



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	FIML Natural Resources, LLC
Well Name	Schwartz 13A-27-1831
Doc ID	1049404

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	Plug 1	Cemented w/ 50 sxs 60/40 Class A Pozmix	2093-2320
	Plug 2	Cemented w/ 80 sxs 60/40 Class A Pozmix	1136-1500
	Plug 3	Cemented w/ 40 sxs 60/40 Class A Pozmix	572-750
	Plug 4	Cemented w/ 50 sxs 60/40 Class A Pozmix	193-420
	Plug 5	Cemented w/ 20 sxs 60/40 Class A Pozmix	60-0
	Mouse and rat hole	Cemented w/ 50 sxs 60/40 Class A Poxmix	



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 14, 2011

Cassie Parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-171-20785-00-00
Schwartz 13A-27-1831
SW/4 Sec.27-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie Parks



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

2347

RECEIVED
NOV 29 2010

INVOICE

Invoice Number: 125352

Invoice Date: Nov 18, 2010

Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name/# or Customer P.O.	Payment Terms
FIML	Schwartz #13-A -27-1831	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Nov 18, 2010
		Due Date
		12/18/10

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.40	607.20
55.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	1,391.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 AFU Insert	158.00	158.00
3.00	EQP	8.5/8 Centralizer	49.00	147.00
1.00	EQP	8.5/8 Plug	53.00	53.00

D10131
8100-145
Dunn O'Brien

Subtotal	8,037.30
Sales Tax	338.40
Total Invoice Amount	8,375.70
Payment/Credit Applied	
TOTAL	8,375.70

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1607.46

ONLY IF PAID ON OR BEFORE

Dec 13, 2010

- 1607.46
6768.24

ALLIED CEMENTING CO., LLC. 035613

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota
11-19-10

DATE 11-18-10	SEC. 27	TWP. 18	RANGE 31	CALLED OUT	ON LOCATION 3:00pm	JOB START 5:30am	JOB FINISH 5:30am
LEASE Schwartz	WELL # 13-A	LOCATION Stotsky e-Union Rd	1125 e-Union		COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W. R. 271 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 397'

CASING SIZE 8 3/8 DEPTH 394'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 3/4

CEMENT LEFT IN CSG. 42 3/4

PERFS. _____

DISPLACEMENT 22.4

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzly

431 HELPER Kully

BULK TRUCK _____

487 DRIVER Jim (GB)

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

cement did circulate

Apply 6 BALS

Plus down @ 5:30am

Thanks Fuzzly crew

CHARGE TO: FZML

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Duke

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 240 lbs com

370cc 2 bags

COMMON 240 @ 15 1/5 3708 00

POZMIX _____ @ _____

GEL 5 @ 20 00 104 00

CHLORIDE 8 @ 38 00 465 00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 253 @ 2 40 607 20

MILEAGE 104 5 km/hr @ _____ 1391 60

TOTAL 6276 30

SERVICE

DEPTH OF JOB _____ 394'

PUMP TRUCK CHARGE _____ 1018 00

EXTRA FOOTAGE 94 @ .89 W/C

MILEAGE 55 @ 7 00 385 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1373 00

PLUG & FLOAT EQUIPMENT

1-AFU Insert @ 158 00

3-Cent @ 49 00 147 00

1- ~~plug~~ Plus @ _____ 53 00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 358 00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
DEC 03 2010

2347

INVOICE

Invoice Number: 125413

Invoice Date: Nov 26, 2010

Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms
FIML	Schwartz#13A-27-1831	Net 30 Days
Job Location	Camp Location	Service Date
KS1-03	Oakley	Nov 26, 2010
		Due Date
		12/26/10

Quantity	Item	Description	Unit Price	Amount
174.00	MAT	Class A Common	15.45	2,688.30
116.00	MAT	Pozmix	8.00	928.00
10.00	MAT	Gel	20.80	208.00
73.00	MAT	Flo Seal	2.50	182.50
303.00	SER	Handling	2.40	727.20
55.00	SER	Mileage 303 sx @ .10 per sk per mi	30.30	1,666.50
1.00	SER	Plug to Abandon	1,017.00	1,017.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	SER	Credit Rig Time & Welding	5,112.50	-5,112.50

2100-190
Dawn D. Baker

Subtotal	2,690.00
Sales Tax	196.37
Total Invoice Amount	2,886.37
Payment/Credit Applied	
TOTAL	2,886.37

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ **538.00**
ONLY IF PAID ON OR BEFORE
Dec 21, 2010

12/16/10

- 538.00
2348.37

ALLIED CEMENTING CO., LLC. 035622

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAHLGUTS
11-27-10

11-26-10 DATE	27 SEC.	18 TWP.	31 RANGE	10:30pm CALLED OUT	10:30am JOB START	KS JOB FINISH
Schwartz LEASE	13-A WELL #	13-A	LOCATION	Scottsbl Co. Union Rd	Scott COUNTY	KS STATE
<input checked="" type="radio"/> OLD OR NEW (Circle one) <u>1125- air</u>						

CONTRACTOR MURKIN #21 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7718 T.D. 4800'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4112 DEPTH 7320'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Ferry

431 HELPER Kelly

BULK TRUCK _____

404 DRIVER Seary

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

509Ks @ 2320'

809Ks @ 1500'

409Ks @ 750'

909K @ 420'

209Ks @ 60'

209Ks MH

309Ks AH

Job complete @ 8:15am

Thanks Ferry & crew

CHARGE TO: FINOL

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 290 60140 49000

114th Classical

6090 Class A - 4090 pos

COMMON 174 @ 15 43 2688 30

POZMIX 116 @ 8 00 928 00

GEL 70 @ 20 00 208 00

CHLORIDE _____ @ _____

ASC _____ @ _____

210500 73# @ 2 50 182 50

HANDLING 303 @ 2 40 727 00

MILEAGE 11045K + mile @ _____ 1666 50

TOTAL 6400 50

SERVICE

DEPTH OF JOB 2320'

PUMP TRUCK CHARGE _____ @ _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 @ 7 00 385 00

MANIFOLD _____ @ _____

Regtime v/Welding @ _____ (5112.50)

(3710.50)

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME Gary Dale

SIGNATURE [Signature]

RECEIVED
DEC 09 2010



DRILL STEM TEST REPORT

Prepared For: FIML Natural Resources

410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Josh Austil

27-18s-31w Scott,KS

Schwartz 13A-27-1831

Start Date: 2010.11.23 @ 07:17:03

End Date: 2010.11.23 @ 14:10:42

Job Ticket #: 040481 DST #: 1

ph: 785-625-4778 fax: 785-625-5620

PO Box 1733 Hays, KS 67601

Trilobite Testing, Inc

ORIGINAL

DRILL STEM TEST REPORT



FML Natural Resources
 410 17th St Ste 900
 Denver, CO 80202

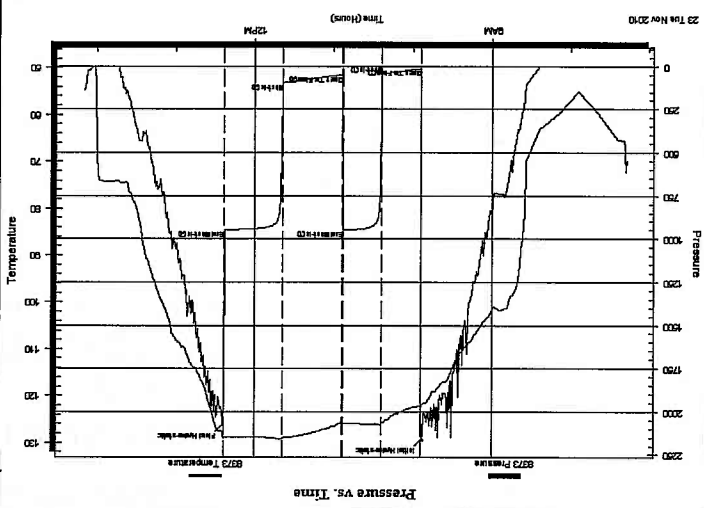
Schwartz 13A-27-1831
 27-18s-31w Scott, KS
 Job Ticket: 040481
 DST#: 1
 ATTN: Gary Doke/ Josh Aust/Denver, CO 80202
 Test Start: 2010.11.23 @ 07:17:03

GENERAL INFORMATION:

Formation: Lansing I
 Devalved: No Whipstock
 Interval: 4167.00 ft (KB) To 4200.00 ft (KB) (TVD)
 Total Depth: 4200.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2944.00 ft (KB)
 2934.00 ft (CF)
 10.00 ft
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35

TEST COMMENT:

Serial #: 8373
 Inside
 Press@RunDepth: 95.44 psig @ 4168.00 ft (KB)
 Start Date: 2010.11.23
 End Date: 2010.11.23
 Capacity: 8000.00 psig
 Last Calib.: 2010.11.23
 Time On Btm: 2010.11.23 @ 09:52:58
 Time Off Btm: 2010.11.23 @ 12:24:12
 TEST COMMENT: IF: Surface blow built to 2 in 30 min.
 IS: No return.
 FF: Surface blow built to 3 in 45 min.
 FS: No return.



PRESSURE SUMMARY

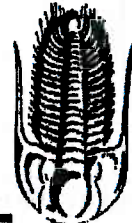
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2158.79	122.01	Initial Hydro-static
1	14.32	121.95	Open To Flow (1)
31	45.77	125.88	Shut-In(1)
61	949.24	125.96	End Shut-In(1)
61	49.33	125.45	Open To Flow (2)
106	95.44	129.03	Shut-In(2)
151	947.32	128.89	End Shut-In(2)
152	2073.99	128.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 80%w 20%w	0.59
60.00	w cm 10%w 90%w	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------

DRILL STEM TEST REPORT		TOOL DIAGRAM			
<p>FML Natural Resources 410 17th St Ste 900 Denver, CO 80202</p> <p>Schwartz 13A-27-1831 27-18s-31w Scott,KS Job Ticket: 040481 DST#: 1</p> <p>ATTN: Gary Doke/ Josh AustilDenver, CO 80202 Test Start: 2010.11.23 @ 07:17:03</p>		 <p>TRIBLOMITE TESTING, INC</p>			
<p>Tool Information</p> <p>Drill Pipe: Length: 3896.00 ft Diameter: 3.80 inches Volume: 54.65 bbl Tool Weight: 1500.00 lb</p> <p>Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb</p> <p>Drill Collar: Length: 272.00 ft Diameter: 2.25 inches Volume: 1.34 bbl Weight to Pull Loose: 30000.00 lb</p> <p>Drill Pipe Above KB: 21.00 ft Total Volume: 55.99 bbl Tool Chased 0.00 ft</p> <p>Depth to Top Packer: 4167.00 ft String Weight: Initial 70000.00 lb Final 70000.00 lb</p> <p>Depth to Bottom Packer: ft</p> <p>Interval between Packers: 33.00 ft</p> <p>Tool Length: 53.00 ft</p> <p>Number of Packers: 2 Diameter: 6.75 inches</p> <p>Tool Comments:</p>					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4148.00	
Shut in Tool	5.00			4153.00	
Hydraulic tool	5.00			4158.00	
Packer	5.00			4163.00	20.00
Packer	4.00			4167.00	
Stubb	1.00			4168.00	
Recorder	0.00	8373	Inside	4168.00	
Recorder	0.00	8289	Outside	4168.00	
Perforations	27.00			4195.00	
Bullnose	5.00			4200.00	
<p>Total Tool Length: 53.00</p>					33.00
<p>Bottom Packers & Anchor</p>					

DRILL STEM TEST REPORT

FLUID SUMMARY

FML Natural Resources 410 17th St Ste 900 Denver, CO 80202
 Schartz 13A-27-1831 27-18s-31w Scott,KS
 Job Ticket: 040481 DST#: 1
 ATTN: Gary Doke/ Josh AustlDenver, CO 80202 Test Start: 2010.11.23 @ 07:17:03

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight: 10.00 lb/gal Viscosity: 56.00 sec/qt Water Loss: 7.17 in² Resistivity: 0.00 ohm.m Salinity: 1800.00 ppm Filter Cake: 1.00 inches

Cushion Type: Oil API: 0 deg API Cushion Length: ft Water Salinity: 20000 ppm
 Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig

Recovery Information

Length ft	Description	Volume bbl
120.00	mcw 80%w 20%w	0.590
60.00	w cm 10%w 90%w	0.295
Total Length: 180.00 ft Total Volume: bbl		

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: _____
 Laboratory Name: _____ Laboratory Location: _____
 Recovery Comments: .52@48=20000

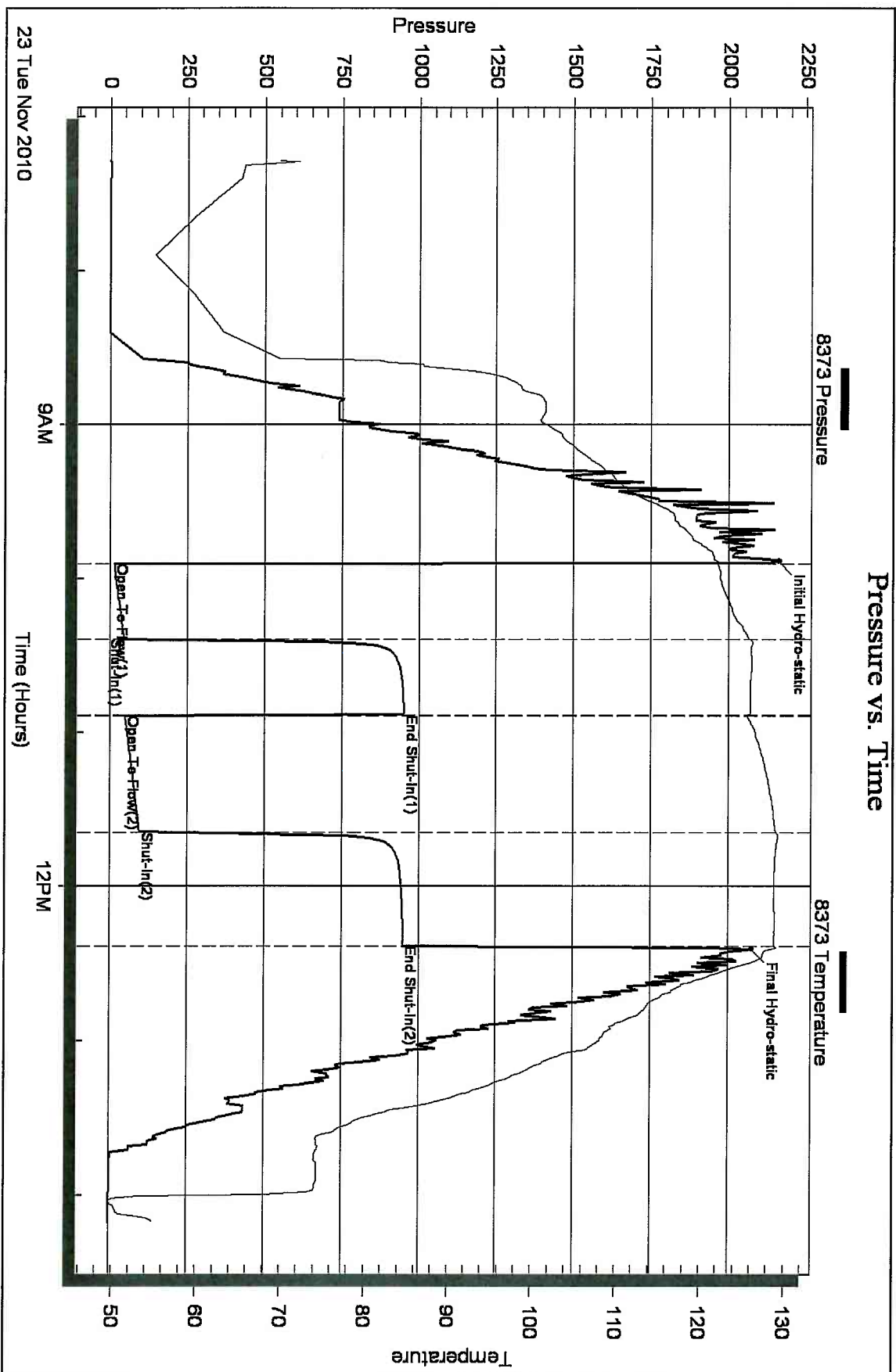
Serial #: 8373

Inside

FIML Natural Resources

27-18s-31w Scott, KS

DST Test Number: 1







DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Josh Austli

27-18s-31w Scott,KS

Schwartz 13A-27-1831

Start Date: 2010.11.24 @ 01:49:12

End Date: 2010.11.24 @ 07:55:51

Job Ticket #: 040482 DST #: 2

Triobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources
410 17th St Ste 900
Denver, CO 80202

Schwartz 13A-27-1831
27-18s-31w Scott, KS
Job Ticket: 040482
DST#: 2
ATTN: Gary Doke/ Josh AustilDenver, CO 80202
Test Start: 2010.11.24 @ 01:49:12

GENERAL INFORMATION:

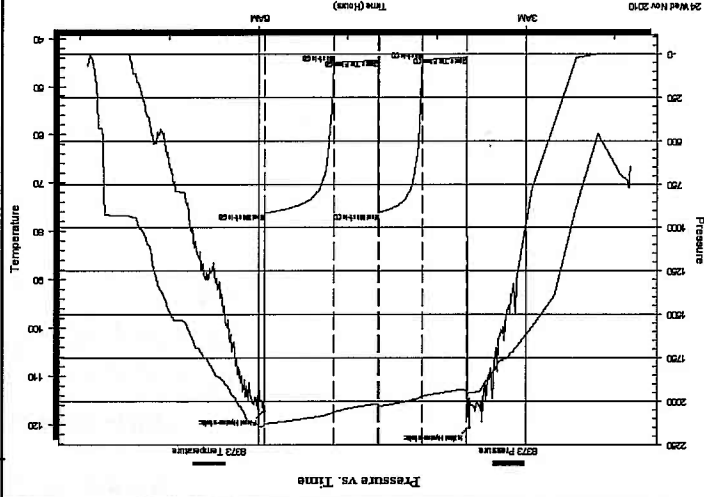
Formation: Lansing J-K
Deviated: No Whipstock:
Time Tool Opened: 03:39:37
Time Test Ended: 07:55:51
Interval: 4203.00 ft (KB) To 4284.00 ft (KB) (TVD)
Total Depth: 4284.00 ft (KB) (TVD)
Hole Diameter: 7.88 inchesHole Condition: Good
KB to GRCF: 10.00 ft

Serial #: 8373
Inside
Press@RunDepth: 51.32 psig @ 4204.00 ft (KB)
Start Date: 2010.11.24
End Date: 2010.11.24
Start Time: 01:49:12
End Time: 07:55:51
Capacity: 8000.00 psig
Last Callb.: 2010.11.24
Time On Btm: 2010.11.24 @ 03:38:07
Time Off Btm: 2010.11.24 @ 05:56:22

TEST COMMENT: IF: 1/4 blow built to 1 1/2 in 30 min.
IS: No return.
FF: Surface blow built to 1/2 in 30 min.
FS: No return.

PRESSURE SUMMARY

Annotation	Time (Min.)	Pressure (psig)	Temp (deg F)
Initial Hydro-static	0	2145.76	113.56
Open To Flow (1)	2	18.98	112.87
Shut-in(1)	32	34.36	114.19
End Shut-in(1)	61	912.52	116.31
Open To Flow (2)	62	36.81	115.91
Shut-in(2)	92	51.32	117.49
End Shut-in(2)	138	916.22	119.87
Final Hydro-static	139	2054.12	120.20



Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud 100%m	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT		TOOL DIAGRAM			
<p>FML Natural Resources 410 17th St Ste 900 Denver, CO 80202</p> <p>ATTN: Gary Doke/ Josh Austin Denver, CO 80202 Test Start: 2010.11.24 @ 01:49:12</p>		<p>Schwartz 13A-27-1831 27-18s-31w Scott, KS Job Ticket: 040482 DST#: 2</p>			
<p>Tool Information</p> <p>Drill Pipe: Length: 3926.00 ft Diameter: 3.80 inches Volume: 55.07 bbl Tool Weight: 1500.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb Drill Collar: Length: 272.00 ft Diameter: 2.25 inches Volume: 1.34 bbl Weight to Pull Loose: 85000.00 lb Drill Pipe Above KB: 15.00 ft Depth to Top Packer: 4203.00 ft Depth to Bottom Packer: ft Interval between Packers: 81.00 ft Tool Length: 101.00 ft Number of Packers: 2 Diameter: 6.75 inches Tool Comments:</p>					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stub	1.00			4184.00	
Shut In Tool	5.00			4189.00	
Hydraulic tool	5.00			4194.00	
Packer	5.00			4199.00	20.00
Packer	4.00			4203.00	
Packer	1.00			4204.00	
Recorder	0.00	8373	Inside	4204.00	
Recorder	0.00	8289	Outside	4204.00	
Perforations	10.00			4214.00	
Change Over Sub	1.00			4215.00	
Drill Pipe	63.00			4278.00	
Change Over Sub	1.00			4279.00	
Bullnose	5.00			4284.00	
<p>Total Tool Length: 101.00</p>					81.00
Bottom Packers & Anchor					

FLUID SUMMARY

DRILL STEM TEST REPORT



FML Natural Resources

Schwartz 13A-27-1831

410 17th St Ste 900

27-18s-31w Scott, KS

Denver, CO 80202

Job Ticket: 040482

DST#: 2

ATTN: Gary Doker/ Josh AustilDenver, CO 80202

Test Start: 2010.11.24 @ 01:49:12

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 56.00 sec/qt
 Water Loss: 7.17 in²
 Resistivity: 0.00 ohm.m
 Salinity: 1800.00 ppm
 Filter Cake: 1.00 inches

Cushion Type: Oil API
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type: psig
 Gas Cushion Pressure: psig
 Water Salinity: 0 ppm

Recovery Information

Length ft	Description	Volume bbl
60.00	mud 100% m	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

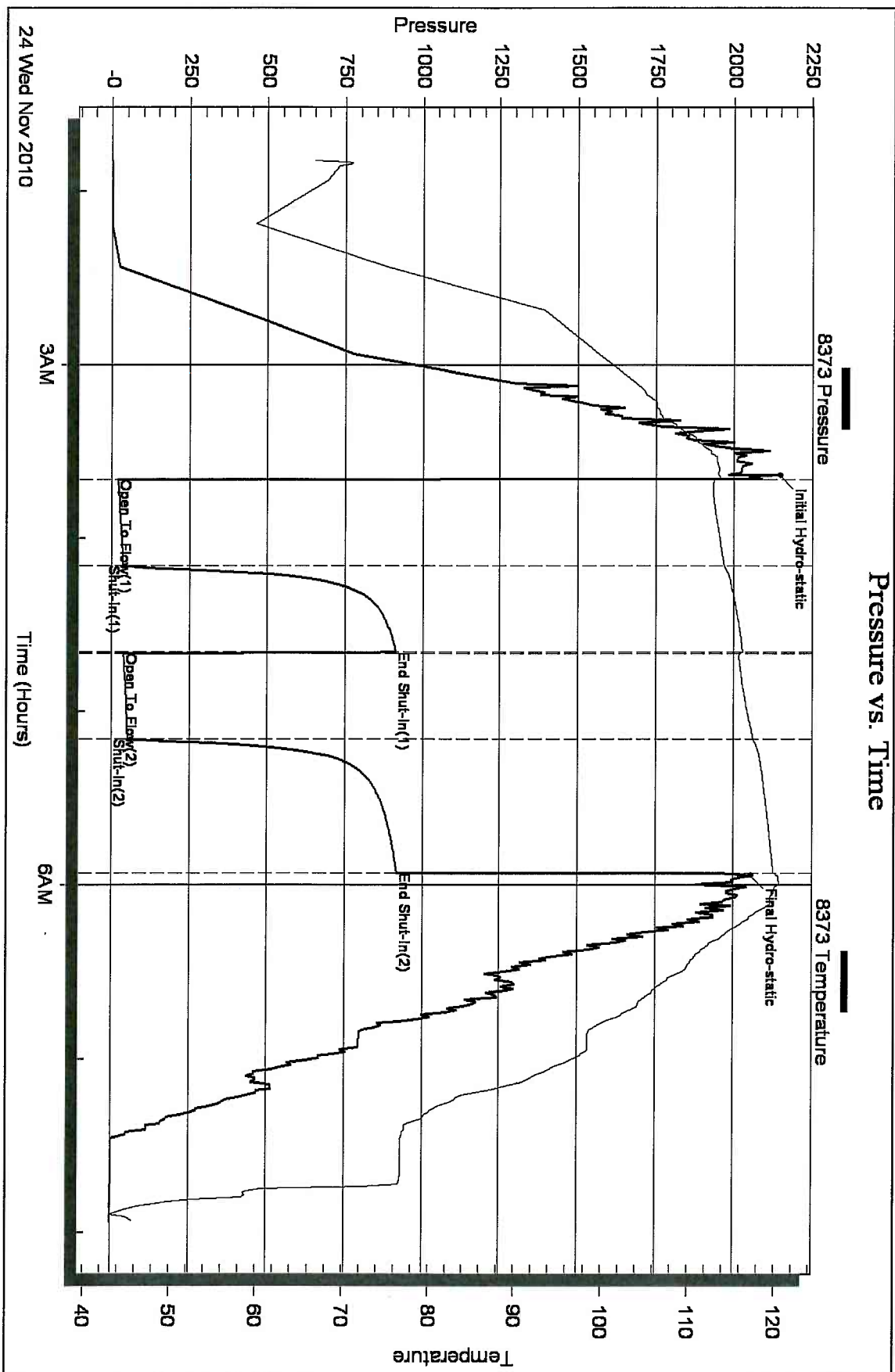
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: _____

Laboratory Name: _____

Laboratory Location: _____

Recovery Comments: _____

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Josh Austli

27-18s-31w Scott,KS

Schwartz 13A-27-1831

Start Date: 2010.11.24 @ 21:41:02

End Date: 2010.11.25 @ 03:55:41

Job Ticket #: 040483 DST #: 3

Triobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FIML Natural Resources
410 17th St Ste 900
Denver, CO 80202

Schwartz 13A-27-1831
27-18s-31w Scott, KS
Job Ticket: 040483
DST#: 3

ATTN: Gary Doker/ Josh Aust/Denver, CO 80202
Test Start: 2010.11.24 @ 21:41:02

GENERAL INFORMATION:

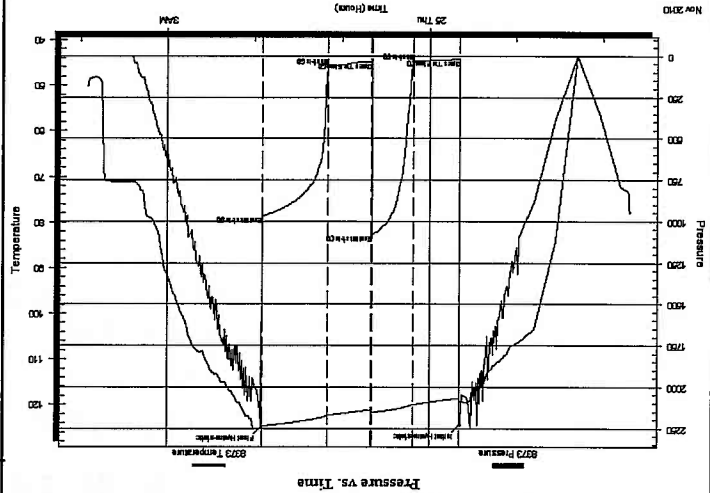
Formation: Marmaton
Deviated: No
Whipstock: ft (KB)
Time Tool Opened: 23:39:27
Time Test Ended: 03:55:41
Interval: 4280.00 ft (KB) To 4386.00 ft (KB) (TVD)
Total Depth: 4386.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches/Hole Condition: Good
KB to GR/CF: 10.00 ft

Serial #: 8373
Inside
Press@RunDepth: 62.36 psig @ 4281.00 ft (KB)
Start Date: 2010.11.24
End Date: 2010.11.25
Capacity: 8000.00 psig
Last Call: 2010.11.25
Time On Btm: 2010.11.24 @ 23:39:12
Time Off Btm: 2010.11.25 @ 01:55:12

TEST COMMENT: F: 1/4 blow built to 1 1/2 in 30 min.
IS: No return.
FF: Surface blow built to 1 1/2 in 30 min.
FS: No return.

PRESSURE SUMMARY

Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	119.38	2225.85	0
Open To Flow (1)	118.71	18.88	1
Shut-In (1)	119.93	31.51	32
End Shut-In (1)	121.70	1076.70	61
Open To Flow (2)	121.20	34.66	61
Shut-In (2)	122.33	62.36	91
End Shut-In (2)	124.61	966.77	136
Final Hydro-static	125.24	2242.87	136



Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud w/some oil spots 100% m	0.37

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT		TOOL DIAGRAM			
FML Natural Resources 410 17th St Ste 900 Denver, CO 80202 ATTN: Gary Doker/ Josh Aust Denver, CO 80202 Test Start: 2010.11.24 @ 21:41:02		Schwartz 13A-27-1831 27-18s-31w Scott,KS Job Ticket: 040483 DST#:3			
TOOL INFORMATION Drill Pipe: Length: 4018.00 ft Diameter: 3.80 inches Volume: 56.36 bbl Tool Weight: 1500.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb Drill Collar: Length: 272.00 ft Diameter: 2.25 inches Volume: 1.34 bbl Weight to Pull Loose: 85000.00 lb Drill Pipe Above KB: 30.00 ft Depth to Top Packer: 4280.00 ft Depth to Bottom Packer: ft Interval between Packers: 106.00 ft Tool Length: 126.00 ft Number of Packers: 2 Diameter: 6.75 inches Tool Comments:					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4261.00	
Shut in Tool	5.00			4266.00	
Hydraulic tool	5.00			4271.00	
Packer	5.00			4276.00	20.00
Packer	4.00			4280.00	
Stubb	1.00			4281.00	
Recorder	0.00	8373	Inside	4281.00	
Recorder	0.00	8289	Outside	4281.00	
Perforations	5.00			4286.00	
Change Over Sub	1.00			4287.00	
Drill Pipe	93.00			4380.00	
Change Over Sub	1.00			4381.00	
Bullnose	5.00			4386.00	
Total Tool Length: 126.00					106.00
Bottom Packers & Anchor					

DRILL STEM TEST REPORT

FLUID SUMMARY

FMIL Natural Resources
 410 17th St Ste 900
 Denver, CO 80202
 ATTN: Gary Doke/ Josh AustDenver, CO 80202
 Test Start: 2010.11.24 @ 21:41:02
 Job Ticket: 040483
 DST#: 3
 Schwartz 13A-27-1831
 27-18s-31w Scott,KS
 Oil API: 0 deg API
 Water Salinity: 0 ppm

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 57.00 sec/qt
 Water Loss: 7.59 in³
 Resistivity: 0.00 ohm.m
 Salinity: 3000.00 ppm
 Filter Cake: 1.00 inches

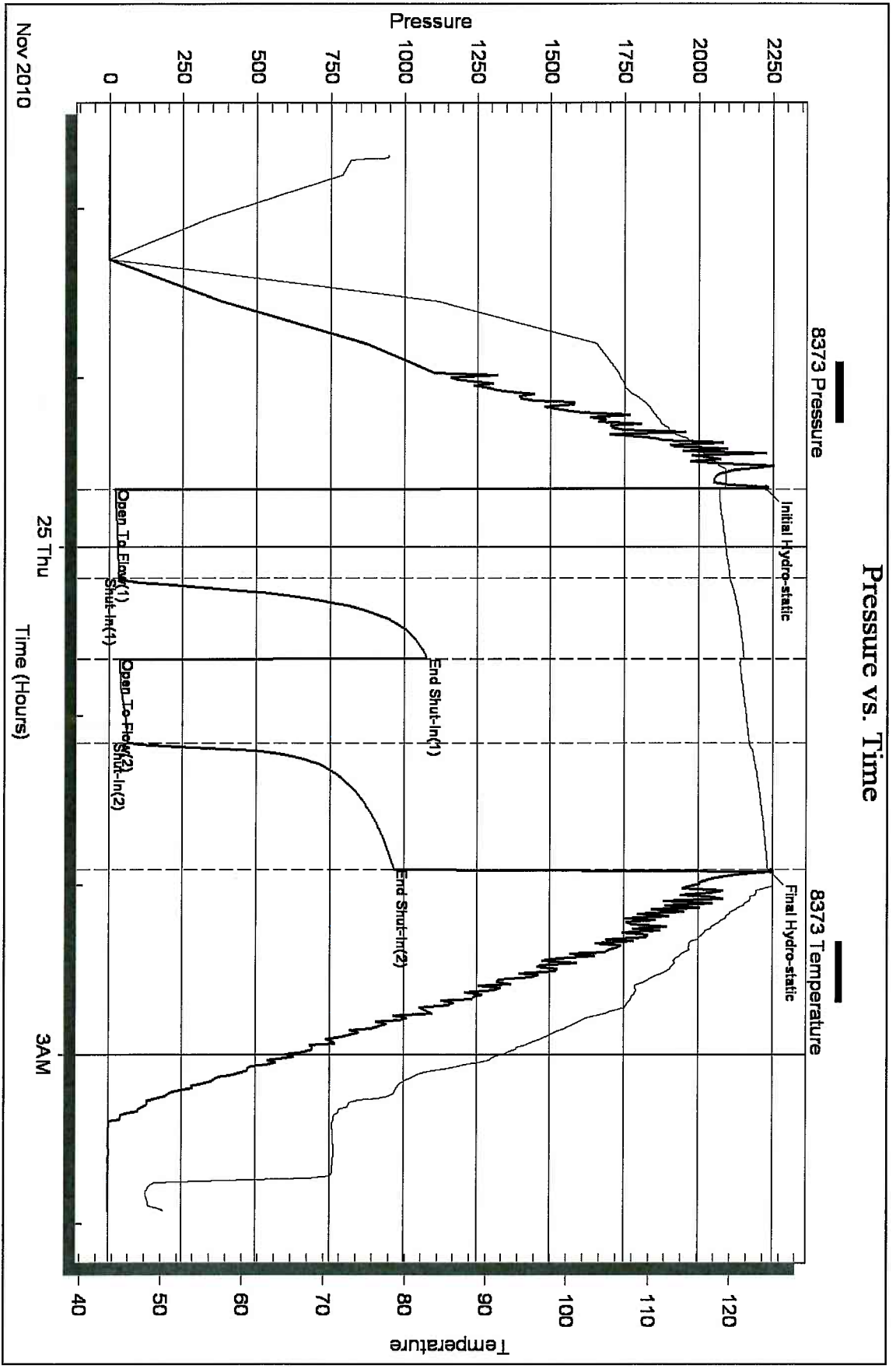
Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Recovery Information

Length ft	Description	Volume bbl
75.00	Mud w/some oil spots 100% ^m	0.369
Total Length: 75.00 ft		
Total Volume: 0.369 bbl		

Num Fluid Samples: 0
 Num Gas Bombs: 0
 Laboratory Name:
 Laboratory Location:
 Recovery Comments:
 Serial #:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St Ste 900
Denver, CO 80202

ATTN: Gary Doke/ Josh Austli

27-18s-31w Scott,KS

Schwartz 13A-27-1831

Start Date: 2010.11.26 @ 01:22:15

End Date: 2010.11.26 @ 08:16:54

Job Ticket #: 040484 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT



FML Natural Resources
 410 17th St Ste 900
 Denver, CO 80202

Schwartz 13A-27-1831
 27-18s-31w Scott, KS
 Job Ticket: 040484
 DST#: 4
 ATTN: Gary Doke/ Josh AuslDenver, CO 80202
 Test Start: 2010.11.26 @ 01:22:15

GENERAL INFORMATION:

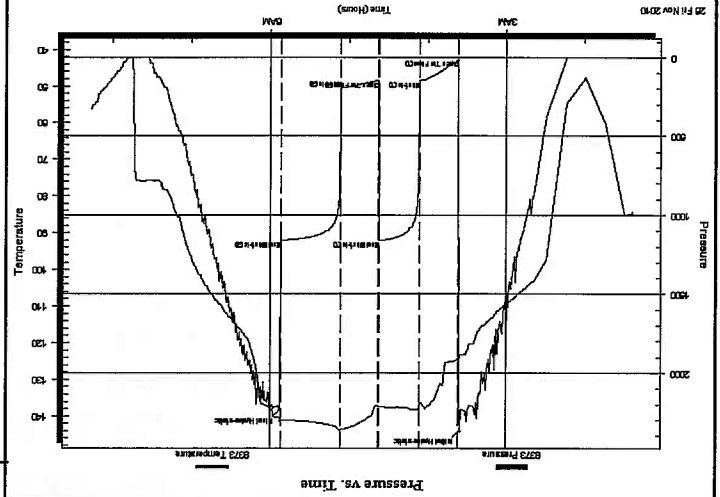
Formation: Miss-Spergen
 Deviated: No Whipstock:
 Time Tool Opened: 03:36:55
 Time Test Ended: 08:16:54
 Interval: 4615.00 ft (KB) To 4635.00 ft (KB) (TVD)
 Total Depth: 4635.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Good
 Reference Elevations: 2944.00 ft (KB)
 2934.00 ft (CF)
 10.00 ft
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35
 Capacity: 8000.00 psig

Serial #: 8373
 Inside
 Press@RunDepth: 195.55 psig @
 4616.00 ft (KB)
 Start Date: 2010.11.26
 End Date: 2010.11.26
 Start Time: 01:22:15
 End Time: 08:16:54
 Last Call: 2010.11.26
 Time On Btm: 2010.11.26 @ 03:35:40
 Time Off Btm: 2010.11.26 @ 05:52:39

TEST COMMENT: IF: 1/4 blow built to 5 in 30 min.
 IS: No return.
 FF: 1/4 blow built to 8 in 30 min.
 FS: No return.

PRESSURE SUMMARY

Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	123.31	2363.17	0
Open To Flow (1)	124.22	14.52	2
Shut-In(1)	137.23	146.66	31
End Shut-In(1)	137.54	1162.54	62
Open To Flow (2)	137.16	145.96	62
Shut-In(2)	143.65	195.55	91
End Shut-In(2)	141.05	1160.58	137
Final Hydro-static	140.55	2231.22	137



Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCW 95%W 5%M	0.91
124.00	MCW 90%W 10%M	0.96
124.00	W CM 40%W 60%M	1.74

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

TOOL DESCRIPTION		Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb		1.00			4596.00	
Shut In Tool		5.00			4601.00	
Hydraulic tool		5.00			4606.00	
Packer		5.00			4611.00	20.00 Bottom Of Top Packer
Packer		4.00			4615.00	
Stubb		1.00			4616.00	
Recorder		0.00	8373	Inside	4616.00	
Recorder		0.00	8289	Outside	4616.00	
Perforations		14.00			4630.00	
Bullnose		5.00			4635.00	
Total Tool Length: 40.00						
<p>Tool Information</p> <p>Drill Pipe: Length: 4338.00 ft Diameter: 3.80 inches Volume: 60.85 bbl Tool Weight: 1500.00 lb</p> <p>Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb</p> <p>Drill Collar: Length: 272.00 ft Diameter: 2.25 inches Volume: 1.34 bbl Weight to Pull Loose: 850000.0 lb</p> <p>Drill Pipe Above KB: 15.00 ft Total Volume: 62.19 bbl Tool Chased 0.00 ft</p> <p>Depth to Top Packer: 4615.00 ft String Weight: Initial 78000.00 lb Final 78000.00 lb</p> <p>Depth to Bottom Packer: ft</p> <p>Interval between Packers: 20.00 ft</p> <p>Tool Length: 40.00 ft</p> <p>Number of Packers: 2 Diameter: 6.75 inches</p> <p>Tool Comments:</p>						
<p>DRILL STEM TEST REPORT</p> <p>FML Natural Resources 410 17th St Ste 900 Denver, CO 80202</p> <p>Schwartz 13A-27-1831 27-18s-31w Scott,KS Job Ticket: 040484 DST#:4</p> <p>ATTN: Gary Doker/Josh Aust Denver, CO 80202 Test Start: 2010.11.26 @ 01:22:15</p>						



FLUID SUMMARY

DRILL STEM TEST REPORT



FML Natural Resources

Schwartz 13A-27-1831

410 17th St Ste 900
Denver, CO 80202

27-18s-31w Scott,KS

Job Ticket: 040484 DST#: 4

ATTN: Gary Doke/ Josh Austil Denver, CO 80202 Test Start: 2010.11.26 @ 01:22:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 61.00 sec/qt
Water Loss: 8.77 in³
Resistivity: 0.00 ohm.m
Salinity: 3500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 23000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 95%w 5%w	0.915
124.00	mcw 90%w 10%w	0.956
124.00	w cm 40%w 60%w	1.739

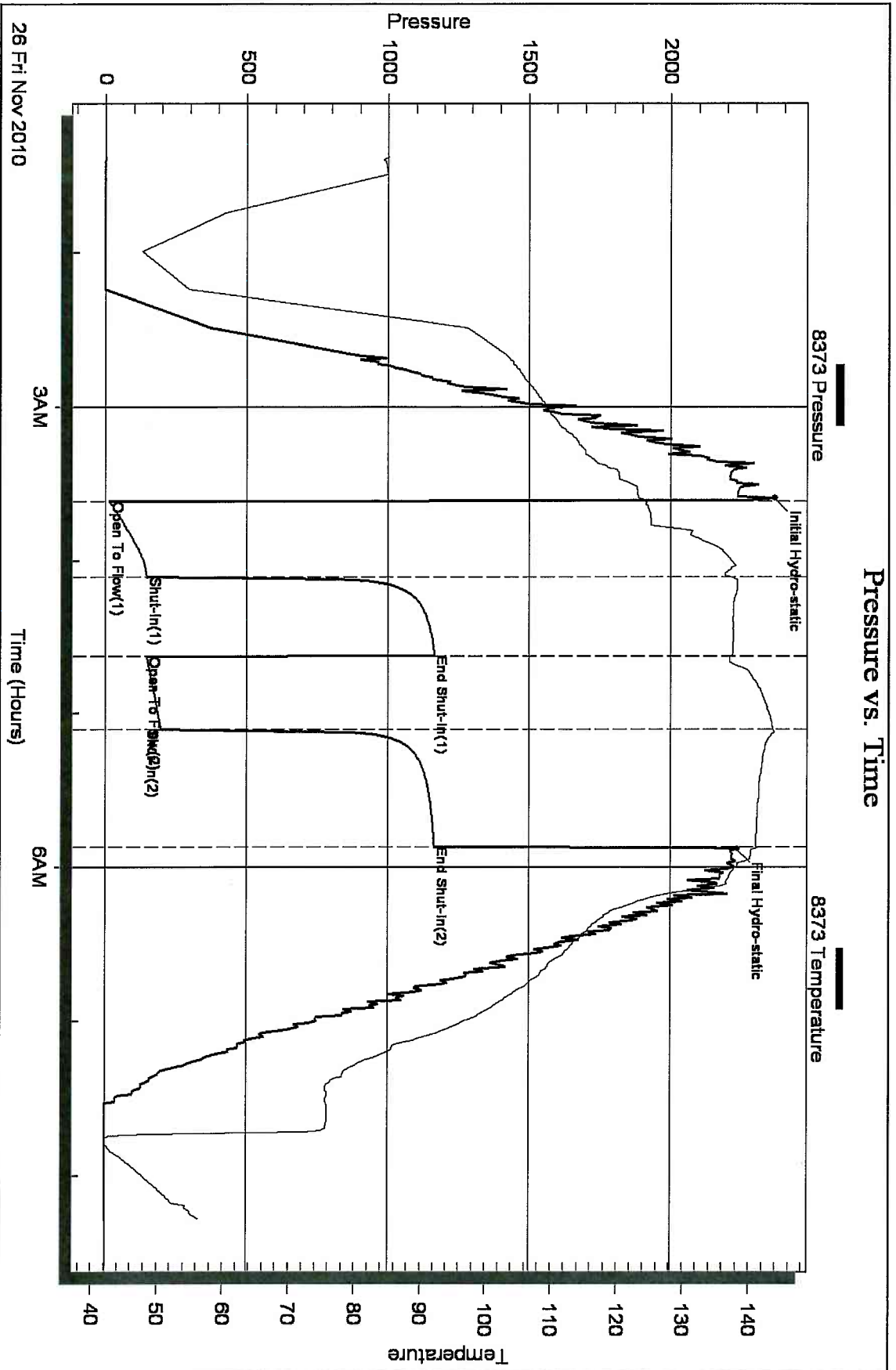
Total Length: 434.00 ft Total Volume: 3.610 bbl

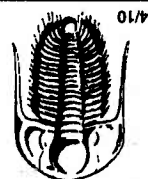
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial#: 0

Laboratory Name: Laboratory Location:

Recovery Comments: Rm : 7@30=23000

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

NOV 29 2010

NO. 040481

Test Ticket



Well Name & No. Schwartz 13A-27-1831 Test No. 1 Date 11-23-10

Company FIML Natural Resources Elevation 2,944 KB 2,934 GL

Address 410 17th St 900 Denver, CO 80202

Co. Rep / Geo. Gary Dole / Josh Austin Rig Martin 21

Location: Sec. 27 Twp. 183 Rge. 31W Co. Scott State K3

Interval Tested	Anchor Length	Top Packer Depth	Bottom Packer Depth	Total Depth	Blow Description
4167	33	4167	4167	4200	IF! surface blow built to 2 in 30 min. FS! NO return.
4200	33	4167	4167	4200	IF! surface blow built to 3 in 45 min. FS! NO return.

Rec	Feet of	%gas	%oil	%water	%mud
60	Feet of WCM			10	90
120	Feet of MCM			90	20
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 180 BHT 128 Gravity — API RW 158 @ 48 F Chlorides 20,000 ppm

(A) Initial Hydrostatic 2158 Test T-On Location 6:25

(B) First Initial Flow 14 Jars T-Started 7:16

(C) First Final Flow 45 Safety Joint T-Open 9:53

(D) Initial Shut-In 949 Circ Sub T-Pulled 12:23

(E) Second Initial Flow 49 Hourly Standby T-Out 14:15

(F) Second Final Flow 95 Mileage 25-31.25 Comments _____

(G) Final Shut-In 947 Sampler _____

(H) Final Hydrostatic 2073 Straddle _____

Initial Open 30 Shale Packer _____

Initial Shut-In 30 Extra Packer _____

Final Flow 45 Extra Recorder _____

Final Shut-In 45 Day Standby _____

Sub Total 1256.25 Sub Total 0 Extra Copies _____

MP/DST Disc't _____ Ruined Packer _____

_____ Ruined Shale Packer _____

Sub Total _____

Approved By [Signature] Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged or personnel of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

[Handwritten scribbles]

[Handwritten scribbles]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

[Handwritten notes]

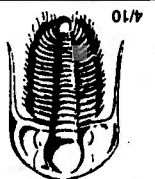
[Handwritten notes]

[Large handwritten notes in a box]



[Handwritten text at the bottom left]

[Handwritten text at the bottom right]



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 29 2010

Test Ticket
NO. 040483

Well Name & No.	Schwartz 13A-27-1831		
Company	FIML Natural Resources		
Address	4017th St Ste 900 Denver, CO 80202		
Co. Rep / Geo.	Gary Doke / Josh Agstin		
Location: Sec.	Twp.	Rge.	Co.
27	185	31W	Scott
Date	Test No.	Elevation	KB
11-24-10	3	2944	2934

Interval Tested	4280	4386	Zone Tested	Marmaton
Anchor Length	106	4018	Drill Pipe Run	9.3
Top Packer Depth	4275	272	Drill Collars Run	5.9
Bottom Packer Depth	4280	—	Wt. Pipe Run	9.6
Total Depth	4386	3000	Chlorides ppm System	4
Blow Description	IF 1/4 blow built to 1 1/2 in 30 min. IS: NO RETURN. FS: NO RETURN.			

Rec	75	Feet of mud	%gas	%oil	%water
Rec	—	Feet of mud	%gas	%oil	%water
Rec	—	Feet of mud	%gas	%oil	%water
Rec	—	Feet of mud	%gas	%oil	%water
Rec	—	Feet of mud	%gas	%oil	%water

Rec Total	75	BHT	124	Gravity	—	API RW	—	@	F Chlorides	—	ppm
(A) Initial Hydrostatic	225	Test	1225.00	Jars	—	T-Started	20:00	T-Open	23:38	T-Pulled	4:00
(B) First Initial Flow	18	Safety Joint	—	Hourly Standby	—	Comments	—	T-Open	1:53	T-Started	21:40
(C) First Final Flow	31	Circ Sub	N/L	Mileage	25-31.25	Sub Total	0	T-Open	1:53	T-Started	21:40
(D) Initial Shut-In	1076	Hourly Standby	—	Sampler	—	Total	1256.25	T-Open	1:53	T-Started	21:40
(E) Second Initial Flow	34	Shale Packer	—	Straddle	—	Sub Total	0	T-Open	1:53	T-Started	21:40
(F) Second Final Flow	62	Extra Packer	—	Extra Recorder	—	MP/DST Disc't	—	T-Open	1:53	T-Started	21:40
(G) Final Shut-In	966	Day Standby	—	Extra Copies	—	Sub Total	0	T-Open	1:53	T-Started	21:40
(H) Final Hydrostatic	2242	Accessibility	—	Ruined Packer	—	Total	1256.25	T-Open	1:53	T-Started	21:40

Approved By: *[Signature]*

Our Representative: *[Signature]*

Triobite Testing Inc. shall not be liable for damaged or destroyed property or personnel of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Handwritten notes at the top left of the page, including the word "COST" and other illegible scribbles.

Handwritten notes in the middle left section, possibly starting with "The..."

Handwritten notes in the middle center section, including the word "COST" and other illegible text.

Handwritten notes in the middle right section, including the word "COST" and other illegible text.

Large handwritten notes in the lower middle section, appearing to be a summary or conclusion.

Text inside a rectangular box at the bottom of the page, containing several lines of handwritten notes.



Handwritten text at the bottom center, possibly a signature or date.

Handwritten text at the bottom right, possibly a date or reference number.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED NOV 29 2010

Test Ticket NO. 040484

Well Name & No.	5 Schwartz 13A-27-1831	Test No.	4	Date	11-26-10
Company	FIML Natural Resources	Elevation	2944	KB	2934
Address	410 17th St Ste 900 Denver, Co 80202	Rig	Martin 21	State	Ks
Co. Rep / Geo.	Gry Doka / Josh Austin	Rge.	31W	Co.	Scott
Location: Sec.	27	Twp.	18S		

Interval Tested	Zone Tested	Mud Wt.	Vis	WT. Pipe Run	Chlorides ppm System	Blow Description
4615	M.S.S - 5pergen	9.5	61	4338	3500	IF: 1/4 blow built to 5 in 30 min. IS: No return.
4635				272		FF: 1/4 blow built to 8 in 30 min. FS: No return.
124	Feet of mud	40	90			
124	Feet of mud	40	90			
186	Feet of mud	40	95			
124	Feet of mud	40	90			
186	Feet of mud	40	95			

Rec	Feet of mud	%gas	%oil	%water	ppm
Rec	124				
Rec	124				
Rec	186				
Rec	124				
Rec	186				
Rec Total	434				
(A) Initial Hydrostatic	2363				
(B) First Initial Flow	14				
(C) First Final Flow	146				
(D) Initial Shut-In	1162				
(E) Second Initial Flow	145				
(F) Second Final Flow	195				
(G) Final Shut-In	1160				
(H) Final Hydrostatic	2231				
Initial Open	30				
Initial Shut-In	30				
Final Flow	30				
Final Shut-In	45				
Sub Total	1256.25				
MP/DST Disc't					
Total					
Sub Total					
Extra Copies					
Extra Recorder					
Extra Packer					
Shale Packer					
Ruined Packer					
Ruined Shale Packer					
Straddle					
Sampler					
Mileage	25-31.25				
Hourly Standby					
Circ Sub	NIC				
Safety Joint					
Jars					
Test	1225.00				
Gravity					
API RW	.70				
F Chlorides	2300				
T-On Location	D0:05				
T-Started	1:22				
T-Open	3:36				
T-Pulled	5:51				
T-Out	8:10				
Comments					

Approved By: [Signature]

Our Representative: [Signature]

TRILOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

[Handwritten scribbles]

[Handwritten scribbles]

[Vertical handwritten text]

[Vertical handwritten text]

[Handwritten text with arrow]

[Handwritten text with arrow]

[Handwritten text with arrow]

[Vertical handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Vertical handwritten text]

[Handwritten text]

[Handwritten text]

[Handwritten text]

[Vertical handwritten text]

[Large block of handwritten text, possibly a list or notes]



[Handwritten text at the bottom left]

[Handwritten text at the bottom right]