" GELSONATE 106 SKS AT 28 GEL 1/4 SEAL

375 SKS LITE 5" GELSONATE 14 FLO-SEA 1

COMMON @

POZMIX @

GEL 5 SKS @ 20 80 104 80

CHLORIDE @

ASC 270 SKS @ 18 90 5022 90

LITE 375 SKS @ 14 95 5268 95

@

GELSONATE 3225 # @ 4.89 2870 85

@

FLO-SEA 1 161 # @ 2 50 402 50

@

WFR-2 500 GAL @ 1 28 635 90

@

HANDLING 781 SKS @ 2 40 1874 40

@

MILEAGE 106 PER SK / MILE @ 3905 80

TOTAL 20081 80

SERVICE

DEPTH OF JOB 2965.16'

PUMP TRUCK CHARGE 1185 80

EXTRA FOOTAGE @

MILEAGE 50 MI @ 7 00 350 00

MANIFOLD @

TOTAL 1535 80

4 1/2" PLUG & FLOAT EQUIPMENT

1-SURE SEAL FLOAT SHOE 426 80

1-SURE SEAL FLOAT COLLAR @ 326 80

2-BAG BELTS @ 338 80

1-LOC AIR NG 15 80

25-CENTRAZZES @ 32 00 800 80

1-Rubber Plug @ 55 80

TOTAL 2010 80

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
OCT 25 2010



DRILL STEM TEST REPORT

Prepared For: FIML Natural Resources LLC

410 17th St.
Suite 900
Denver, CO. 80202

ATTN: Jim Musgrove/ Gary Doh32

35-18s-32w-Scott,KS

Three Sisters 1c-35-1832

Start Date: 2010.10.08 @ 11:22:16

End Date: 2010.10.08 @ 19:04:16

Job Ticket #: 39017 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Order copies
in log file

ORIGINAL

DRILL STEM TEST REPORT



FML Natural Resources LLC
 410 17th St.
 Suite 900
 Denver, CO. 80202
 ATTN: Jim Musgrove/Gary Doo00
 Test Start: 2010.10.08 @ 11:22:16
 Job Ticket: 39017
 DST#: 1
35-18s-32w-Scott,KS
Three Sisters 1c-35-1832

GENERAL INFORMATION:

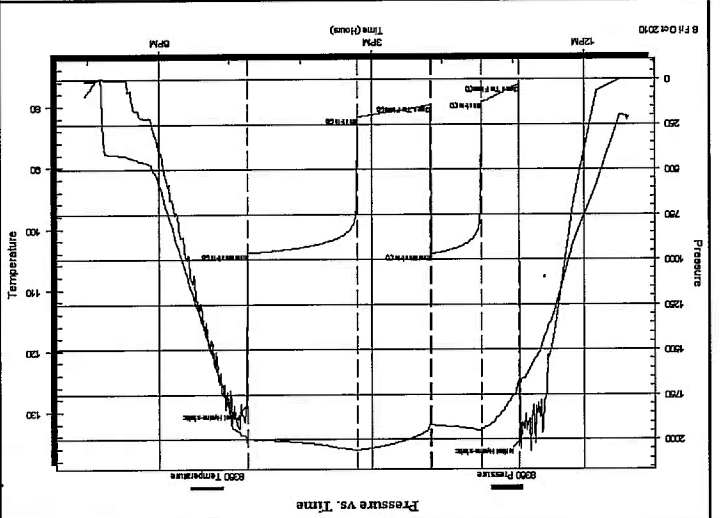
Formation: Lansing "D"
 Deviated: No Whipstock:
 Time Tool Opened: 12:54:46
 Time Test Ended: 19:04:16
 Interval: 4026.00 ft (KB) To 4046.00 ft (KB) (TVD)
 Total Depth: 4090.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2978.00 ft (KB)
 2968.00 ft (CF)
 10.00 ft
 Test Type: Conventional Straddle
 Tester: Jason McLemore
 Unit No: 54

Serial #: 8360

Inside
 Press@RunDepth: 211.04 psig @ 4042.00 ft (KB)
 Start Date: 2010.10.08
 End Date: 2010.10.08
 Start Time: 11:22:18
 End Time: 19:04:16
 Capacity: 8000.00 psig
 Last Callb.: 2010.10.08
 Time On Btm: 2010.10.08 @ 12:54:31
 Time Off Btm: 2010.10.08 @ 16:45:46
TEST COMMENT: IFP-Fair Blow, Built to 10"
 IS-Dead
 FFP-Fair Blow, Built to 10-1/2"
 FS-Dead

PRESSURE SUMMARY

Annotation	Pressure (psig)	Temp (deg F)	Time (Min.)
Initial Hydro-static	125.48	2005.03	0
Open To Flow (1)	124.64	33.79	1
Shut-In(1)	132.70	123.28	33
End Shut-In(1)	132.10	968.51	75
Open To Flow (2)	131.81	145.87	76
Shut-In(2)	136.18	211.04	138
End Shut-In(2)	134.46	964.04	231
Final Hydro-static	134.53	1813.40	232



Recovery

Length (ft)	Description	Volume (bbl)
420.00	MMW W/Oil Scum on the Top	3.71

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

LAMB190

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

410 17th St.

35-18s-32w-Scott,KS

Suite 900

Job Ticket: 39017

Denver, CO, 80202

DST#: 1

ATTN: Jim Musgrove/ Gary Do00

Test Start: 2010.10.08 @ 11:22:16

GENERAL INFORMATION:

Formation: Lansing "D"
 Deviated: No Whipstock
 Time Tool Opened: 12:54:46
 Time Test Ended: 19:04:16
 Interval: 4026.00 ft (KB) To 4046.00 ft (KB) (TVD)
 Total Depth: 4090.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2978.00 ft (KB)
 2968.00 ft (CF)
 10.00 ft
 KB to GR/CF:

Serial #: 6668

Press@RunDepth: psig @ 4052.00 ft (KB)

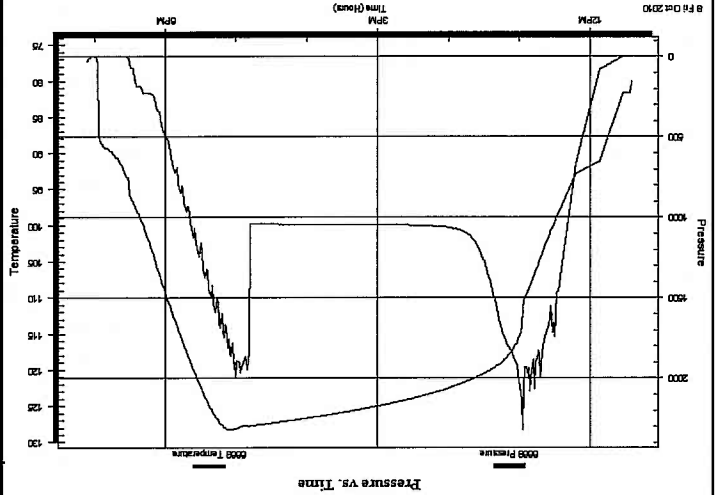
Capacity: 8000.00 psig

TEST COMMENT:

FFP-Fair Blow, Built to 10"
 IS-Dead
 FFP-Fair Blow, Built to 10-1/2"
 FSH-Dead

Start Date: 2010.10.08
 End Date: 2010.10.08
 Start Time: 11:24:55
 End Time: 19:07:08
 Last Callb.:
 Time On Btm:
 Time Off Btm:

PRESSURE SUMMARY



Recovery

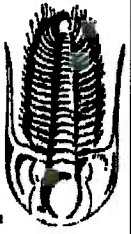
Length (ft)	Description	Volume (bbl)
420.00	MMW/Oil Scum on the Top	3.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3999.00	
Shut In Tool	5.00			4004.00	
Hydraulic tool	5.00			4009.00	
Jars	5.00			4014.00	
Safety Joint	2.00			4016.00	
Packer	5.00			4021.00	28.00
Packer	5.00			4026.00	
Stub	1.00			4027.00	
Perforations	15.00			4042.00	
Recorder	0.00	8360	Inside	4042.00	
Recorder	0.00	6755	Outside	4042.00	
Blank Off Sub	1.00			4043.00	
Blank Spacing	3.00			4046.00	
Packer	1.00			4047.00	20.00
Packer	5.00			4052.00	
Recorder	0.00	6668	Below	4052.00	
Change Over Sub	1.00			4053.00	
Blank Spacing	31.00			4084.00	
Change Over Sub	1.00			4085.00	
Bullnose	3.00			4088.00	
Total Tool Length:					90.00

Tool Information	
Drill Pipe: Length: 3767.00 ft Diameter: 3.80 inches Volume: 52.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.70 inches Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar: Length: 240.00 ft Diameter: 2.25 inches Volume: 1.18 bbl	Weight to Pull Loose: 80000.00 lb
Drill Pipe Above KB: 9.00 ft	Tool Chased 0.00 ft
Depth to Top Packer: 4026.00 ft	String Weight: Initial 70000.00 lb
Depth to Bottom Packer: 4046.00 ft	Final 71000.00 lb
Interval between Packers: 20.00 ft	
Tool Length: 90.00 ft	
Number of Packers: 4	
Diameter: 6.75 inches	
Tool Comments: Very Bottom Packer is a Shale Packer	

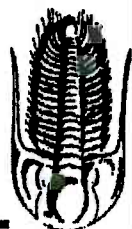
 <p>TRIBOLITE TESTING, INC</p> <p>410 17th St. Suite 900 Denver, CO. 80202</p> <p>ATTN: Jim Musgrove/ Gary Doo0</p>	<p>DRILL STEM TEST REPORT</p> <p>Three Sisters 1c-35-1832</p> <p>35-18s-32w-Scott,KS</p> <p>Job Ticket: 39017</p> <p>DST#:1</p> <p>Test Start: 2010.10.08 @ 11:22:16</p>
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FLUID SUMMARY

DRILL STEM TEST REPORT



TRILOBITE TESTING, INC



FML Natural Resources LLC

Three Sisters 1c-35-1832

410 17th St.

35-18s-32w-Scott,KS

Suite 900

Job Ticket: 39017

Denver, CO, 80202

DST#: 1

ATTN: Jim Musgrove/ Gary Do00

Test Start: 2010.10.08 @ 11:22:16

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 52.00 sec/qt
 Water Loss: 7.16 in³
 Resistivity: ohm.m
 Salinity: 1500.00 ppm
 Filter Cake: inches

Cushion Type: Oil API
 Cushion Length: ft
 Water Salinity: 23000 ppm
 deg API

Cushion Volume: bbl
 Gas Cushion Type: Gas Cushion Pressure: psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
420.00	MMW/Oil Scum on the Top	3.705

Total Length: 420.00 ft Total Volume: 3.705 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: _____

Laboratory Name: _____

Laboratory Location: _____

Recovery Comments: _____

Serial #: 8360

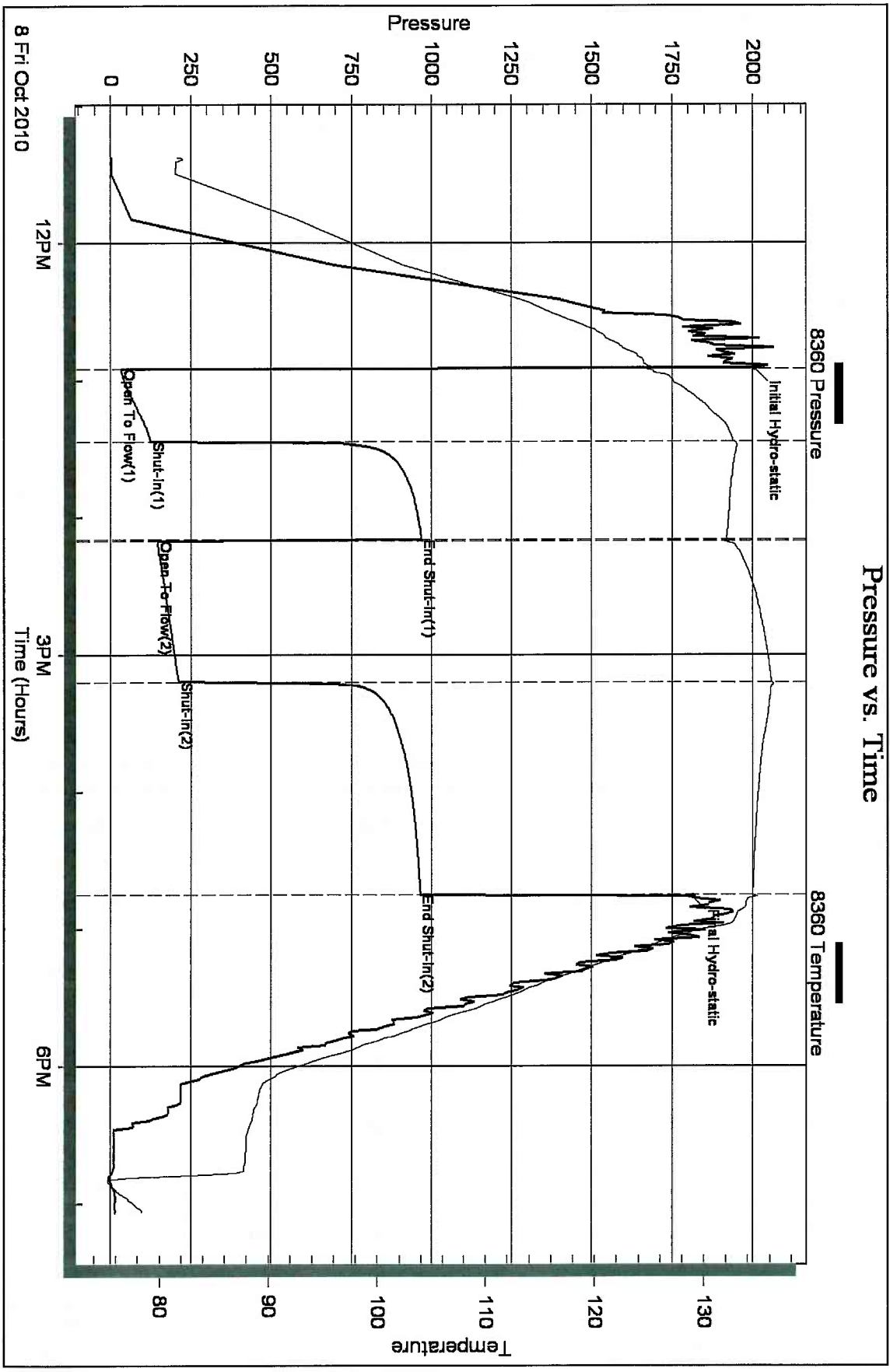
Inside

FIML Natural Resources LLC

35-18s-32w-Scott, KS

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 39017

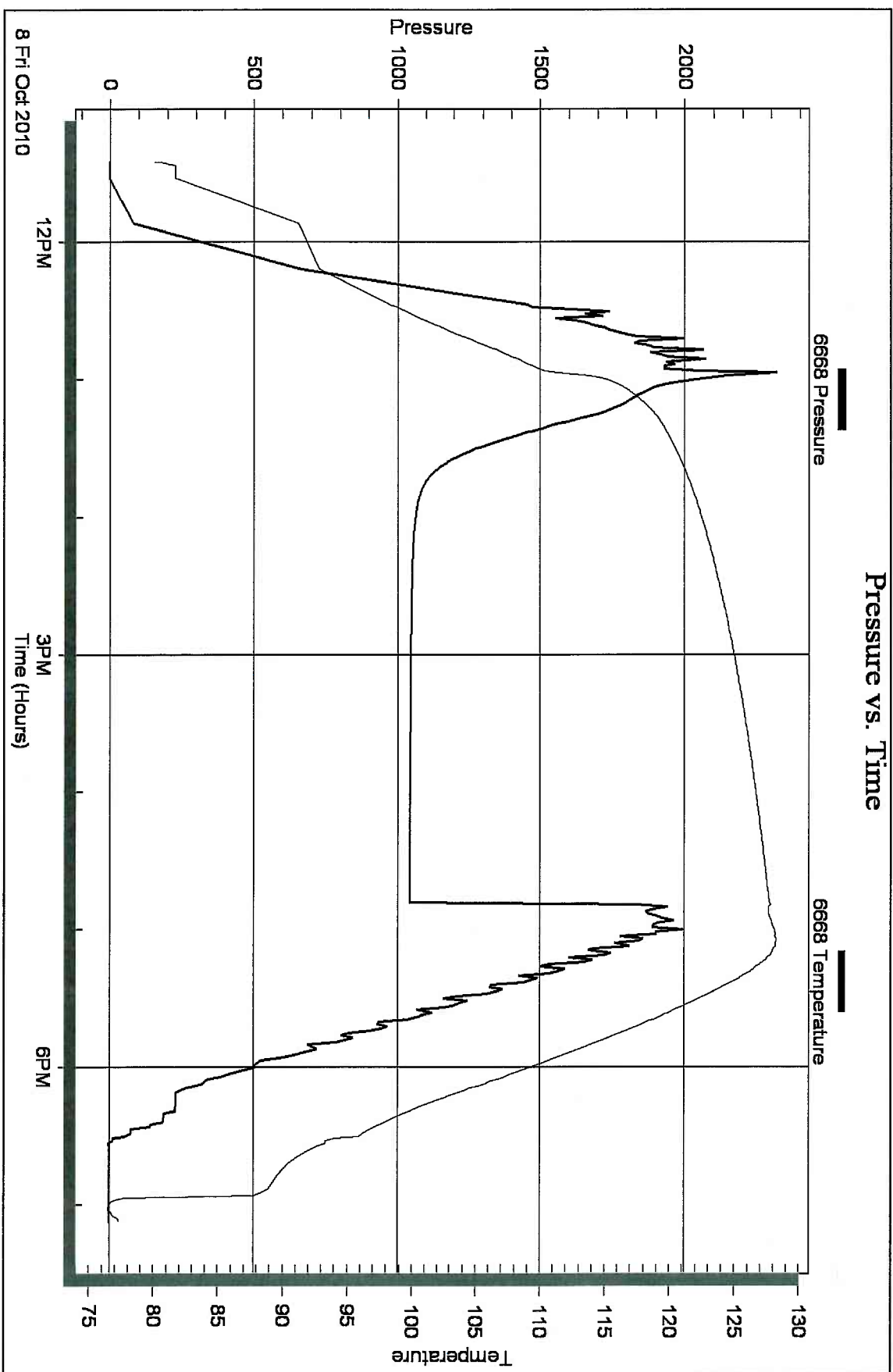
Printed: 2010.10.21 @ 13:26:50 Page 6

Serial #: 6668

Below (Stratfield) Natural Resources LLC

35-18s-32w-Scott, KS

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 39017

Printed: 2010.10.21 @ 13:26:50 Page 7





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th St.
Suite 900
Denver, CO. 80202

ATTN: Jim Musgrove/ Gary Do832

35-18s-32w-Scott,KS

Three Sisters 1c-35-1832

Start Date: 2010.10.09 @ 09:58:22

End Date: 2010.10.09 @ 17:34:37

Job Ticket #: 39018 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

35-18s-32w-Scott,KS

Job Ticket: 39018 DST#: 2

Test Start: 2010.10.09 @ 09:58:22

ATTN: Jim Musgrove/ Gary Doo0

410 17th St.
Suite 900
Denver, CO, 80202

TRILOBITE
TESTING, INC

GENERAL INFORMATION:

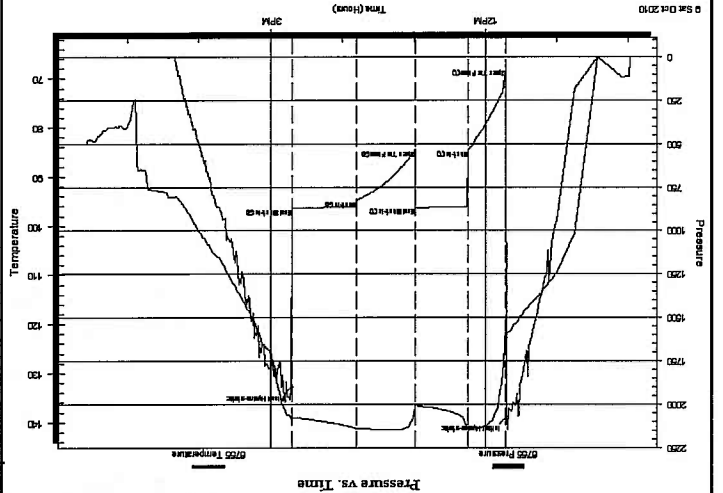
Formation: LKC-"H-1"
Deviated: No Whipstock:
Time Tool Opened: 11:42:52
Time Test Ended: 17:34:37
Interval: 4174.00 ft (KB) To 4210.00 ft (KB) (TVD)
Total Depth: 4210.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good
Reference Elevations: 2978.00 ft (KB)
2968.00 ft (CF)
10.00 ft
KB to GR/CF:

Serial #: 6755
Inside
Press@RunDepth: 822.47 psig @ 4177.00 ft (KB)
Start Date: 2010.10.09
End Date: 2010.10.09
Start Time: 09:58:24
End Time: 17:34:37
Capacity: 8000.00 psig
Last Callb.: 2010.10.09
Time On Btm: 2010.10.09 @ 11:42:22
Time Off Btm: 2010.10.09 @ 14:42:37

TEST COMMENT: IFF-Strong,BOB in 2-1/2Min.
IS-Dead
FFP-Strong,BOB in 4 Min.
FSI-Dead

PRESSURE SUMMARY

Annotation	Time (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	121.99	2071.22	0
Open To Flow (1)	120.95	65.97	1
Shut-In(1)	141.15	537.56	33
End Shut-In(1)	136.54	865.89	76
Open To Flow (2)	136.40	533.05	77
Shut-In(2)	141.18	822.47	126
End Shut-In(2)	139.01	867.29	180
Final Hydro-static	139.34	1899.99	181



Recovery

Length (ft)	Description	Volume (bbl)
1500.00	Muddy Water-90%W-10%M	18.85

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Ref. No: 39018

Trilobite Testing, Inc

TOOL DIAGRAM

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

410 17th St.

35-18s-32w-Scott,KS

Suite 900

Job Ticket: 39018

Denver, CO, 80202

DST#: 2

ATTN: Jim Musgrove/ Gary Do00

Test Start: 2010.10.09 @ 09:58:22

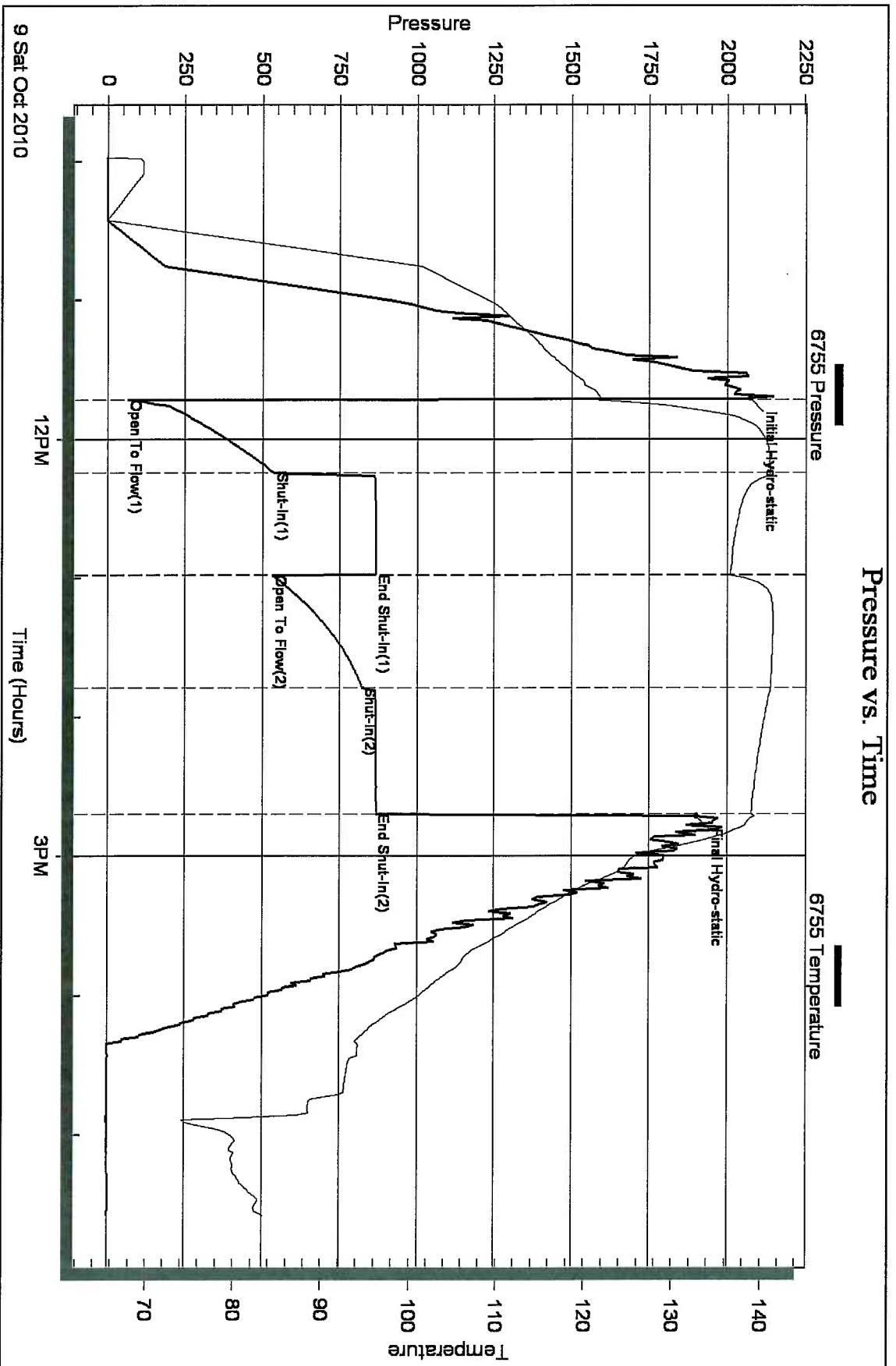
Tool Information

Drill Pipe:	Length: 3927.00 ft	Diameter: 3.80 inches	Volume: 55.09 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 80000.00 lb
Drill Pipe Above KB:	16.00 ft		Total Volume: 56.27 bbl	Tool Chased 0.00 ft
Depth to Top Packer:	4174.00 ft			String Weight: Initial 72000.00 lb
Depth to Bottom Packer:	ft			Final 76000.00 lb
Interval between Packers:	36.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4152.00	
Shut In Tool	5.00			4157.00	
Hydraulic tool	5.00			4162.00	
Safety Joint	2.00			4164.00	
Packer	5.00			4169.00	23.00
Packer	5.00			4174.00	
Stub	1.00			4175.00	
Perforations	2.00			4177.00	
Recorder	0.00	6755	Inside	4177.00	
Recorder	0.00	8360	Outside	4177.00	
Perforations	30.00			4207.00	
Bullnose	3.00			4210.00	
Total Tool Length:	59.00				
Bottom Packers & Anchor	36.00				

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th St.
Suite 900
Denver, CO. 80202

ATTN: Jim Musgrove/ Gary Doh32

35-18s-32w-Scott,KS

Three Sisters 1c-35-1832

Start Date: 2010.10.10 @ 11:12:24

End Date: 2010.10.10 @ 17:04:18

Job Ticket #: 040257 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

35-18s-32w-Scott, KS

Job Ticket: 040257 DST#: 3

Test Start: 2010.10.10 @ 11:12:24

ATTN: Jim Musgrove/ Gary Do00

410 17th St.

Suite 900

Denver, CO. 80202

Test Start: 2010.10.10 @ 11:12:24

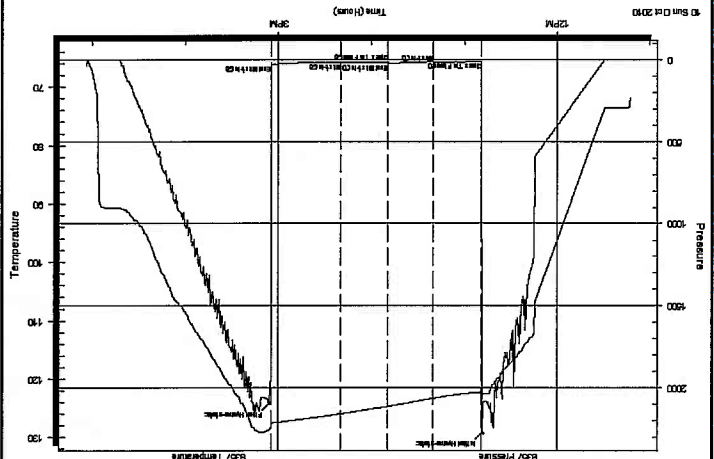
GENERAL INFORMATION:

Formation: LMC "L"
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turkey
 Unit No: 37
 Reference Elevations: 2978.00 ft (KB)
 Interval: 4298.00 ft (KB) To 4341.00 ft (KB) (TVD)
 Total Depth: 4341.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 10.00 ft

Serial #: 8357 Inside
 Press@RunDepth: 17.10 psig @ 4299.00 ft (KB)
 Start Date: 2010.10.10 End Date: 2010.10.10
 Start Time: 11:12:24 End Time: 17:04:18
 Capacity: 8000.00 psig
 Last Call: 2010.10.10
 Time On Btm: 2010.10.10 @ 12:48:19
 Time Off Btm: 2010.10.10 @ 15:05:34

TEST COMMENT: IF: 1/4 blow died in 9 min.
 IS: No return
 FF: No blow
 FS: No return

Pressure vs. Time



PRESSURE SUMMARY

Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	122.48	2271.56	0
Open To Flow (1)	121.85	14.18	1
Shut-in(1)	123.30	16.18	32
End Shut-in(1)	124.67	24.73	61
Open To Flow (2)	124.69	14.53	62
Shut-in(2)	125.96	17.10	92
End Shut-in(2)	127.58	29.70	136
Final Hydro-static	128.59	2092.65	138

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.00

TOOL DIAGRAM

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

410 17th St.

35-18s-32w-Scott,KS

Suite 900

Job Ticket: 040257

Denver, CO. 80202

DST#:3

ATTN: Jim Musgrove/Gary Do00

Test Start: 2010.10.10 @ 11:12:24

Tool Information

Drill Pipe: Length: 4051.00 ft Diameter: 3.80 inches Volume: 56.82 bbl Tool Weight: 2000.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.70 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb
 Drill Collar: Length: 242.00 ft Diameter: 2.25 inches Volume: 1.19 bbl Weight to Pull Loose: 85000.00 lb
 Drill Pipe Above KB: 15.00 ft
 Depth to Top Packer: 4298.00 ft
 Depth to Bottom Packer: ft
 Interval between Packers: 43.00 ft
 Tool Length: 63.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:


Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00		4279.00	
Shut In Tool	5.00		4284.00	
Hydraulic tool	5.00		4289.00	
Packer	5.00		4294.00	Bottom Of Top Packer
Packer	4.00		4298.00	
Stub	1.00		4299.00	
Recorder	0.00	8357	4299.00	Inside
Recorder	0.00	6751	4299.00	Outside
Perforations	5.00		4304.00	
Change Over Sub	1.00		4305.00	
Drill Pipe	32.00		4337.00	
Change Over Sub	1.00		4338.00	
Bullnose	3.00		4341.00	
Total Tool Length:	63.00			

Recovery Information								
Recovery Comments:								
Laboratory Name:								
Laboratory Location:								
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:						
Total Length: 1.00 ft	Total Volume: 0.005 bbl							
<table border="1"> <thead> <tr> <th>Length ft</th> <th>Description</th> <th>Volume bbl</th> </tr> </thead> <tbody> <tr> <td>1.00</td> <td>mud 100% m</td> <td>0.005</td> </tr> </tbody> </table>			Length ft	Description	Volume bbl	1.00	mud 100% m	0.005
Length ft	Description	Volume bbl						
1.00	mud 100% m	0.005						

Mud and Cushion Information		
Mud Type: Gel Chem	Cushion Type:	Oil API:
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.76 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2100.00 ppm		
Filter Cake: 1.00 inches		

 <p>TRILOBITE TESTING, INC</p>	<p>410 17th St. Suite 900 Denver, CO. 80202</p> <p>ATTN: Jim Musgrove/ Gary Doo0</p>
	<p>FLUID SUMMARY</p> <p>DRILL STEM TEST REPORT</p>

Three Sisters 1c-35-1832

35-18s-32w-Scott,KS

Job Ticket: 040257 DST#: 3

Test Start: 2010.10.10 @ 11:12:24

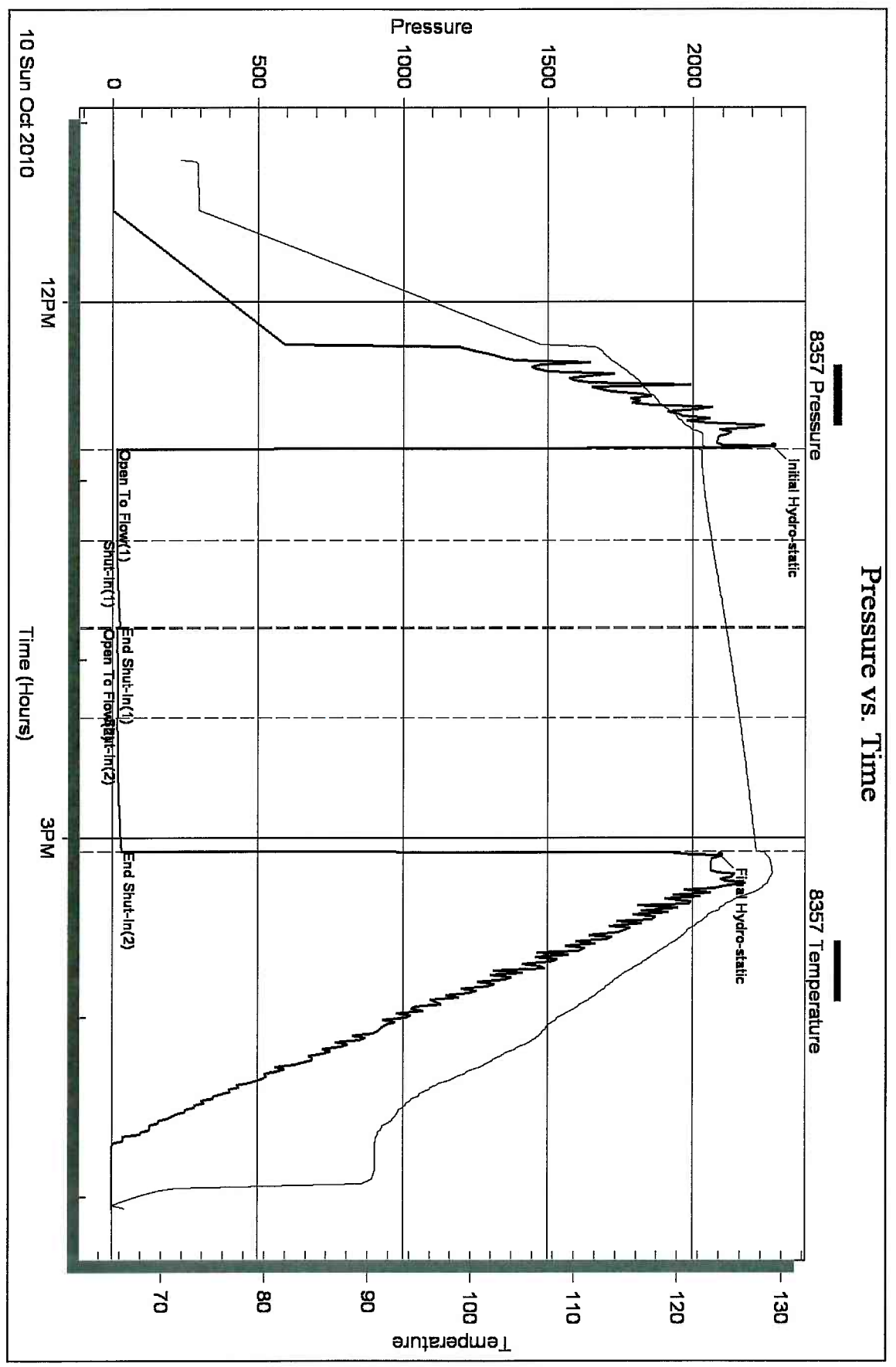
FIML Natural Resources LLC

Serial #: 8357

Inside FIML Natural Resources LLC

35-18s-32w-Scott, KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th St.
Suite 900
Denver, CO. 80202

ATTN: Jim Musgrove/ Gary Doh32

35-18s-32w-Scott,KS

Three Sisters 1c-35-1832

Start Date: 2010.10.11 @ 03:19:55

End Date: 2010.10.11 @ 10:19:19

Job Ticket #: 040258 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources LLC

Three Sisters 1c-35-1832

35-18s-32w-Scott,KS

Job Ticket: 040258 DST#: 4

Test Start: 2010.10.11 @ 03:19:55

ATTN: Jim Musgrove/ Gary Do00

410 17th St.
Suite 900
Denver, CO, 80202

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock:
 Time Tool Opened: 05:07:05
 Time Test Ended: 10:19:19
 Interval: **4320.00 ft (KB) To 4408.00 ft (KB) (TVD)**
 Total Depth: **4408.00 ft (KB) (TVD)**
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2978.00 ft (KB)
 2968.00 ft (CF)
 10.00 ft
 KB to GRCF:
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 37

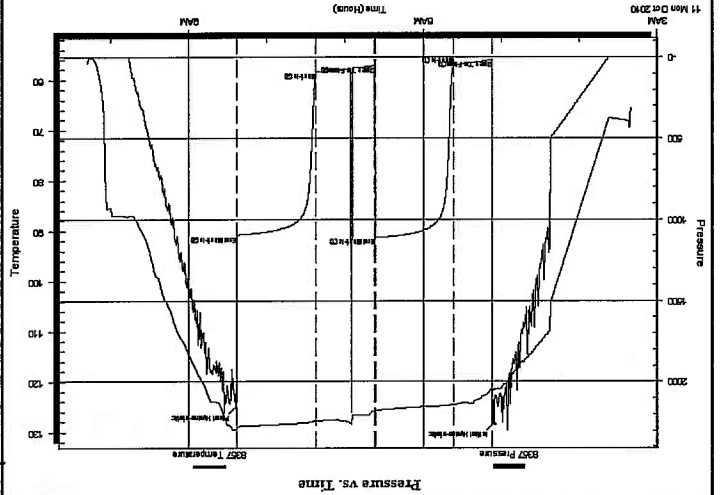
Serial #: 8357
 Inside
 Press@RunDepth: 91.51 psig @ 4321.00 ft (KB)
 Start Date: 2010.10.11
 End Date: 2010.10.11
 Start Time: 03:19:55
 End Time: 10:19:19
 Capacity: 8000.00 psig
 Last Callb.: 2010.10.11
 Time On Btm: 2010.10.11 @ 05:05:35
 Time Off Btm: 2010.10.11 @ 08:24:04

TEST COMMENT:

IF: 1/4 blow built to 3 in 30 min.
 IS: No return.
 FF: No blow. Flushed tool after 15 min. Surface blow never built.
 FS: No return.

PRESSURE SUMMARY

Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	121.54	2255.22	0
Open To Flow (1)	121.19	15.46	2
Shut-In(1)	124.51	48.16	31
End Shut-In(1)	125.64	1111.66	92
Open To Flow (2)	125.29	54.76	92
Shut-In(2)	127.74	91.51	137
End Shut-In(2)	128.85	1095.12	198
Final Hydro-static	129.52	2153.34	199



Recovery

Length (ft)	Description	Volume (bbl)
154.00	mud oil spots 100% m	0.76

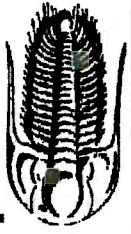
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

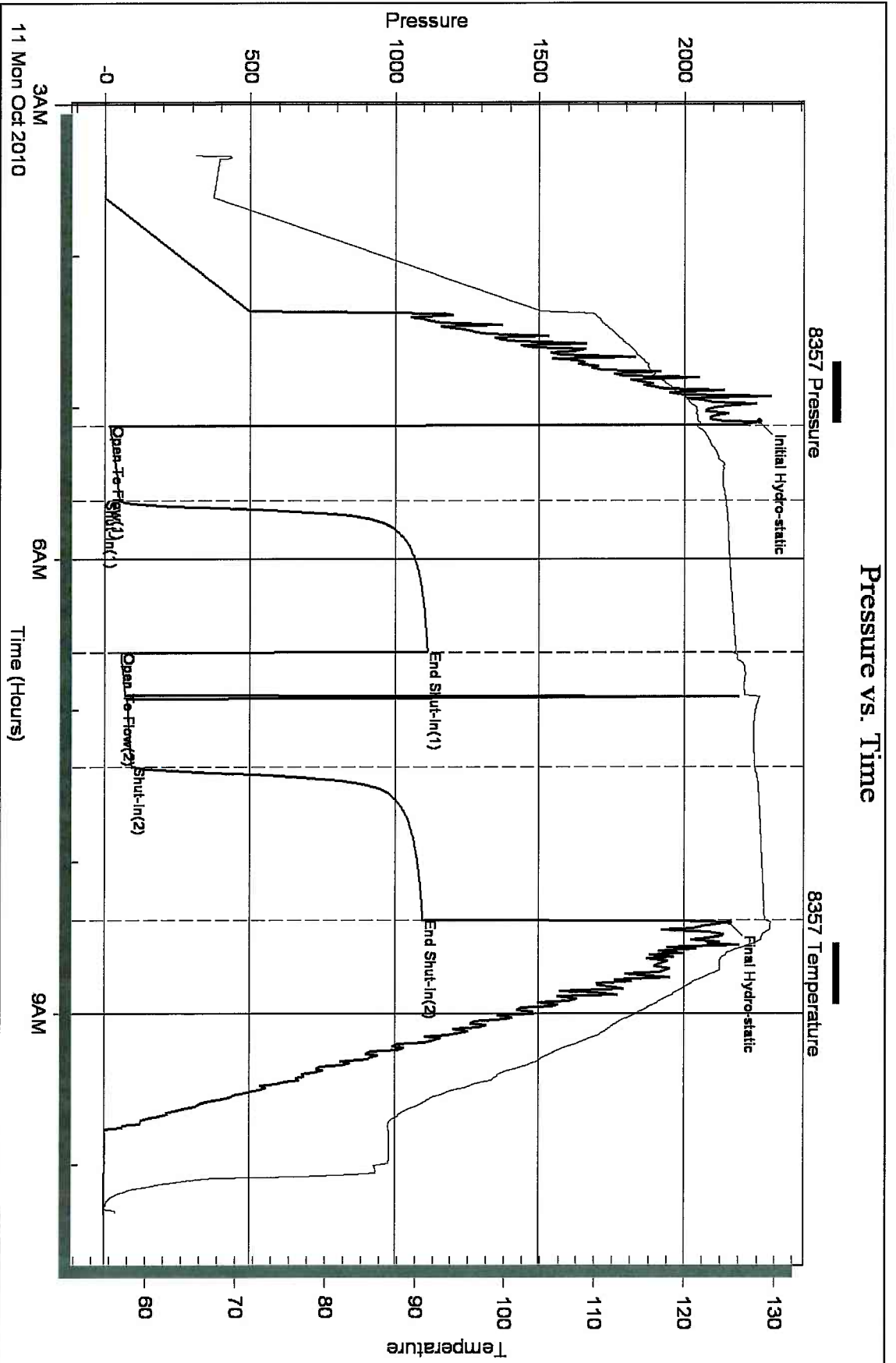
DRILL STEM TEST REPORT		TOOL DIAGRAM																																																																							
<p>FIML Natural Resources LLC 410 17th St. Suite 900 Denver, CO. 80202 ATTN: Jim Musgrove/ Gary Doo0</p>		<p>Three Sisters 1c-35-1832 35-18s-32w-Scott,KS Job Ticket: 040258 DST#:4 Test Start: 2010.10.11 @ 03:19:55</p>																																																																							
<p>TOOL INFORMATION</p> <table border="0"> <tr> <td>Drill Pipe:</td> <td>Length: 4085.00 ft</td> <td>Diameter: 3.80 inches</td> <td>Volume: 57.30 bbl</td> <td>Tool Weight: 2000.00 lb</td> </tr> <tr> <td>Heavy Wt. Pipe:</td> <td>Length: 0.00 ft</td> <td>Diameter: 2.70 inches</td> <td>Volume: 0.00 bbl</td> <td>Weight set on Packer: 30000.00 lb</td> </tr> <tr> <td>Drill Collar:</td> <td>Length: 240.00 ft</td> <td>Diameter: 2.25 inches</td> <td>Volume: 1.18 bbl</td> <td>Weight to Pull Loose: 85000.00 lb</td> </tr> <tr> <td>Drill Pipe Above KB:</td> <td>25.00 ft</td> <td colspan="2">Total Volume: 58.48 bbl</td> <td>Tool Chased 0.00 ft</td> </tr> <tr> <td>Depth to Top Packer:</td> <td>4320.00 ft</td> <td colspan="2">String Weight: Initial 70000.00 lb</td> <td>Final 70000.00 lb</td> </tr> <tr> <td>Depth to Bottom Packer:</td> <td>ft</td> <td colspan="3"></td> </tr> <tr> <td>Interval between Packers:</td> <td>88.00 ft</td> <td colspan="3"></td> </tr> <tr> <td>Tool Length:</td> <td>108.00 ft</td> <td colspan="3"></td> </tr> <tr> <td>Number of Packers:</td> <td>2</td> <td>Diameter:</td> <td colspan="2">6.75 inches</td> </tr> <tr> <td colspan="5">Tool Comments:</td> </tr> </table>				Drill Pipe:	Length: 4085.00 ft	Diameter: 3.80 inches	Volume: 57.30 bbl	Tool Weight: 2000.00 lb	Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb	Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 85000.00 lb	Drill Pipe Above KB:	25.00 ft	Total Volume: 58.48 bbl		Tool Chased 0.00 ft	Depth to Top Packer:	4320.00 ft	String Weight: Initial 70000.00 lb		Final 70000.00 lb	Depth to Bottom Packer:	ft				Interval between Packers:	88.00 ft				Tool Length:	108.00 ft				Number of Packers:	2	Diameter:	6.75 inches		Tool Comments:																								
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Total Tool Length:		108.00																																																																							

Recovery Information								
Recovery Comments:								
Laboratory Name:								
Laboratory Location:								
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:						
Total Length: 154.00 ft	Total Volume: 0.757 bbl							
<table border="1"> <thead> <tr> <th>Length ft</th> <th>Description</th> <th>Volume bbl</th> </tr> </thead> <tbody> <tr> <td>154.00</td> <td>mud oil spots 100% m</td> <td>0.757</td> </tr> </tbody> </table>			Length ft	Description	Volume bbl	154.00	mud oil spots 100% m	0.757
Length ft	Description	Volume bbl						
154.00	mud oil spots 100% m	0.757						

Mud and Cushion Information	
Mud Type: Gel Chem	
Mud Weight: 9.00 lb/gal	
Viscosity: 56.00 sec/qt	
Water Loss: 7.18 in ²	
Resistivity: 0.00 ohm.m	
Salinity: 3000.00 ppm	
Filter Cake: 1.00 inches	
Cushion Type:	Oil API
Cushion Length:	ft
Cushion Volume:	bbl
Gas Cushion Type:	psig
Gas Cushion Pressure:	

 <p>TRILOBITE TESTING, INC</p>	<p>35-18s-32w-Scott,KS Job Ticket: 040258 DST#: 4</p>
	<p>ATTN: Jim Musgrove/ Gary Doo0 Denver, CO. 80202 Suite 900 410 17th St.</p>
<p>FLUID SUMMARY</p>	

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th St.
Suite 900
Denver, CO. 80202

ATTN: Jim Musgrove/ Gary Doh32

35-18s-32w-Scott,KS

Three Sisters 1c-35-1832

Start Date: 2010.10.12 @ 06:44:01

End Date: 2010.10.12 @ 12:36:55

Job Ticket #: 040259 DST #: 5

Triobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources LLC

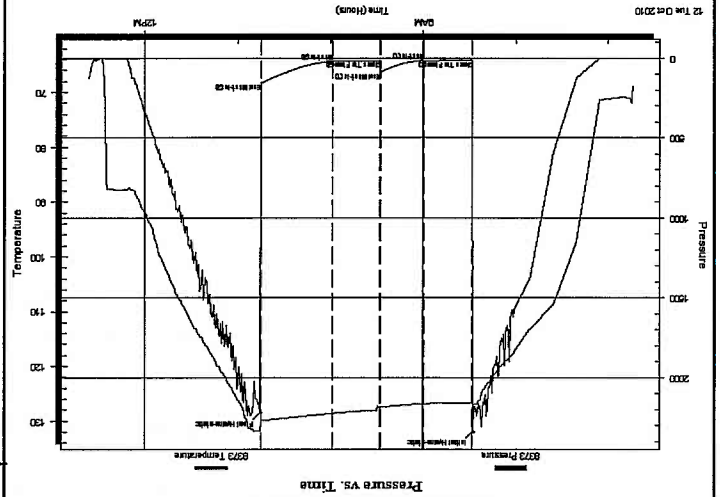
Three Sisters 1c-35-1832
 35-18s-32w-Scott,KS
 Job Ticket: 040259
 DST #: 5
 ATTN: Jim Musgrove/Gary Doo0
 410 17th St.
 Suite 900
 Denver, CO. 80202
 Test Start: 2010.10.12 @ 06:44:01

GENERAL INFORMATION:

Formation: Mississippi - St. Lo
 Deviated: No
 Whipstock: No
 Interval: 4511.00 ft (KB) To 4610.00 ft (KB) (TVD)
 Total Depth: 4610.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2978.00 ft (KB)
 2968.00 ft (CF)
 10.00 ft
 KB to GR/CF:
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35

Serial #: 8373
 Inside
 Press@RunDepth: 21.51 psig @ 4512.00 ft (KB)
 Start Date: 2010.10.12
 End Date: 2010.10.12
 Start Time: 06:44:01
 End Time: 12:36:55
 Last Call: 2010.10.12
 Capacity: 8000.00 psig
 Time On Btm: 2010.10.12 @ 08:27:41
 Time Off Btm: 2010.10.12 @ 10:45:26

TEST COMMENT: IF: Surface blow died in 20 min.
 IS: No return.
 FF: No blow. Flushed tool no blow.
 FS: No return.



Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	127.03	2337.08	0
Open To Flow (1)	126.27	14.68	1
Shut-In(1)	126.83	16.53	32
End Shut-In(1)	127.51	87.37	61
Open To Flow (2)	127.46	15.69	61
Shut-In(2)	128.61	21.51	91
End Shut-In(2)	129.98	153.11	137
Final Hydro-static	131.79	2218.10	138

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

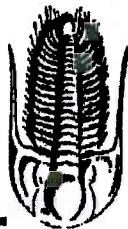
FML Natural Resources LLC
Three Sisters 1c-35-1832

35-18s-32w-Scott,KS

Job Ticket: 040259 DST#:5

Test Start: 2010.10.12 @ 06:44:01

TRILOBITE TESTING, INC



410 17th St.
Suite 900
Denver, CO, 80202

ATTN: Jim Musgrove/ Gary Do00

Tool Information

Drill Pipe: Length: 4270.00 ft Diameter: 3.80 inches Volume: 59.90 bbl Tool Weight: 2000.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.70 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 242.00 ft Diameter: 2.25 inches Volume: 1.19 bbl Weight to Pull Loose: 85000.00 lb
 Drill Pipe Above KB: 21.00 ft Total Volume: 61.09 bbl Tool Chased 0.00 ft
 Depth to Top Packer: 4511.00 ft String Weight: Initial 71000.00 lb Final 71000.00 lb
 Depth to Bottom Packer: ft
 Interval between Packers: 99.00 ft
 Tool Length: 119.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Stub	1.00			4492.00	
Shut In Tool	5.00			4497.00	
Hydraulic tool	5.00			4502.00	
Packer	5.00			4507.00	20.00
Packer	4.00			4511.00	
Packer	1.00			4512.00	
Recorder	0.00	8373	Inside	4512.00	
Recorder	0.00	8289	Outside	4512.00	
Perforations	29.00			4541.00	
Change Over Sub	1.00			4542.00	
Drill Pipe	62.00			4604.00	
Change Over Sub	1.00			4605.00	
Bullnose	5.00			4610.00	99.00
Total Tool Length: 119.00					

Recovery Information

Recovery Comments:
 Laboratory Name:
 Laboratory Location:
 Num Fluid Samples: 0
 Num Gas Bombs: 0
 Serial #:

Total Length: 10.00 ft
 Total Volume: 0.049 bbl

Length ft	Description	Volume bbl
10.00	mud 100% m	0.049

Recovery Table


Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 58.00 sec/qt
 Water Loss: 9.17 in³
 Resistivity: 0.00 ohm.m
 Salinity: 3200.00 ppm
 Filter Cake: 1.00 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig
 Oil API: 0 deg API
 Water Salinity: 0 ppm

DRILL STEM TEST REPORT

FLUID SUMMARY



TRIOBITE TESTING, INC

FML Natural Resources LLC
 Three Sisters 1c-35-1832
 35-18s-32w-Scott,KS
 Job Ticket: 040259
 DST#: 5

410 17th St.
 Suite 900
 Denver, CO. 80202
 ATTN: Jim Musgrove/Gary Doo00

Test Start: 2010.10.12 @ 06:44:01

Test Start: 2010.10.12 @ 06:44:01

Serial #: 8373

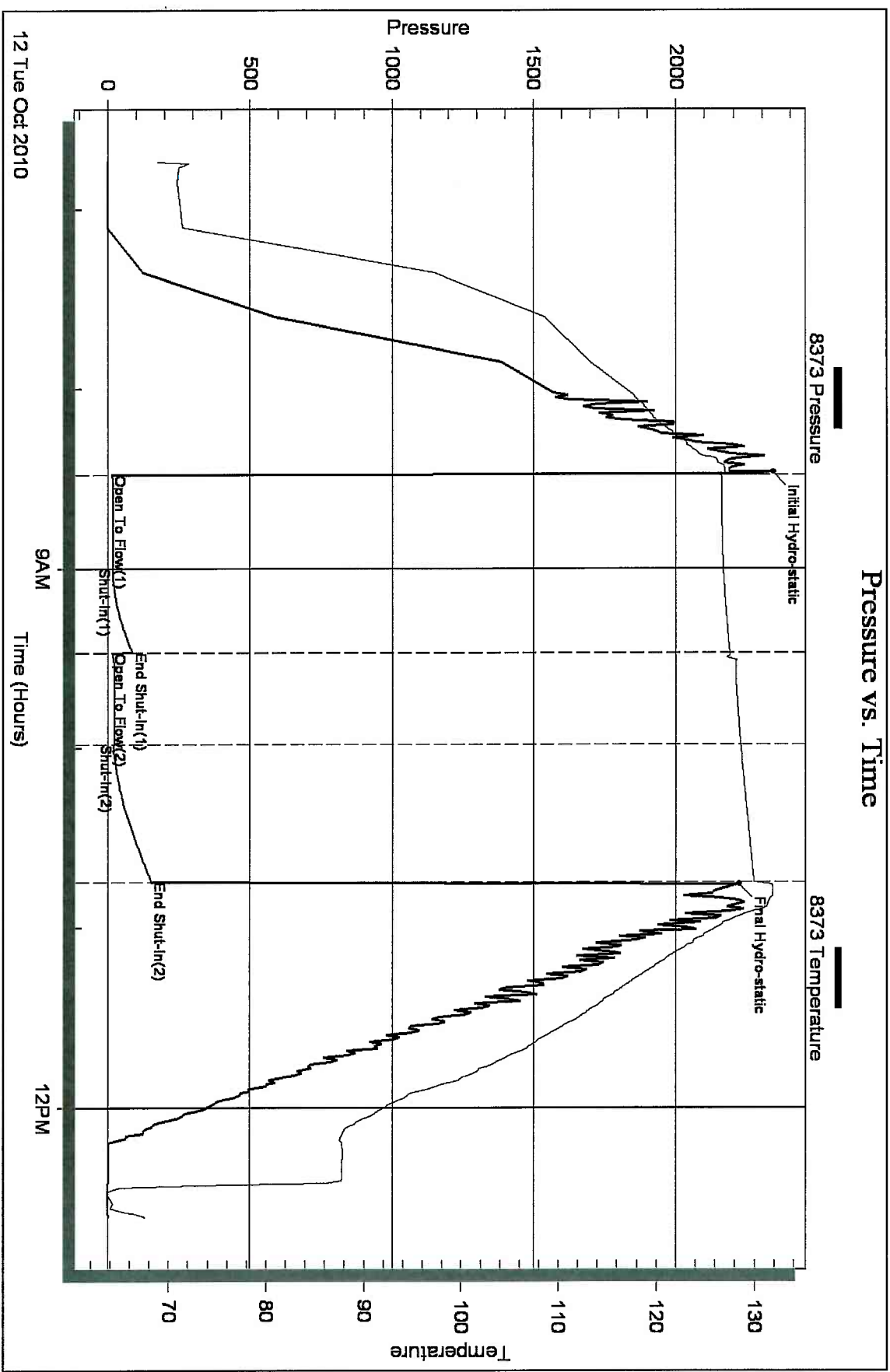
Inside

FIML Natural Resources LLC

35-18s-32w-Scott,KS

DST Test Number: 5

Pressure vs. Time





TRILOBITT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 11 2010

Test Ticket
NO. 039017

Well Name & No.	Three Sisters LC-35-1832
Company	FIMC Natural Resources, LLC
Address	410 17th Street, Suite 900, Denver, Co. 80202
Co. Rep / Geo.	Jim Musgrove
Location: Sec.	35
Location: Twp.	18c
Location: Rge.	32w
Location: Co.	Sech
Location: State	Ks

Interval Tested	4026 - 4046
Anchor Length	20'
Top Packer Depth	4021
Bottom Packer Depth	4026 straddle @ 4046
Total Depth	4090
Blow Description	I/F - Fair Blow, Built to 18" ISI-Dead
Blow Description	F/F - Fair Blow, Built to 10 1/2" FSI -
Blow Description	420 (Muddy water w/oil skin on top)

Rec	Feet of	%gas	%oil	%water	%mud
Rec	420				
Rec					
Rec					
Rec					
Rec					
Rec					

Rec Total	420	BHT-134
(A) Initial Hydrostatic	2005	
(B) First Initial Flow	34	
(C) First Final Flow	123	
(D) Initial Shut-In	969	
(E) Second Initial Flow	146	
(F) Second Final Flow	211	
(G) Final Shut-In	964	
(H) Final Hydrostatic	1813	
Initial Open	30	
Initial Shut-In	45	
Final Flow	60	
Final Shut-In	90	

Approved By: *[Signature]*

Our Representative: *[Signature]*

Sub Total: 2005

MP/DST Disc't: 2005

Total: 2005

Sub Total: 2005

Extra Copies: 200

Ruined Packer: 250

Ruined Shale Packer: 600

Extra Recorder: 200

Day Standby: 200

Accessibility: 200

T-On Location: 10:06

T-Started: 11:20

T-Open: 13:00

T-Pulled: 16:45

T-Out: 19:04

Comments: Thank you for your help!

Gravity: 1.25

Test: 250

Jars: 75

Safety Joint: 200

Circ Sub: 200

Hourly Standby: 200

Mileage: 200

Sampler: 200

Straddle: 200

Shale Packer: 250

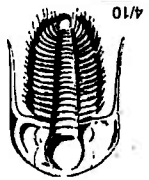
Extra Packer: 200

API RW: 223 @ 93° F Chlorides: 23,000 ppm

Approved By: *[Signature]*

Our Representative: *[Signature]*

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TRILOBITT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

OCT 11 2010

Test Ticket NO. 039018

Well Name & No.	Three Sisters #1C-35-1832	BY:	2	Date	10-9-10
Company	FIML Natural Resources, LLC	Elevation	2978	KB	2968
Address	410 17th Street, Suite 905, Denver, CO 80202	Rig	Martin #21	Co.	Scott
Co. Rep/Geo.	Jim Musgrave	Rge.	32w	Twp.	18s
Location: Sec.	35	State	KS		

Interval Tested	4174-4210	Zone Tested	H-I
Anchor Length	36'	Drill Pipe Run	3927
Top Packer Depth	4169	Drill Collars Run	240
Bottom Packer Depth	4174	Wt. Pipe Run	0
Total Depth	4210	Chlorides	2100 ppm System
Blow Description	IFP - Strong, BOB in 2 1/2 min. ISI - Dead IFP - Strong, BOB in 4 min. FSI - Dead		
Rec	1500	Feet of	Muddy water
Rec		Feet of	%gas %oil %water %mud
Rec		Feet of	%gas %oil %water %mud
Rec		Feet of	%gas %oil %water %mud
Rec		Feet of	%gas %oil %water %mud
Rec		Feet of	%gas %oil %water %mud

Rec Total	1500	BHT	139'	Gravity	1.225
(A) Initial Hydrostatic	2071	Test			
(B) First Initial Flow	66	Jars			
(C) First Final Flow	538	Safety Joint	75'		
(D) Initial Shut-In	866	Circ Sub			
(E) Second Initial Flow	533	Hourly Standby			
(F) Second Final Flow	822	Mileage	16 rt 20		
(G) Final Shut-In	867	Sampler			
(H) Final Hydrostatic	1900	Straddle			
Initial Open	30	Shale Packer			
Initial Shut-In	45	Extra Packer			
Final Flow	60 45	Extra Recorder			
Final Shut-In	60 60	Day Standby			
Sub Total	1300	Accessibility			
MP/DST Disc't		Sub Total	1300		

Approved By: *[Signature]*

Our Representative: *[Signature]*

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TRILOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 18 2010

Test Ticket
NO. 040258

Well Name & No.	Three Sisters 1c-35-1832	Test No.	4	Date	16-11-10
Company	FIML Natural Resources	Elevation	2978	KB	2968
Address	410 19th St, 900 Denver CO 80202	Rig	Martin 21	Co.	Scott
Co. Rep / Geo.	Gary Dake / Jim Masgrove	Rge.	32	State	K5
Location: Sec.	35	Twp.	18		

Interval Tested	Anchor Length	Top Packer Depth	Bottom Packer Depth	Total Depth	Blow Description
4320	88	4315	4320	4408	IF 1/4 blow built to 3 in 30 min.
4408	4085	242	4320	3000	IS! No return.
	9.4	56	7.2	4	FI! No blow pushed tool after 15 min. surface blow that never built.
					FS! No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	154				100
Rec					
Rec					
Rec					
Rec					

Rec Total	BHT	Gravity	API RW	@	F Chlorides	ppm
154	128					
(A) Initial Hydrostatic	2255		1225.00		2.45	
(B) First Initial Flow	15				3.19	
(C) First Final Flow	48				5.06	
(D) Initial Shut-in	1111				8.20	
(E) Second Initial Flow	54				10.25	
(F) Second Final Flow	91					
(G) Final Shut-in	1095					
(H) Final Hydrostatic	2153					

Initial Open	Initial Shut-in	Final Flow	Final Shut-in
30	60	45	60

Approved By: *[Signature]*

Our Representative: *[Signature]*

Sub Total: 1245

MP/DST Disc't: _____

Total: 1245

Sub Total: 0

Extra Copies:

Ruined Packer:

Ruined Shale Packer:

Shale Packer:

Extra Packer:

Extra Recorder:

Day Standby:

Accessibility:

T-On Location: 2:45

T-Started: 3:19

T-Open: 5:06

T-Pulled: 8:20

T-Out: 10:25

Comments: _____

Test: 1225.00

Jars:

Safety Joint:

Circ Sub: N/C

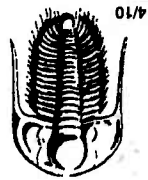
Hourly Standby:

Mileage: 20 - 16 RT

Sampler:

Straddle:

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TRILOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 18 2010

Test Ticket NO. 040259

Well Name & No.	Three Sisters 1c-35-1832		
Date	10-12-10	KB	2978
Company	FIML Natural Resources		
Address	410 17th St Ste 900 Denver Co 80202		
Co. Rep / Geo.	Gary Duke / Jim Musgrave	Rig	Matfin 2-1
Location: Sec.	35	Twp.	18
		Rge.	32
		Co.	Scott
		State	KS

Interval Tested	4511	Zone Tested	Miss. St. Louis
Anchor Length	99	Drill Pipe Run	4270
Top Packer Depth	4506	Drill Collars Run	292
Bottom Packer Depth	4511	Wt. Pipe Run	
Total Depth	4610	Chlorides ppm System	3200
Blow Description	IF: Surface blow died in 20 min. IS: No return. FI: No blow. Flashed tool no blow. FS: No return.		

Rec	Feet of	%gas	%oil	%water	%mud
10					100
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	10	BHT	129
(A) Initial Hydrostatic	2337	Test	1225.00
(B) First Initial Flow	14	Jars	
(C) First Final Flow	16	Safety Joint	
(D) Initial Shut-In	87	Circ Sub	N/C
(E) Second Initial Flow	15	Hourly Standby	
(F) Second Final Flow	21	Mileage	1007.20
(G) Final Shut-In	153	Sampler	
(H) Final Hydrostatic	2218	Straddle	

Initial Open	30	Shale Packer	
Initial Shut-In	30	Extra Packer	
Final Flow	30	Extra Recorder	
Final Shut-In	45	Day Standby	
Sub Total	1245	Accessibility	
MP/DST Disc't		Sub Total	1245

Approved By: *[Signature]*

Our Representative: *[Signature]*

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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

2347

RECEIVED
OCT 12 2010

INVOICE

Invoice Number: 124718

Invoice Date: Oct 4, 2010

Page: 1

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	3 Sister#1C-35-1832	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Oct 4, 2010
Due Date	11/3/10	

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
358.00	SER	Handling	2.40	859.20
50.00	SER	Mileage 358 sx @ .10 per sk per mi	35.80	1,790.00
1.00	SER	Surface	1,018.00	1,018.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	8.5/8 AFU Insert	158.00	158.00
3.00	EQP	8.5/8 Centralizer	49.00	147.00
1.00	EQP	8.5/8 Surface Plug	53.00	53.00

D10083

810-145
Drew Q. B...

Subtotal	8,711.00
Sales Tax	342.65
Total Invoice Amount	9,053.65
Payment/Credit Applied	
TOTAL	9,053.65

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1742.20

ONLY IF PAID ON OR BEFORE

Oct 29, 2010

1317

1742.20
7311.45

ALLIED CEMENTING CO., LLC. 035125A

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORACLE

10-4-10	SEC 35	TWP 185	RANGE 32W	CALLED OUT	ON LOCATION 1000 PM	JOB START 1:00 AM	JOB FINISH 1:30 AM
THREE SISTER LEASE	WELL # 1C-35-1832	LOCATION SCOTT CITY SE-24S-W 24E		COUNTY SCOTT	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR MURFEN DRILG RIG #21 OWNER SAME

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4" T.D. 394' AMOUNT ORDERED 340 SKS COM 38 CC 289E 1/4 SEAL # F60
 CASING SIZE 8 7/8" DEPTH 394'
 TUBING SIZE _____
 DRILL PIPE _____
 TOOL _____
 PRES. MAX _____
 MEAS. LINE _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 22 1/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 423-281 HELPER LAREN
 BULK TRUCK _____
 # 396 DRIVER TERRY
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

CEMENT did CIRC.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 394'
 EXTRA FOOTAGE _____
 MILEAGE 50 MI @ 7¢ 350¢
 MANIFOLD _____

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1368¢

8 5/8" PLUG & FLOAT EQUIPMENT

1-AFU INSERT 158¢
3-CENTRAL RELEASES @ 49¢ 147¢
1-SURFACE Plug @ _____

TOTAL 358¢

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Poling

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS