



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 14, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20781-00-00
Long 5A-28-1831
NW/4 Sec.28-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

2347

RECEIVED
OCT 22 2010

INVOICE

Invoice Number: 124899

Invoice Date: Oct 15, 2010

Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	Long #5-A 5A-28-1831	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Oct 15, 2010
		Due Date
		11/14/10

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
254.00	SER	Handling	2.40	609.60
50.00	SER	Mileage 254 sx @ .10 per sk per mi	25.40	1,270.00
1.00	SER	Surface	1,018.00	1,018.00
98.00	SER	Extra Footage	0.85	83.30
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	8.5/8 Baffle Plate	67.20	67.20
3.00	EQP	8.5/8 Centralizer	49.00	147.00
1.00	EQP	8.5/8 Surface Plug	68.00	68.00

Subtotal	7,948.90
Sales Tax	337.11
Total Invoice Amount	8,286.01
Payment/Credit Applied	
TOTAL	8,286.01

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1589.78

ONLY IF PAID ON OR BEFORE

Nov 9, 2010

8100-145
J. Q. B. Jr.
D 10/21
-1589.78
6696.23

ALLIED CEMENTING CO., LLC. 035665

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oglety

DATE <u>10-15-10</u>	SEC <u>28</u>	TWP <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Long</u>	WELL # <u>5 A</u>	LOCATION <u>scott city</u>	<u>8 E 1 S</u>			COUNTY <u>scott</u>	STATE <u>ks</u>
OLD OR NEW <input checked="" type="checkbox"/> (Circle one)				OWNER <u>same</u>			

CONTRACTOR Murkin Drilling Rig 21

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 393'

CASING SIZE 8 1/8 DEPTH 398'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.55'

CEMENT LEFT IN CSG. 42.55'

PERFS. _____

DISPLACEMENT 29.64

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422 HELPER Wayne

BULK TRUCK DRIVER Alan

394

BULK TRUCK DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: FFML

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 240 sks com

38cc 289gel

COMMON 240 sks @ 15.45 3708.00

POZMIX _____ @ _____

GEL 5 sks @ 20.80 104.00

CHLORIDE 9 sks @ 58.20 523.80

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 254 sks @ 2.40 609.60

MILEAGE 109 sk/mile @ _____ 120.00

TOTAL 6215.40

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ @ _____ 128.00

EXTRA FOOTAGE 98 @ 0.85 83.30

MILEAGE 50 miles @ 2.00 350.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1451.30

PLUG & FLOAT EQUIPMENT

8 5/8

1 Beffle Plate @ _____ 62.00

3 Centralizers @ 49.00 147.00

1 surface plug @ _____ 68.00

_____ @ _____

_____ @ _____

TOTAL 282.20

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Poley

SIGNATURE [Signature]

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
OCT 28 2010

2347

INVOICE

Invoice Number: 125002

Invoice Date: Oct 22, 2010

Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name/# or Customer P.O.	Payment Terms
FIML	Long 5 A #28-1831	Net: 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Oct 22, 2010
		Due Date
		11/21/10

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	20.80	145.60
395.00	MAT	ASC Class A	18.60	7,347.00
45.00	MAT	Salt	23.95	1,077.75
1,975.00	MAT	Gilsonite	0.89	1,757.75
99.00	MAT	Flo Seal	2.50	247.50
500.00	MAT	WFR-2	1.27	635.00
513.00	SER	Handling	2.40	1,231.20
50.00	SER	Mileage 513 sx @ .10 per sk per mi	51.30	2,565.00
1.00	SER	Production Casing - Bottom Stage	2,185.00	2,185.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	5.5 Sure Seal Float Shoe	349.00	349.00
1.00	EQP	5.5 Sure Seal Float Collar	418.00	418.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
2.00	EQP	5.5 Basket	161.00	322.00
25.00	EQP	5.5 Centralizer	35.00	875.00
1.00	EQP	5.5 Lock Ring	29.00	29.00
<i>820-118</i> <i>Down 1st Stage</i>				
D10121				

Subtotal	22,366.80
Sales Tax	1,170.60
Total Invoice Amount	23,537.40
Payment/Credit Applied	
TOTAL	23,537.40

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4473.36

ONLY IF PAID ON OR BEFORE
Nov 16, 2010

- 4473.36
19,064.04

ALLIED CEMENTING CO., LLC. 035592

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS
10-23-10

DATE	10-22-10	SEC	28	TWP	18	RANGE	31	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	LONG SA	WELL #	28-1831	LOCATION	Storkcity e Taos Rd				8:00 am	COUNTY	STATE
OLD OR NEW	(Circle one)									Scott	KS

CONTRACTOR Murphy + 21 OWNER _____

TYPE OF JOB 2.5 stage (Bottom)

HOLE SIZE 7 7/8 T.D. 4814

CASING SIZE 5 1/2 DEPTH 4798

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DU Tool DEPTH 3013 sz

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22 1/2

CEMENT LEFT IN CSG. 22 1/2

PERFS. 41.9 water

DISPLACEMENT 113.6 21.7 mud

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzly

431 HELPER Rilly

BULK TRUCK _____

373 DRIVER Branders

BULK TRUCK _____

394 DRIVER Jerry

REMARKS:

new 500 gal WFRB, mix 3955ks cement. wash pump lines. Drop plus + displace to float collar with 41.9 water 71.7 mud, 1200*1.84 - 1700*land Plug down @ 10:30 AM. Drop DU Tool with 15 min open DU Tool @ 12:00* circ 4 HAS.
Thanks Fuzzly + crew

CHARGE TO: FINL

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dole 620 640 5718

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 395 sks ASC + 290 gal 10970 gal + 500 gal WFRB

COMMON

POZMIX _____ @ _____
GEL _____ @ 20.00 145.00
CHLORIDE _____ @ _____
ASC 395 @ 18.60 7347.00

SALT 45 sks @ 22.95 1077.25

Gel soluble 1475 @ 189 1257.75

Flow seal 99 @ 2.50 247.50

WFRB 500 gal @ 127 635.00

HANDLING 513 @ 2.40 1231.00

MILEAGE 1065 km @ 2.565 2725.00

TOTAL 15006.00

SERVICE

DEPTH OF JOB _____ 4798

PUMP TRUCK CHARGE _____ 2185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD _____ @ _____

_____ @ _____

TOTAL 2535.00

PLUG & FLOAT EQUIPMENT

1 - Sorensen Block shoe (w) 249.00

1 - Sorensen Float collar (w) 418.00

1 - DU Tool 2832.00

2 - Bands 16.00 322.00

25 - Cents @ 35 875.00

1 - loc Pins @ 29.00

TOTAL 4825.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
OCT 28 2010

2347

INVOICE

Invoice Number: 125003
Invoice Date: Oct 23, 2010
Page: 1

Federal Tax I.D.#: 20-5975804

Bill To:
FILM Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	Long 5 A #28-1831	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Oct 23, 2010
		Due Date
		11/22/10

Quantity	Item	Description	Unit Price	Amount
586.00	MAT	Lightweight Class A	14.05	8,233.30
2,930.00	MAT	Gilsonite	0.89	2,607.70
147.00	MAT	Flo Seal	2.50	367.50
691.00	SER	Handling	2.40	1,658.40
50.00	SER	Mileage 691 sx @. 10 per sk per mi	69.10	3,455.00
1.00	SER	Production Casing - Top Stage	1,185.00	1,185.00

8200-118
Diana Q. B...
D 101217
FINE Stage

Subtotal	17,506.90
Sales Tax	818.22
Total Invoice Amount	18,325.12
Payment/Credit Applied	
TOTAL	18,325.12

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3501.38

ONLY IF PAID ON OR BEFORE
Nov 17, 2010

3501.38
- 3501.38
14,823.74

ALLIED CEMENTING CO., LLC. 0355593

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OKMOK KS

10-23-10	SEC. 28	TWP. 18	RANGE 31	10-22-10	ON LOCATION 8:00pm	JOB START 3:30pm	JOB FINISH 4:00 pm
DATE	LEASE # 28	WELL # 1831	LOCATION Scott City E - Tnos Rd	COUNTY Scott	STATE KS		
OLD OR <u>NEW</u> (Circle one)	15 ft						

CONTRACTOR Murphy & Co OWNER _____
TYPE OF JOB 2-stage top
HOLE SIZE 8 7/8 T.D. 4814
CASING SIZE 5 1/2 DEPTH 3013
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 71.7 EQUIPMENT _____

PUMP TRUCK #	CEMENTER	HELPER
<u>431</u>	<u>Fuzzy</u>	<u>Kelly</u>
BULK TRUCK #	DRIVER	BRANDON
<u>373</u>	<u>Brandon</u>	
BULK TRUCK #	DRIVER	Serge - Russell
<u>410</u>	<u>Serge</u>	

REMARKS:

my 200ks mty - my 300ks R41
my 536 sks down csg. work
pump + lines. Dig + plug and dig +
to PU Tool. 1100ft (54, 1700ft
land cement did circulate
approx 3000lbs Plusdown @
8:50 pm Thanks Tuzsuo

CEMENT
AMOUNT ORDERED 586 sks site
114 + 470 sks 5 + 6 1/2 sk

COMMON _____
POZMIX _____
GEL _____
CHLORIDE _____
ASC _____
Lite 586 @ 14.05 8233 30
Gilsonite 2930# @ 189 2607 20
8lb-seal 147 @ 2.50 367 50

HANDLING 691 @ 2.40 1658.40
MILEAGE 110.47 kmile @ 3455.00
TOTAL 16321.90

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE 3013 47
EXTRA FOOTAGE _____
MILEAGE 50 @ 1185.00
MANIFOLD _____
TOTAL 1185.00

CHARGE TO: F Inck
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Duke 620 690 5718
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____
IF PAID IN 30 DAYS _____

RECEIVED
NOV 08 2010



DRILL STEM TEST REPORT

Prepared For: FIML Natural Resources

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgro

28-18-31 Scott, KS

Long 5A-28-1831

Start Date: 2010.10.19 @ 02:23:16
End Date: 2010.10.19 @ 09:44:10

Job Ticket #: 040261
DST #: 1

*Check
copies in
log file*

Triobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

2010.10.19

Lansing G

DST #1

28-18-31 Scott, KS

Long 5A-28-1831

FIML Natural Resources

DRILL STEM TEST REPORT



FML Natural Resources

Long 5A-28-1831

28-18-31 Scott, KS

Job Ticket: 040261 DST#: 1

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgrover, CO 80202

Test Start: 2010.10.19 @ 02:23:16

GENERAL INFORMATION:

Formation: Lansing G
Deviated: No Whipstock:
Time Tool Opened: 04:14:56
Time Test Ended: 09:44:10
Interval: 4107.00 ft (KB) To 4152.00 ft (KB) (TVD)
Total Depth: 4152.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good
KB to GRCF: 10.00 ft

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 32
Reference Elevations: 2963.00 ft (KB)
2953.00 ft (CF)
10.00 ft

Serial #: 8373 Inside

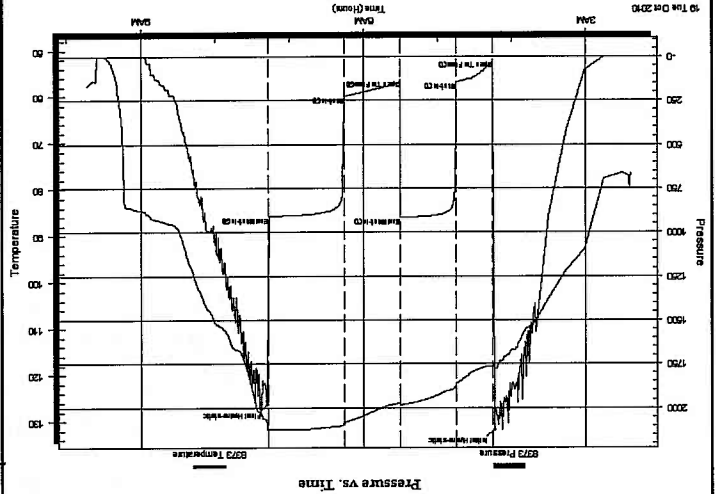
Press@RunDepth: 226.77 psig @ 4108.00 ft (KB)
Start Date: 2010.10.19
End Date: 2010.10.19
Start Time: 02:23:16
End Time: 09:44:10
Capacity: 8000.00 psig
Last Calib.: 2010.10.19
Time On Btm: 2010.10.19 @ 04:14:11
Time Off Btm: 2010.10.19 @ 07:17:40

TEST COMMENT:

IF: 1/4 blow BOB in 21 min.
IS: No return.
FS: Surface blow BOB in 27 min.
FS: No return.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.89	118.58	Initial Hydro-static
1	24.25	117.66	Open To Flow (1)
31	144.28	121.83	Shut-h(1)
76	916.38	126.37	End Shut-h(1)
76	135.17	125.81	Open To Flow (2)
121	226.77	130.15	Shut-h(2)
183	909.61	131.56	End Shut-h(2)
184	1978.54	130.25	Final Hydro-static



Recovery

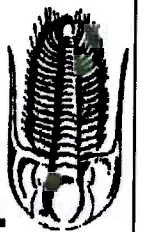
Length (ft)	Description	Volume (bbl)
248.00	mcw trace of oil 90%w 10%w	1.27
124.00	mcw trace of oil 60%w 40%w	1.74
62.00	90cw m 10%w 10%w 40%w 40%w	0.87
62.00	90 5%w 95%w	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TOOL DIAGRAM

DRILL STEM TEST REPORT



FML Natural Resources

Long 5A-28-1831

410 17st Ste 900

28-18-31 Scott, KS

Denver, CO 80202

Job Ticket: 040261

DST#:1

ATTN: Gary Duke/ Jim Musgrover, CO 80202

Test Start: 2010.10.19 @ 02:23:16

Tool Information

Drill Pipe: Length: 3868.00 ft Diameter: 3.80 inches Volume: 54.26 bbl Tool Weight: 1500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb
 Drill Collar: Length: 242.00 ft Diameter: 2.25 inches Volume: 1.19 bbl Weight to Pull Loose: 70000.00 lb
 Drill Pipe Above KB: 23.00 ft Total Volume: 55.45 bbl Tool Chased 0.00 ft
 Depth to Top Packer: 4107.00 ft String Weight: Initial 60000.00 lb Final 64000.00 lb
 Depth to Bottom Packer: ft
 Interval between Packers: 45.00 ft
 Tool Length: 65.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Stub	1.00	4088.00			
Shut In Tool	5.00	4093.00			
Hydraulic tool	5.00	4098.00			
Packer	5.00	4103.00		20.00	Bottom Of Top Packer
Packer	4.00	4107.00			
Stub	1.00	4108.00			
Recorder	0.00	4108.00	Inside	8373	
Recorder	0.00	4108.00	Outside	8289	
Perforations	5.00	4113.00			
Change Over Sub	1.00	4114.00			
Drill Pipe	32.00	4146.00			
Change Over Sub	1.00	4147.00			
Bullnose	5.00	4152.00			
Total Tool Length:	65.00				



TRIBOLITE
TESTING, INC.

FML Natural Resources

410 17st Ste 900
Denver, CO 80202

28-18-31 Scott, KS

Long 5A-28-1831

Job Ticket: 040261

DST#: 1

ATTN: Gary Doke/ Jim Musgrover, CO 80202

Test Start: 2010.10.19 @ 02:23:16

FLUID SUMMARY

DRILL STEM TEST REPORT

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 7.95 in²
Resistivity: 0.00 ohm.m
Salinity: 2500.00 ppm
Filter Cake: 1.00 inches

Cushion Type: Oil API: 29 deg API
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type: psig
Gas Cushion Pressure: psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	mcw trace of oil 90%w 10%w	1.274
124.00	mcw trace of oil 60%w 40%w	1.739
62.00	gocw m 10%g 10%o 40%w 40%w	0.870
62.00	go 5%g 95%o	0.870

Total Length: 496.00 ft
Total Volume: 4.753 bbl

Num Fluid Samples: 0
Num Gas Bombs: 0
Serial #: _____

Laboratory Name: _____
Laboratory Location: _____

Recovery Comments: 29@60=29
30@53=32000

Serial #: 8373

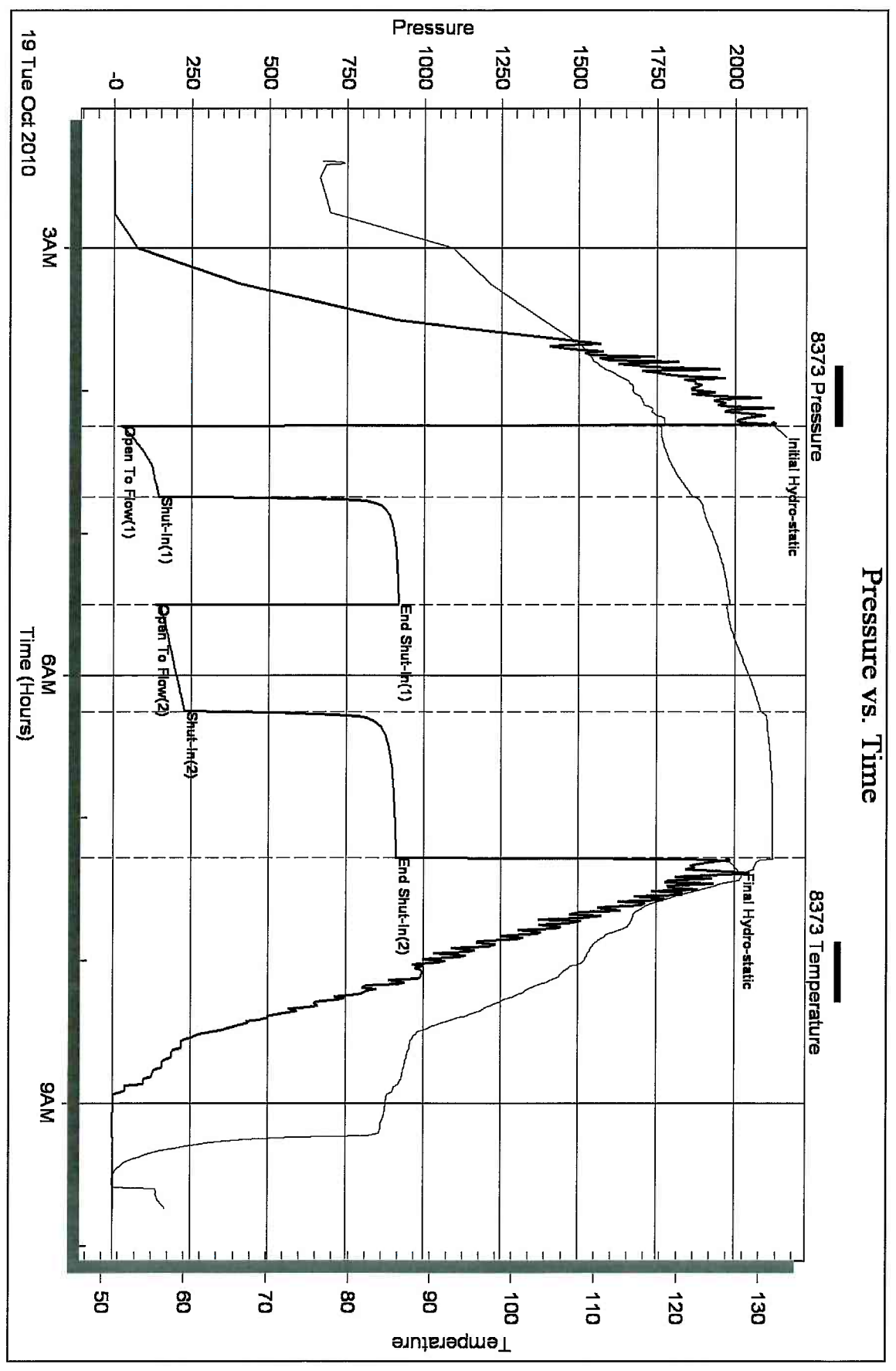
Inside

FIML Natural Resources

28-18-31 Scott, KS

DST Test Number: 1

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgro

28-18-31 Scott, KS

Long 5A-28-1831

Start Date: 2010.10.19 @ 18:33:51

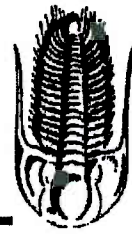
End Date: 2010.10.20 @ 00:28:15

Job Ticket #: 040262
DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRIOBITE TESTING, INC.

FML Natural Resources

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgrover, CO 80202
Job Ticket: 040262
DST#: 2

Long 5A-28-1831
28-18-31 Scott, KS

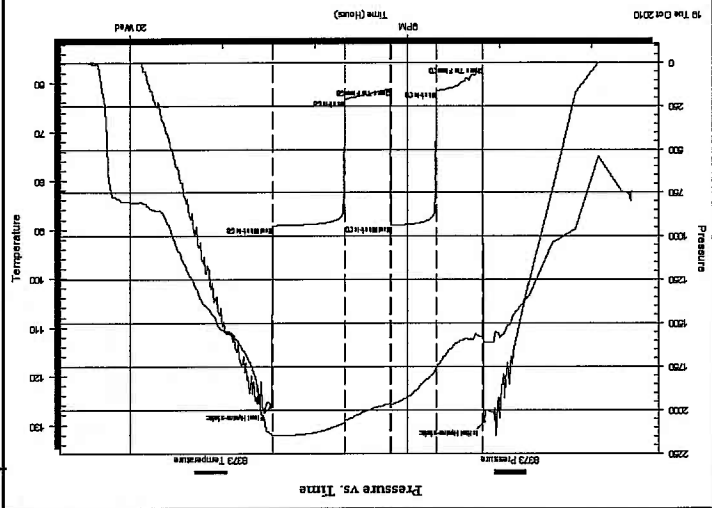
DRILL STEM TEST REPORT

GENERAL INFORMATION:

Formation: H-I
Deviated: No
Whipstock: ft (KB)
Time Tool Opened: 20:11:16
Time Test Ended: 00:28:15
Interval: 4165.00 ft (KB) To 4212.00 ft (KB) (TVD)
Total Depth: 4212.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good
KB to GR/CF: 10.00 ft

Serial #: 8373
Inside
Press@RunDepth: 212.61 psig @ 4166.00 ft (KB)
Start Date: 2010.10.19
End Date: 2010.10.19
Start Time: 18:33:51
End Time: 00:28:15
Capacity: 8000.00 psig
Last Callb.: 2010.10.20
Time On Btm: 2010.10.19 @ 20:10:16
Time Off Btm: 2010.10.19 @ 22:29:01

TEST COMMENT: F: 1/4 blow BOB in 21 min.
IS: No return.
FF: Surface blow BOB in 28 min.
FS: No return.



PRESSURE SUMMARY


Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	113.05	2067.95	0
Open To Flow (1)	112.02	21.95	1
Shut-In (1)	118.10	162.92	32
End Shut-In (1)	125.85	939.42	61
Open To Flow (2)	125.61	153.78	61
Shut-In (2)	129.15	212.61	91
End Shut-In (2)	132.06	940.79	138
Final Hydro-static	131.65	1979.69	139

Recovery

Length (ft)	Description	Volume (bbl)
310.00	mcw 90%w 10%w	2.14
134.00	w cm 40%w 60%w	1.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT		TOOL DIAGRAM			
<p>FML Natural Resources 410 17st Ste 900 Denver, CO 80202 ATTN: Gary Doke/ Jim Musgrover, CO 80202</p> <p>28-18-31 Scott, KS Job Ticket: 040262 DST#: 2</p> <p>Long 5A-28-1831</p>		 <p>TRIBOLITE TESTING, INC</p>			
<p>TOOL INFORMATION</p> <p>Drill Pipe: Length: 3930.00 ft Diameter: 3.80 inches Volume: 55.13 bbl Tool Weight: 1500.00 lb</p> <p>Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb</p> <p>Drill Collar: Length: 242.00 ft Diameter: 2.25 inches Volume: 1.19 bbl Weight to Pull Loose: 75000.00 lb</p> <p>Drill Pipe Above KB: 27.00 ft Total Volume: 56.32 bbl Tool Chased 0.00 ft</p> <p>Depth to Top Packer: 4165.00 ft String Weight: Initial 60000.00 lb Final 64000.00 lb</p> <p>Depth to Bottom Packer: ft</p> <p>Interval between Packers: 47.00 ft</p> <p>Tool Length: 67.00 ft</p> <p>Number of Packers: 2 Diameter: 6.75 inches</p> <p>Tool Comments:</p>					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4146.00	
Shut In Tool	5.00			4151.00	
Hydraulic tool	5.00			4156.00	
Packer	5.00			4161.00	20.00 Bottom Of Top Packer
Packer	4.00			4165.00	
Stubb	1.00			4166.00	
Recorder	0.00	8373	Inside	4166.00	
Recorder	0.00	8289	Outside	4166.00	
Perforations	7.00			4173.00	
Change Over Sub	1.00			4174.00	
Drill Pipe	32.00			4206.00	
Change Over Sub	1.00			4207.00	
Bullnose	5.00			4212.00	47.00 Bottom Packers & Anchor
Total Tool Length: 67.00					

Recovery Information		
Length	ft	444.00
Total Volume:		4.024 bbl
Num Fluid Samples:	0	
Num Gas Bombs:	0	
Serial #:		
Laboratory Name:		
Laboratory Location:		
Recovery Comments:	.27@51=38000	

Length	Description	Volume
310.00	mcw 90%w 10%w	2.144
134.00	wcm 40%w 60%w	1.880

Recovery Table

Mud and Cushion Information	
Mud Type:	Gel Chem
Mud Weight:	9.00 lb/gal
Viscosity:	68.00 sec/qt
Water Loss:	16.73 in ²
Resistivity:	0.00 ohm.m
Salinity:	3800.00 ppm
Filter Cake:	2.00 inches

DRILL STEM TEST REPORT	
<p>FIML Natural Resources 410 17st Ste 900 Denver, CO 80202</p>	<p>Long 5A-28-1831 28-18-31 Scott, KS Job Ticket: 040262 DST#: 2</p>
<p>ATTN: Gary Doke/ Jim Musgrover, CO 80202 Test Start: 2010.10.19 @ 18:33:51</p>	<p>Oil API: 0 deg API Cushion Type: Cushion Length: ft Water Salinity: 38000 ppm</p>
<p>Cushion Type: Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig</p>	<p>Mud and Cushion Information</p>



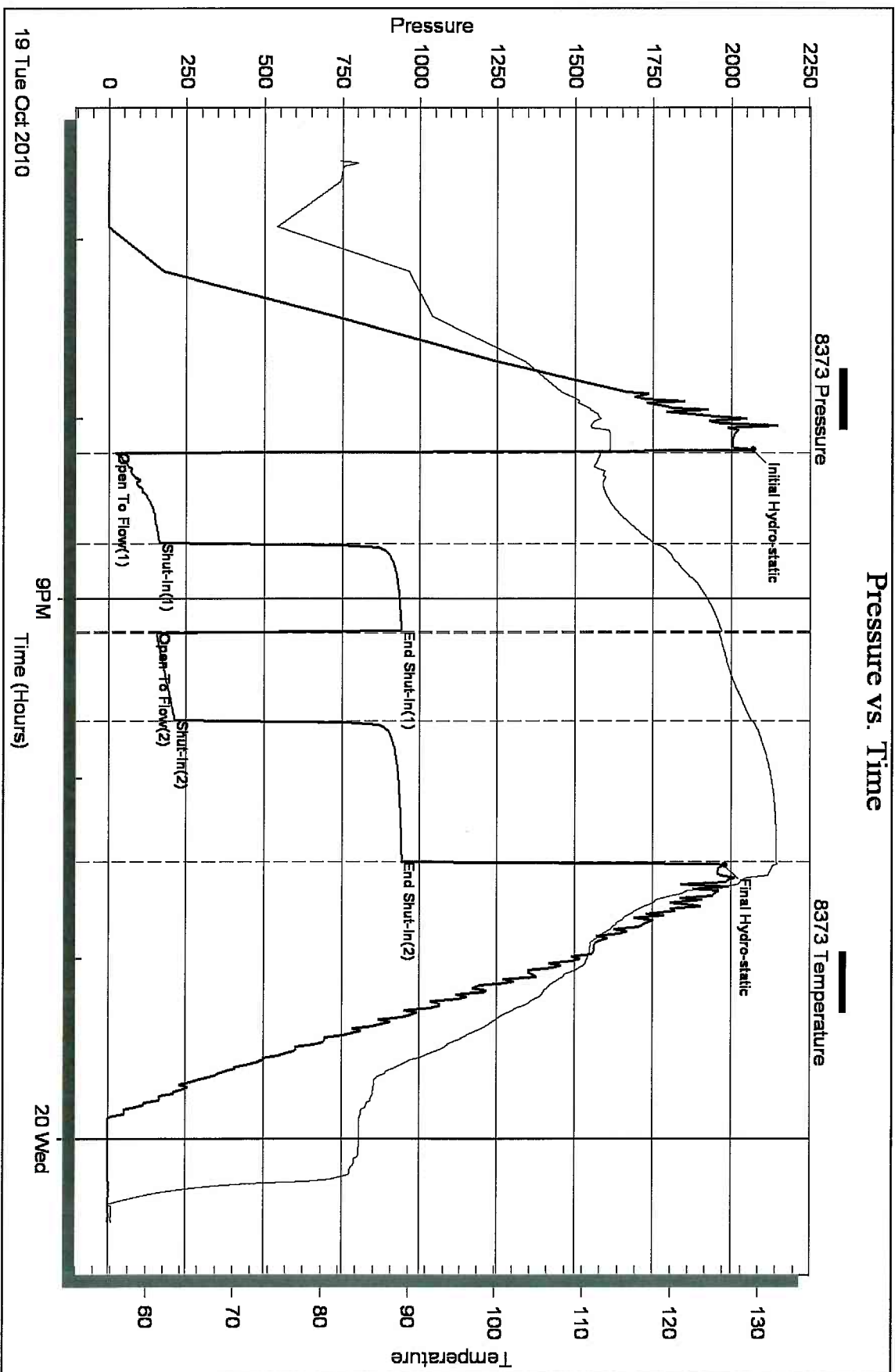
Serial #: 8373

Inside

FIML Natural Resources

28-18-31 Scott, KS

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 040262

Printed: 2010.11.03 @ 20:12:03 Page 5



DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgro

28-18-31 Scott, KS

Long 5A-28-1831

Start Date: 2010.10.20 @ 11:01:13

End Date: 2010.10.20 @ 17:17:37

Job Ticket #: 040263
DST #: 3

Triobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FIML Natural Resources

Long 5A-28-1831

410 17st Ste 900
Denver, CO 80202

28-18-31 Scott, KS

Job Ticket: 040263

DST#: 3

ATTN: Gary Doker/Jim Musgrover, CO 80202

Test Start: 2010.10.20 @ 11:01:13

GENERAL INFORMATION:

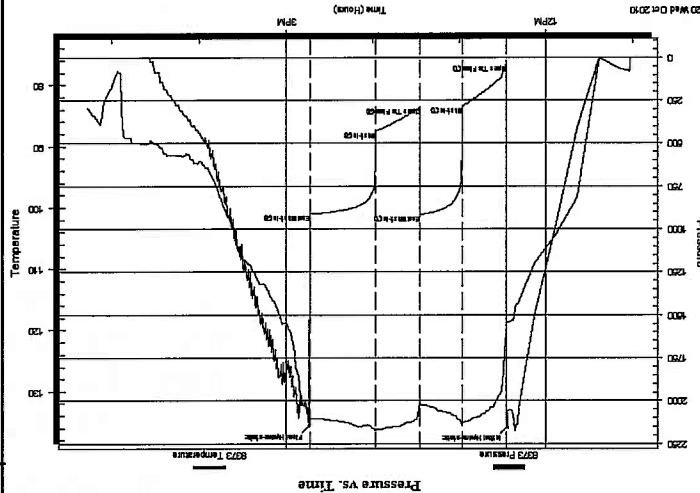
Formation: J&K
Deviated: No
Whipstock: No
Time Tool Opened: 12:27:53
Time Test Ended: 17:17:37
Interval: 4222.00 ft (KB) To 4286.00 ft (KB) (TVD)
Total Depth: 4286.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good
Reference Elevations: 2963.00 ft (KB)
KB to GRCF: 10.00 ft

Serial #: 8373
Inside
Press@RunDepth: 431.66 psig @ 4223.00 ft (KB)
Start Date: 2010.10.20
End Date: 2010.10.20
Capacity: 8000.00 psig
Last Call: 2010.10.20
Time On Btm: 2010.10.20 @ 12:26:53
Time Off Btm: 2010.10.20 @ 14:43:53

TEST COMMENT:
IF: BOB in 5 min.
IS: Surface blow built to 1 in 30 min.
FF: 1/4 blow BOB in 7 min.
FS: Surface blow built to 1/2 in 45 min.

PRESSURE SUMMARY

Annotation	Time (Min.)	Pressure (psig)	Temp (deg F)
Initial Hydro-static	0	2152.93	118.61
Open To Flow (1)	1	40.92	120.32
Shut-in(1)	31	283.55	135.04
End Shut-in(1)	61	914.63	132.11
Open To Flow (2)	61	290.20	131.95
Shut-in(2)	91	431.66	136.26
End Shut-in(2)	137	911.97	134.40
Final Hydro-static	137	2144.40	134.75



Recovery

Length (ft)	Description	Volume (bbl)
366.00	mcw trace of oil 95%w 5%w	2.93
310.00	gocmw 30%g 20%o 45%w 5%w	4.35
155.00	gocmw 10%g 30%o 40%w 20%w	2.17
62.00	go 10%g 90%o	0.87
0.00	217 GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT		TOOL DIAGRAM			
<p>FML Natural Resources 410 17st Ste 900 Denver, CO 80202</p> <p>ATTN: Gary Doke/ Jim Musgrover, CO 80202</p>		<p>Long 5A-28-1831 28-18-31 Scott, KS Job Ticket: 040263 DST#: 3</p> <p>Test Start: 2010.10.20 @ 11:01:13</p>			
<p>Tool Information</p> <p>Drill Pipe: Length: 3992.00 ft Diameter: 3.80 inches Volume: 56.00 bbl Tool Weight: 1500.00 lb</p> <p>Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb</p> <p>Drill Collar: Length: 242.00 ft Diameter: 2.25 inches Volume: 1.19 bbl Weight to Pull Loose: 80000.00 lb</p> <p>Drill Pipe Above KB: 32.00 ft Total Volume: 57.19 bbl Tool Chased 0.00 ft</p> <p>Depth to Top Packer: 4222.00 ft String Weight: Initial 60000.00 lb Final 66000.00 lb</p> <p>Depth to Bottom Packer: ft</p> <p>Interval between Packers: 64.00 ft</p> <p>Tool Length: 84.00 ft</p> <p>Number of Packers: 2 Diameter: 6.75 inches</p> <p>Tool Comments:</p>					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stub	1.00			4203.00	
Shut In Tool	5.00			4208.00	
Hydraulic tool	5.00			4213.00	
Packer	5.00			4218.00	20.00 Bottom Of Top Packer
Packer	4.00			4222.00	
Stub	1.00			4223.00	
Recorder	0.00	8373	Inside	4223.00	
Recorder	0.00	8289	Outside	4223.00	
Perforations	24.00			4247.00	
Change Over Sub	1.00			4248.00	
Drill Pipe	32.00			4280.00	
Change Over Sub	1.00			4281.00	
Bullnose	5.00			4286.00	64.00 Bottom Packers & Anchor
Total Tool Length: 84.00					

Length ft	Description	Volume bbl
366.00	mcw trace of oil 95%w 5%w	2.930
310.00	gocmw 30%g 20%w 45%w 5%w	4.348
155.00	gocmw 10%g 30%w 40%w 20%w	2.174
62.00	go 10%g 90%w	0.870
0.00	217 GIP	0.000

Total Length: 893.00 ft Total Volume: 10.322 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: _____

Laboratory Name: _____ Laboratory Location: _____

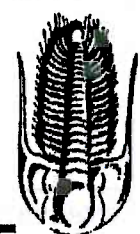
Recovery Comments: 29@80=27 16@85=37000

Recovery Table

Recovery Information

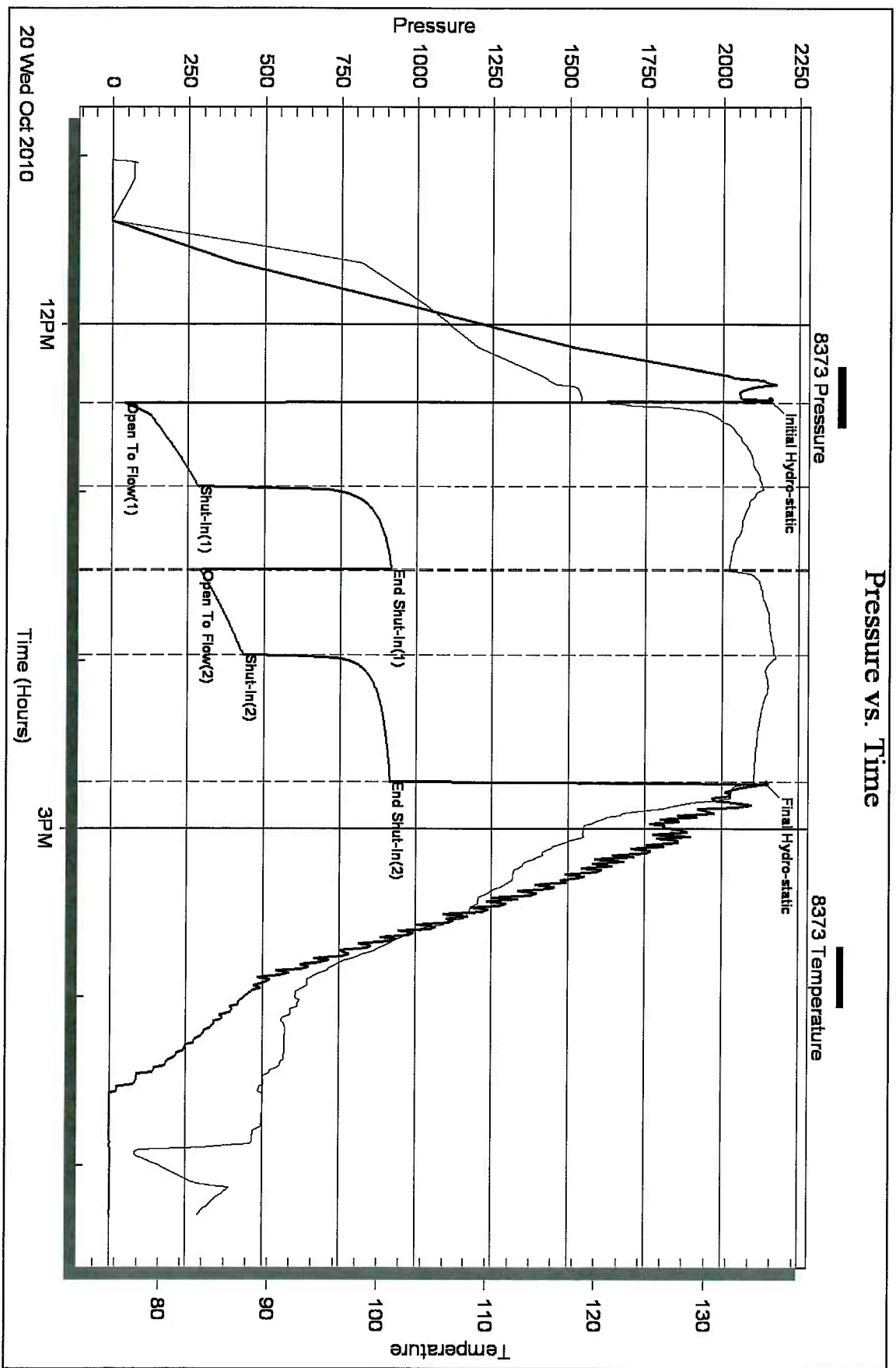
Mud Type: Gel Chem	Cushion Type:	Oil API: 27 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 37000 ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.56 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4200.00 ppm		
Filter Cake: 2.00 inches		

Mud and Cushion Information

 <p>TRILOBITE TESTING, INC</p>	<p>FML Natural Resources 410 17st Ste 900 Denver, CO 80202</p>
	<p>28-18-31 Scott, KS Job Ticket: 04263 DST#:3</p>
<p>ATTN: Gary Doke/ Jim Musgrover, CO 80202 Test Start: 2010.10.20 @ 11:01:13</p>	
<p>Long 5A-28-1831</p>	

DRILL STEM TEST REPORT

FLUID SUMMARY







DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17st Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Jim Musgro

28-18-31 Scott, KS

Long 5A-28-1831

Start Date: 2010.10.21 @ 21:26:39

End Date: 2010.10.22 @ 04:11:33

Job Ticket #: 040264
DST #: 4

Triobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FIML Natural Resources

Long 5A-28-1831

28-18-31 Scott, KS

Job Ticket: 040264 DST#:4

410 17st Ste 900

Denver, CO 80202

ATTN: Gary Doke/ Jim Musgrover, CO 80202

Test Start: 2010.10.21 @ 21:26:39

GENERAL INFORMATION:

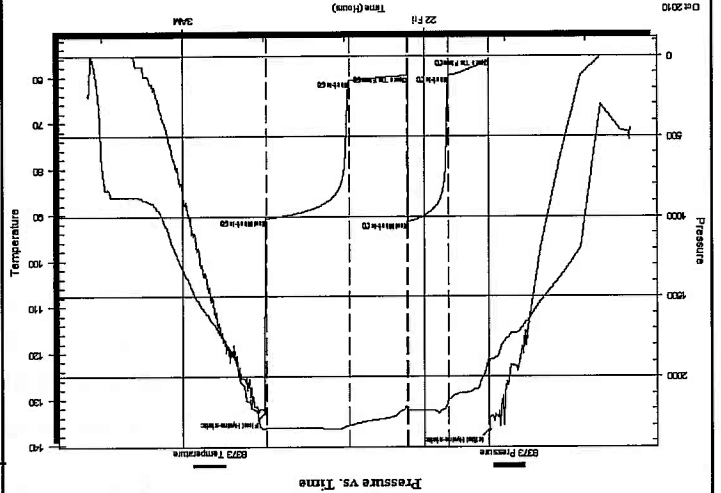
Formation: Miss Spergen
 Deviated: No Whipstock:
 Time Tool Opened: 23:12:34
 Time Test Ended: 04:11:33
 Interval: 4574.00 ft (KB) To 4604.00 ft (KB) (TVD)
 Total Depth: 4604.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2963.00 ft (KB)
 KB to GRCF: 10.00 ft

Serial #: 8373
 Inside
 Press@RunDepth: 155.37 psig @ 4575.00 ft (KB)
 Start Date: 2010.10.21
 End Date: 2010.10.22
 Capacity: 8000.00 psig
 Last Calib.: 2010.10.22
 Time On Btm: 2010.10.21 @ 23:11:49
 Time Off Btm: 2010.10.22 @ 01:58:48

TEST COMMENT:
 IF: 1/4 blow BOB in 24 min.
 IS: Weak surface blow died in 15 min.
 FF: 1/4 blow BOB in 19 min.
 FS: Surface blow built to 8 in 60 min.

PRESSURE SUMMARY

Annotation	Pressure (psig)	Temp (deg F)	Time (Min.)
Initial Hydro-static	121.52	2325.68	0
Open To Flow (1)	120.84	21.08	1
Shut-In(1)	130.07	119.57	31
End Shut-In(1)	132.36	1034.60	61
Open To Flow (2)	131.97	120.25	61
Shut-In(2)	135.60	155.37	105
End Shut-In(2)	136.16	1014.61	166
Final Hydro-static	136.43	2225.42	167



Recovery

Length (ft)	Description	Volume (bb)
62.00	w mcgo 20%g 40%o 10%w 30% m	0.30
124.00	gocm 5%g 25%o 70% m	0.61
62.00	gocm 5%g 45%o 50% m	0.36
129.00	go 5%g 95%o	1.81
0.00	377GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

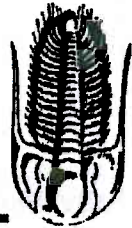
TOOL DIAGRAM

FIML Natural Resources
Long 5A-28-1831

28-18-31 Scott, KS

Job Ticket: 040264 DST#:4

ATTN: Gary Doke/ Jim Musgrover, CO 80202
Test Start: 2010.10.21 @ 21:26:39



Tool Information

Drill Pipe:	Length: 4338.00 ft	Diameter: 3.80 inches	Volume: 60.85 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 ft	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 75000.00 lb
Drill Pipe Above KB:	26.00 ft		Total Volume: 62.04 bbl	Tool Chased 0.00 ft
Depth to Top Packer:	4574.00 ft			String Weight: Initial 62000.00 lb
Depth to Bottom Packer:	ft			Final 64000.00 lb
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stub	1.00			4555.00	
Shut In Tool	5.00			4560.00	
Hydraulic tool	5.00			4565.00	
Packer	5.00			4570.00	20.00 Bottom Of Top Packer
Packer	4.00			4574.00	
Stub	1.00			4575.00	
Recorder	0.00	8373	Inside	4575.00	
Recorder	0.00	8289	Outside	4575.00	
Perforations	24.00			4599.00	
Bullnose	5.00			4604.00	
Total Tool Length:	50.00				
Bottom Packers & Anchor	30.00				

Recovery Information

Length ft	Description	Volume bbl
62.00	w mcgo 20%g 40%o 10%w 30%m	0.305
124.00	gocm 5%g 25%o 70%m	0.610
62.00	gocm 5%g 45%o 50%m	0.360
129.00	go 5%g 95%o	1.810
0.00	377GIP	0.000

Total Length: 377.00 ft
Total Volume: 3.085 bbl

Num Fluid Samples: 0
Num Gas Bombs: 0
Serial #: _____

Laboratory Name: _____
Laboratory Location: _____
Recovery Comments: 30@60=30

Recovery Table

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 68.00 sec/qt
Water Loss: 10.77 in³
Resistivity: 0.00 ohm.m
Salinity: 3500.00 ppm
Filter Cake: 1.00 inches

Cushion Type: _____
Cushion Length: _____ ft
Cushion Volume: _____ bbl
Gas Cushion Type: _____
Gas Cushion Pressure: _____ psig

Oil API: 30 deg API
Water Salinity: 0 ppm



DRILL STEM TEST REPORT

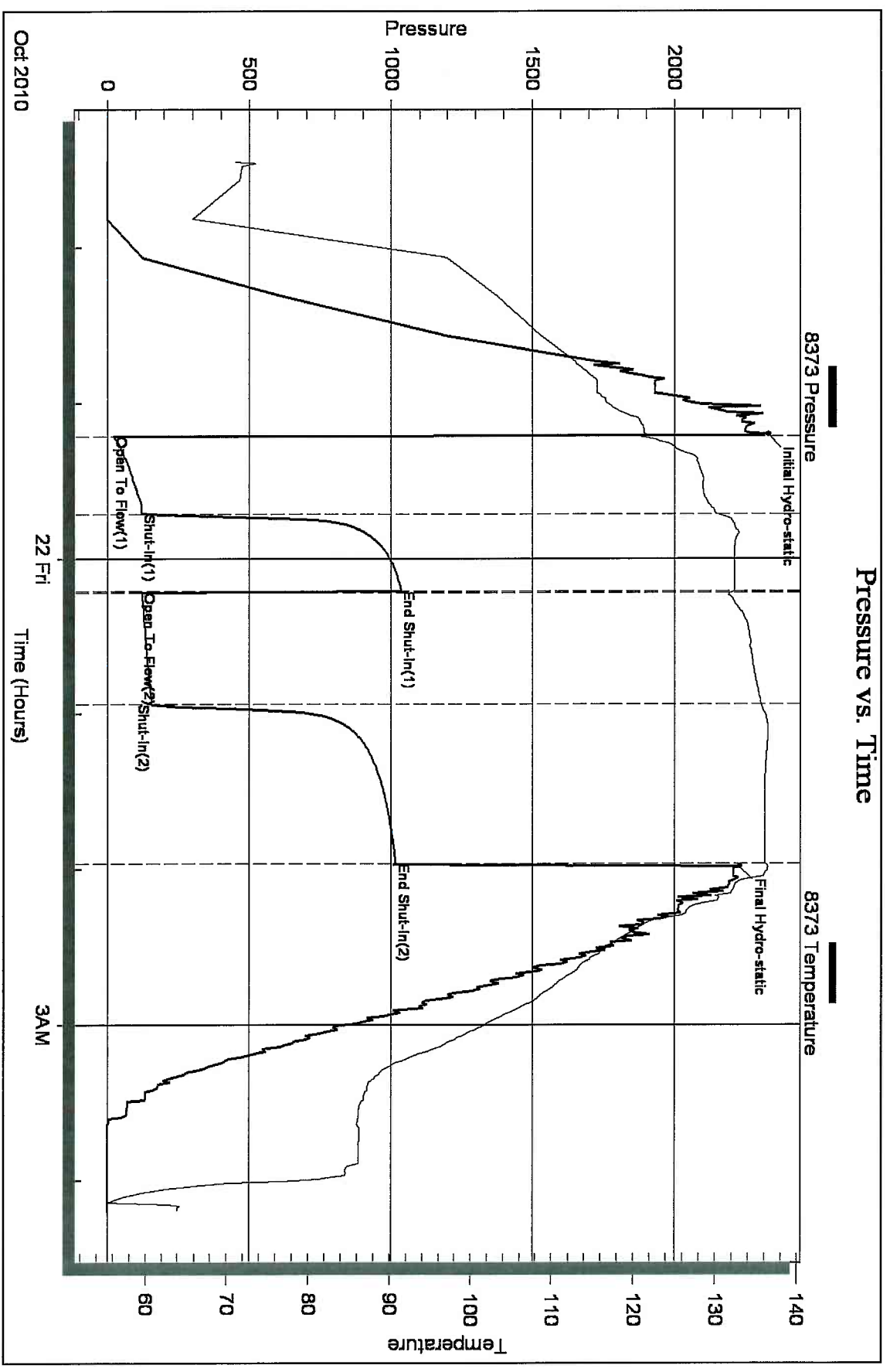
FLUID SUMMARY

FIML Natural Resources
410 17st Ste 900
Denver, CO 80202

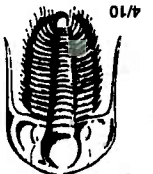
28-18-31 Scott, KS
Job Ticket: 040264
DST#: 4

Long 5A-28-1831
Test Start: 2010.10.21 @ 21:26:39
ATTN: Gary Doke/ Jim Musgrover, CO 80202

Pressure vs. Time







TRILOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 25 2010

Test Ticket
NO. 040261

Well Name & No.	Long 5A-28-1831
Company	FIML (Natura) Resources
Address	410 17th St Ste 906 Denver, CO 80202
Co. Rep / Geo.	Gary Doke / Jim Musgrave
Location: Sec.	28
Twp.	18
Rge.	31
Co.	Scott
State	K5
Test No.	1
Date	10-19-10
Elevation	2963
KB	2953
GL	

Interval Tested	Zone Tested	Drill Pipe Run	Drill Collars Run	WT. Pipe Run	Chlorides ppm System	Total Depth	Blow Description
4107	4152	4107	4102	4152	2500	4152	IF 1/4 blow BOB in 21 min. FS: No return.
4107	4152	3868	242			4107	IF 1/4 blow BOB in 21 min. FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
62	960	5	95	40	40
62	950	10	10	40	40
124	940	10	60	40	40
248	930	10	90	10	10

Rec Total	BHT	Gravity	API RW	@	F Chlorides
496	131	28	.30	53	32,000
(A) Initial Hydrostatic	2122	Test	1225.00		T-On Location 1:35
(B) First Initial Flow	24	Jars			T-Started 2:23
(C) First Final Flow	144	Safety Joint			T-Open 4:14
(D) Initial Shut-In	916	Circ Sub	N/C		T-Pulled 7:14
(E) Second Initial Flow	135	Hourly Standby			T-Out 9:50
(F) Second Final Flow	226	Mileage	20-25.00		Comments
(G) Final Shut-In	909	Sampler			
(H) Final Hydrostatic	1978	Straddle			

Final Shut-In	60	<input type="checkbox"/> Accessibility	Sub Total	1250
Final Flow	45	<input type="checkbox"/> Day Standby	Total	1250
Initial Shut-In	45	<input type="checkbox"/> Extra Recorder	Sub Total	1250
Initial Open	30	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies	
		<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer	
		<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer	

Approved By: *[Signature]*
Our Representative: *[Signature]*

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Handwritten notes in the upper left quadrant.

Handwritten notes in the middle left section.

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Handwritten notes in the lower middle section.

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1820

Handwritten notes with arrows pointing to the right.

Handwritten notes with arrows pointing to the right.

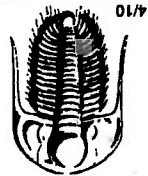
Handwritten notes with arrows pointing to the right.

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Handwritten notes in the lower middle right section.

1820

Handwritten notes at the bottom right.



TRIOBITL TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 25 2010

Test Ticket NO. 040262

Well Name & No.	Long 5A-28-1831
Company	FIML Natural Resources
Address	410 17th St 5+2906 Denver CO 80202
Co. Rep / Geo.	Gary Doke - Jim Musgrave
Location: Sec.	28
Location: Twp.	18
Location: Rge.	31
Location: Co.	Scott
Location: State	KS

Interval Tested	Zone Tested	Mud Wt.	Vis	WT	LCM	Blow Description
4165	HAI	9.3	68	16.8	2	IF 1/4 blow Bob in 21 min.
4212	HAI	9.3	68	16.8	2	FS! No return,
4165	HAI	9.3	68	16.8	2	FS! No return,
4212	HAI	9.3	68	16.8	2	FS! No return,

Rec	Feet of	%gas	%oil	%water	%mud
134	Feet of w/cm	40	40	60	60
310	Feet of MLC	90	90	10	10
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	BHT	Gravity	API RW	@	F Chlorides	ppm
444	132	—	127	51	38,000	38,000
(A) Initial Hydrostatic	2067	1225.00				
(B) First Initial Flow	21					
(C) First Final Flow	162					
(D) Initial Shut-In	939	N/L				
(E) Second Initial Flow	153					
(F) Second Final Flow	212					
(G) Final Shut-In	940					
(H) Final Hydrostatic	1979					

Final Shut-In	Final Flow	Initial Shut-In	Initial Open
45	30	30	30

Sub Total	MP/DST Disc't
1250	1250

Approved By: [Signature]

Our Representative: [Signature]

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Handwritten notes at the top left of the page, including a large scribble and some illegible text.

Handwritten notes on the left side of the page, possibly a list or set of instructions.

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Handwritten notes in the middle section, including a large scribble and some text.

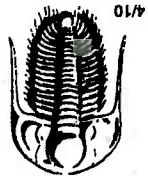
Handwritten notes on the right side of the page, including a large scribble and some text.

Large handwritten notes in the lower middle section, including a prominent scribble and several lines of text.



Handwritten text at the bottom left, possibly a name or title.

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TRILOBIT TESTING INC. P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket NO. 040263

Well Name & No. Long SA-28-1831
 Company FIML Natural Resources
 Address 410 14th St Ste 900 Denver, CO 80202
 Co. Rep / Geo. Gary Doke / Jim Musgrave
 Location: Sec. 28 Twp. 18 Rge. 31 Co. Scott State KS

Interval Tested	Zone Tested	Drill Pipe Run	Drill Collars Run	Wt. Pipe Run	Chlorides ppm System	LCM	Mud Wt.	Vis	Bottom Packer Depth	Top Packer Depth	Total Depth	Blow Description
4222	JK	64	3992	4222	4200	4	9.4	68	4222	4217	4286	IF1 BOB in 5 min.
62	90	10	30	10	30	4	9.6	9.6	4222	4217	4286	IS! Surface, blow built to 1 in 30 min.
155	90	10	30	10	30	4	9.6	9.6	4222	4217	4286	IF1 BOB in 7 min.
310	90	10	30	10	30	4	9.6	9.6	4222	4217	4286	IF1 BOB in 7 min.
366	NEW Trace of oil	217	GTP	217	GTP	4	9.6	9.6	4222	4217	4286	IS! Surface, blow built to 2 in 45 min.

Rec	Feet of	%gas	%oil	%water	%mud
62	90	10	30	40	20
155	90	10	30	40	20
310	90	10	30	45	5
366	NEW Trace of oil	217	GTP	95	5

Rec Total	BHT	Gravity	API RW	F Chlorides	T-On Location	T-Started	T-Open	T-Pulled	T-Out	Comments
893	134	27	.16 @ 85	37,000 ppm	10:40	11:01	12:27	14:42	17:20	

Approved By: [Signature]

Our Representative: [Signature]

Final Shut-In: 45
 Final Flow: 30
 Initial Shut-In: 30
 Initial Open: 30

(A) Initial Hydrostatic: 2852
 (B) First Initial Flow: 40
 (C) First Final Flow: 283
 (D) Initial Shut-In: 914
 (E) Second Initial Flow: 290
 (F) Second Final Flow: 431
 (G) Final Shut-In: 911
 (H) Final Hydrostatic: 2144

MP/DST Disc: 1250
 Total: 1250
 Sub Total: 0

Extra Copies: 0
 Extra Recorder: 0
 Extra Packer: 0
 Shale Packer: 0
 Straddle: 0
 Sampler: 0
 Mileage: 20-25.00
 Hourly Standby: 0
 Circ Sub: N/C
 Safety Joint: 0
 Jars: 0
 Test: 1225.00

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Main body of handwritten text, appearing to be a list or series of notes. Includes various numbers and words, some of which are crossed out or written over.

A section of text that appears to be a summary or a specific entry, possibly containing a date or a key identifier.

Text block containing several lines of handwriting, possibly describing a process or a set of instructions.

A boxed section of text, likely containing a specific note or a separate entry related to the main content.



TRIOBIT TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED OCT 25 2010

Test Ticket NO. 040264

Well Name & No. Long 5A-28-1831
 Company FIML (Natura) Resources
 Address 410 17th St Ste 900 Denver, CO 80202
 Co. Rep / Geo. Gary Doke / Jim Musgrave
 Location: Sec. 28 Twp. 18 Rge. 31 Co. Scott State KS

Interval Tested	Anchor Length	Top Packer Depth	Bottom Packer Depth	Total Depth	Blow Description
4574 - 4604	30	4569	4574	4604	IF 1/4 blow Bob in 24 min.
Miss 5 spergen	4338	242		3500	IS: Leak surface blow died in 15 min.
					IF 1/4 blow Bob in 19 min.
					FS: Surface blow built to 8 in 60 min.

Rec	Feet of	%gas	%oil	%water	%mud
129	90	5	95		
62	90cm	5	45		50
124	90cm	5	25		70
62	wmcgo	20	40	10	30
377	377 GTP				

Rec Total BHT Gravity API RW @ - F Chlorides ppm
 377 30 1225.00 20:50

(A) Initial Hydrostatic 2325
 (B) First Initial Flow 21
 (C) First Final Flow 119
 (D) Initial Shut-In 1034
 (E) Second Initial Flow 120
 (F) Second Final Flow 155
 (G) Final Shut-In 1014
 (H) Final Hydrostatic 2225

Initial Open 30
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

MP/DST Disc't 1250
 Sub Total 1250
 Total 1250

MP/DST Disc't 1250
 Sub Total 0
 Total 0

Extra Copies
 Extra Packer
 Ruined Packer
 Ruined Shale Packer

Shale Packer
 Straddle
 Sampler
 Mileage 20-25.00
 Hourly Standby
 Circ Sub N/L
 Safety Joint
 Jars
 Test 1225.00

T-On Location 20:50
 T-Started 21:26
 T-Open 23:12
 T-Pulled 1:57
 T-Out 4:25

Comments

Our Representative

Approved By [Signature]

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Small handwritten notes at the bottom center.

Small handwritten notes at the bottom right corner.