



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Welch 1-14
Doc ID	1049839

All Electric Logs Run

Micro
CDL/CNL
PE
DIL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Welch 1-14
Doc ID	1049839

Tops

Name	Top	Datum
Heebner	3770	-966
Lansing	3806	-1002
Stark Shale	4053	-1249
Hushpuckney	4086	-1282
Base KC	4131	-1327
Ft. Scott	4291	-1487
Johnson	4383	-1579
Mississippian	4439	-1635

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 09, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-109-20952-00-00
Welch 1-14
NW/4 Sec.14-14S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 125549
Invoice Date: Dec 6, 2010
Page: 1

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093 Garden City, KS 67846</i>

Federal Tax I.D.#: 20-5975804

*drilling AFE 10-280
12-12-10 LK*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Welch #1-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 6, 2010	1/5/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
168.00	SER	Handling	2.40	403.20
20.00	SER	Mileage 168 sx @.10 per sk per mi	16.80	336.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	8.5/8 Wooden plug	68.00	68.00

ACCT#	EXPL	FILE	
GC			
KG			
HY			DB
FV			MM
DD			OM
DEC 14 2010			

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ <u>958.12</u></p> <p>ONLY IF PAID ON OR BEFORE</p> <p>Dec 31, 2010</p>	Subtotal	4,790.60
	Sales Tax	211.22
	Total Invoice Amount	5,001.82
	Payment/Credit Applied	
	TOTAL	5,001.82

ALLIED CEMENTING CO., LLC. 035522

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12/6/10</u>	SEC <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30p</u>	JOB FINISH <u>5:00p</u>
LEASE <u>Welch</u>	WELL # <u>1-14</u>	LOCATION <u>Oakley 205</u>			COUNTY <u>Logan</u>	STATE <u>K1</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W W 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 249

CASING SIZE 8 5/8 DEPTH 249'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14.9 Bbl H₂O

OWNER Same

CEMENT AMOUNT ORDERED 160 SKs
Com 3700CC 200gel

COMMON	<u>160</u>	@	<u>15.45</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5</u>	@	<u>58.00</u>	<u>290.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 SKs</u>	@	<u>2.40</u>	<u>403.20</u>
MILEAGE	<u>100 SK/mile</u>			<u>336.00</u>
TOTAL				<u>3564.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Terry

BULK TRUCK DRIVER Terry

404

BULK TRUCK DRIVER

REMARKS:

Run 8 5/8 Csg, Circulate, Mix 160 SKs

Com 3700 CC 200gel, Displace w 14.9

Bbl H₂O. Cement Add Circulate

Thank You Alan Terry
Jerry

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.9</u> <u>140.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1158.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@	<u>6.3</u>	
	@		
	@		
	@		
TOTAL <u>63.00</u>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnie Lang

SIGNATURE Lonnie Lang

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125655

Invoice Date: Dec 17, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co.
P.O. Box 1093
Garden City Ks 67846

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Welch #1-14</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Dec 17, 2010	1/16/11

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	18.60	3,720.00
1,000.00	MAT	Gilsonite	0.89	890.00
500.00	MAT	WFR-2	1.27	635.00
246.00	SER	Handling	2.40	590.40
1.00	SER	Handling Mileage Charge	590.40	590.40
1.00	SER	Production - Bottom Stage	2,011.00	2,011.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
9.00	EQP	5.5 Centralizer	35.00	315.00
1.00	EQP	5.5 Basket	161.00	161.00
1.00	EQP	5.5 Stage Collar	4,500.00	4,500.00
1.00	EQP	5.5 Latch Down Assembly	164.00	164.00
		<i>Drilling</i>		
		<i>AFE-10-280</i>		
		<i>ck 12/23/10</i>		

xc

DEC 27 2010

xc

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2786.16

ONLY IF PAID ON OR BEFORE
Jan 11, 2011

Subtotal	13,930.80
Sales Tax	773.73
Total Invoice Amount	14,704.53
Payment/Credit Applied	
TOTAL	14,704.53

ALLIED CEMENTING CO., LLC. 040790

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AFE-10-280

SERVICE POINT:
ORLEY, KS

DATE <u>12-17-10</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>4:00am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Welch</u>	WELL# <u>1-14</u>	LOCATION <u>Orley 195. E 85 W</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W. W #2

TYPE OF JOB 2 stage - Bottom

HOLE SIZE 7 7/8 T.D. 4550'

CASING SIZE 5 1/2 19.5 DEPTH 4536'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DJ Tool DEPTH 7283'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 52.6 w - 54.3 mud

EQUIPMENT 106.9 Total

PUMP TRUCK # <u>431</u>	CEMENTER <u>Ruzz4</u>
BULK TRUCK # <u>404</u>	HELPER <u>Kelly</u>
BULK TRUCK # <u>396</u>	DRIVER <u>Darrin</u>

OWNER _____

CEMENT

AMOUNT ORDERED 200 SKS ASC

200 gal 10% salt 5th G.I/SK

500 gal WJRT

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ <u>4</u>	<u>W/C</u>
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>18.00</u>	<u>3720.00</u>
SALT <u>22</u>	@ <u>23.25</u>	<u>W/C</u>
G-Isonite <u>1000</u>	@ <u>.89</u>	<u>890.00</u>
WJRT <u>500 gal</u>	@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>246</u>	@ <u>2.40</u>	<u>590.40</u>
MILEAGE <u>104.5</u> mile	@ _____	<u>590.40</u>
TOTAL		<u>6475.80</u>

REMARKS:

Pump 500 gal WJRT mix 200 SKS cement
wash pump & lines. Drop plug & displace
to latchdown 900' high - 1500' land
Placed plugdown @ 2:30pm
Drop DU Bomb as per tool @ 4:00pm
Circ 3 hrs
Thanks Ruzz4 crew

mail to

CHARGE TO: Lario Oil & Gas
 STREET P.O. Box 1093
 CITY Garden STATE Ks ZIP 67846

SERVICE

DEPTH OF JOB _____	<u>4536'</u>
PUMP TRUCK CHARGE _____	<u>2011.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD _____	@ _____
TOTAL <u>2151.00</u>	

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> { 1. AFU Float Shoe	<u>214.00</u>
9. Cent @ <u>35.00</u>	<u>315.00</u>
1. Basket @ <u>161.00</u>	<u>161.00</u>
1. Stage Collar (W) @ _____	<u>4500.00</u>
1. Latchdown Assy @ <u>164.00</u>	<u>164.00</u>
TOTAL <u>5354.00</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Curtis D Keil
 SIGNATURE Curtis D Keil

Bid



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125656

Invoice Date: Dec 17, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co.
P.O. Box 1093
Garden City Ks 67846

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Welch #1-14</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Dec 17, 2010	1/16/11

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	Lightweight Class A	14.05	7,025.00
125.00	MAT	Flo Seal	2.50	312.50
534.00	SER	Handling - Two Stage - Top	2.40	1,281.60
20.00	SER	Mileage 534 sx @ .10 per sk per mi	53.40	1,068.00
		<i>Drilling</i>		
		<i>AFE-10-280</i>		
		<i>OK 12/23/10</i>		

xc

DEC 17 2010

[Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1937.42

ONLY IF PAID ON OR BEFORE

Jan 11, 2011

Subtotal	9,687.10
Sales Tax	535.64
Total Invoice Amount	10,222.74
Payment/Credit Applied	
TOTAL	10,222.74

ALLIED CEMENTING CO., LLC. 040791

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AFB-10-280

SERVICE POINT:
Oakleys

DATE 12-17-10	SEC. 14	TWP. 14	RANGE 32	CALLED OUT	ON LOCATION 4:00pm	JOB START 6:30pm	JOB FINISH 7:00pm
WELCH LEASE		WELL# 1-14		LOCATION Oakley 195-		COUNTY LOGAN	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W #2

TYPE OF JOB 2-stage Top

HOLE SIZE 7 7/8 T.D. 4550'

CASING SIZE 5" x 15.5 DEPTH 2283'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 54.3

OWNER _____

CEMENT

AMOUNT ORDERED 500 L. V. 114#

Flo-seal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Line</u> <u>500#</u>	@ <u>14.50</u>	<u>7025.00</u>
<u>Flo-seal</u> <u>125#</u>	@ <u>2.50</u>	<u>312.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>534</u>	@ <u>2.40</u>	<u>1281.60</u>
MILEAGE <u>10 x 5.4 mile</u>		<u>1068.00</u>
TOTAL		<u>9687.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzza

431 HELPER Wally

BULK TRUCK

434 DRIVER Darren

BULK TRUCK

396 DRIVER Darren

REMARKS:

Pump 2050s down 10H - 309kg - 1st

Pump 534L water mix 4505kg

down csg. wash pump & lines

Drop plug & disp. place, 800'

1.5ft close seal @ 1800'

plug held. Plug down @

6:25

Thanks Fuzza crew

SERVICE

DEPTH OF JOB 2283'

PUMP TRUCK CHARGE _____ N/C

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 N/C

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Lario Oil & Gas

STREET P.O. Box 1093

CITY Garden STATE Ks ZIP 67846

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

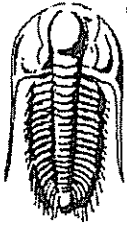
SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Curtis D Keil

SIGNATURE Curtis D Keil



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040603

DST#: 1

Test Start: 2010.12.09 @ 16:01:15

GENERAL INFORMATION:

Formation: **B&C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:09:30

Time Test Ended: 23:32:00

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **48**

Interval: **3827.00 ft (KB) To 3860.00 ft (KB) (TVD)**

Total Depth: **3860.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2806.00 ft (KB)**

2801.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8358

Outside

Press@RunDepth: **281.14 psig @ 3828.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.12.09**

End Date:

2010.12.09

Last Calib.: **2010.12.09**

Start Time: **16:01:15**

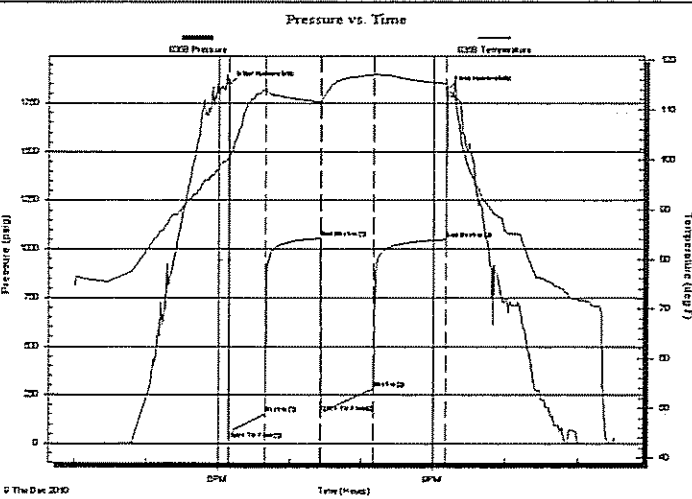
End Time:

23:32:00

Time On Btm: **2010.12.09 @ 18:09:15**

Time Off Btm: **2010.12.09 @ 21:11:00**

TEST COMMENT: IF:BOB in 17 min.
IS:No return blow
FF:BOB in 25 min.
FS:No return blow



PRESSURE SUMMARY

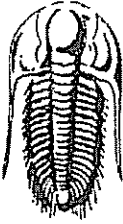
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1846.55	100.34	Initial Hydro-static
1	20.60	99.72	Open To Flow (1)
31	151.97	114.24	Shut-In(1)
77	1054.70	111.67	End Shut-In(1)
77	156.03	111.42	Open To Flow (2)
121	281.14	117.02	Shut-In(2)
181	1048.20	115.21	End Shut-In(2)
182	1820.13	114.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.00
62.00	w cm 40%w 60%w with oil spots	0.30
452.00	sw with oil spots	5.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040603

DST#: 1

Test Start: 2010.12.09 @ 16:01:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 32	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 27000 ppm	
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.75 in ²	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	free oil	0.005
62.00	w cm 40%w 60%w with oil spots	0.305
452.00	sw with oil spots	5.794

Total Length: 515.00 ft Total Volume: 6.104 bbl

Num Fluid Samples: 0

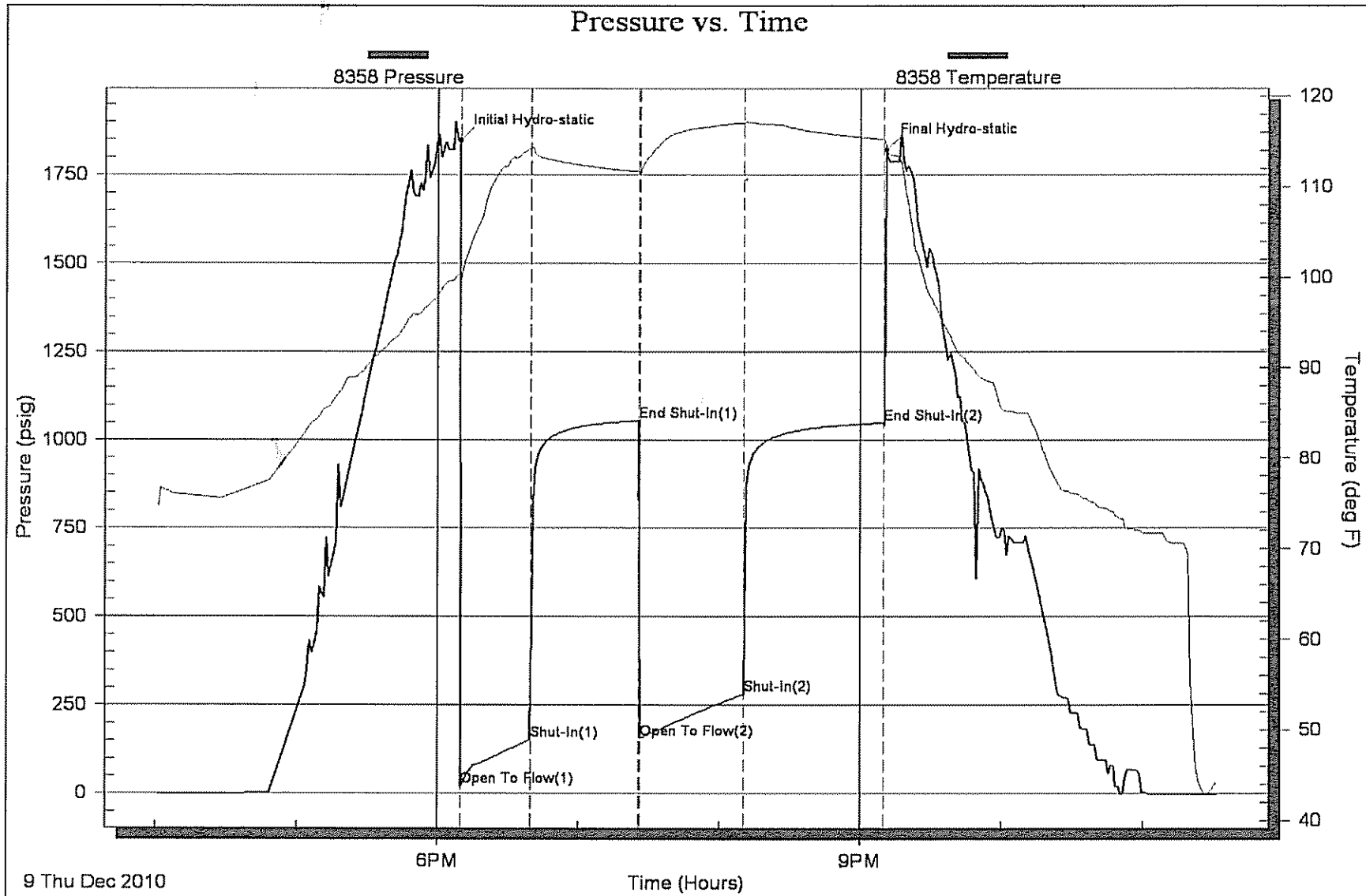
Num Gas Bombs: 0

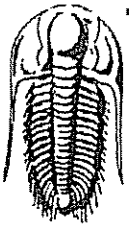
Serial #: 1

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.369 @ 51.6*=27000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040604

DST#: 2

Test Start: 2010.12.10 @ 14:27:15

GENERAL INFORMATION:

Formation: H
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 16:16:45
 Time Test Ended: 20:53:30

Test Type: Conventional Bottom Hole
 Tester: Mike Roberts
 Unit No: 48

Interval: 3958.00 ft (KB) To 3990.00 ft (KB) (TVD)
 Total Depth: 3990.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

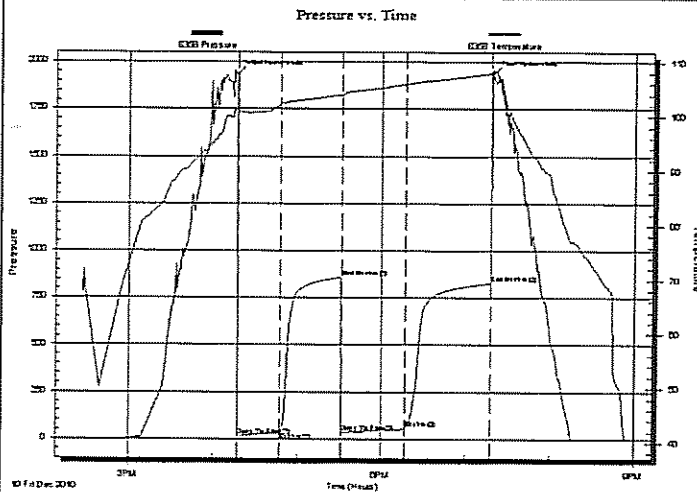
Reference Elevations: 2806.00 ft (KB)
 2801.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8358 Outside

Press@RunDepth: 53.89 psig @ 3959.00 ft (KB)
 Start Date: 2010.12.10 End Date: 2010.12.10
 Start Time: 14:27:15 End Time: 20:53:30

Capacity: 8000.00 psig
 Last Calib.: 2010.12.10
 Time On Blmt 2010.12.10 @ 16:16:30
 Time Off Blmt 2010.12.10 @ 19:19:00

TEST COMMENT: IF: Built to 1/8" blow
 IS: No return blow
 FF: Built to weak surface blow
 FS: No return blow



PRESSURE SUMMARY

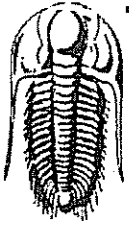
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1933.17	101.19	Initial Hydro-static
1	16.47	100.57	Open To Flow (1)
31	33.40	102.38	Shut-In(1)
75	859.11	104.11	End Shut-In(1)
75	35.32	103.71	Open To Flow (2)
121	53.89	105.98	Shut-In(2)
182	828.24	107.98	End Shut-In(2)
183	1934.06	108.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	m w ith oil spots	0.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

Job Ticket: 040604

DST#: 2

ATTN: Tim Lauer

Test Start: 2010.12.10 @ 14:27:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.17 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
123.00	mw ith oil spots	0.605

Total Length: 123.00 ft Total Volume: 0.605 bbl

Num Fluid Samples: 0

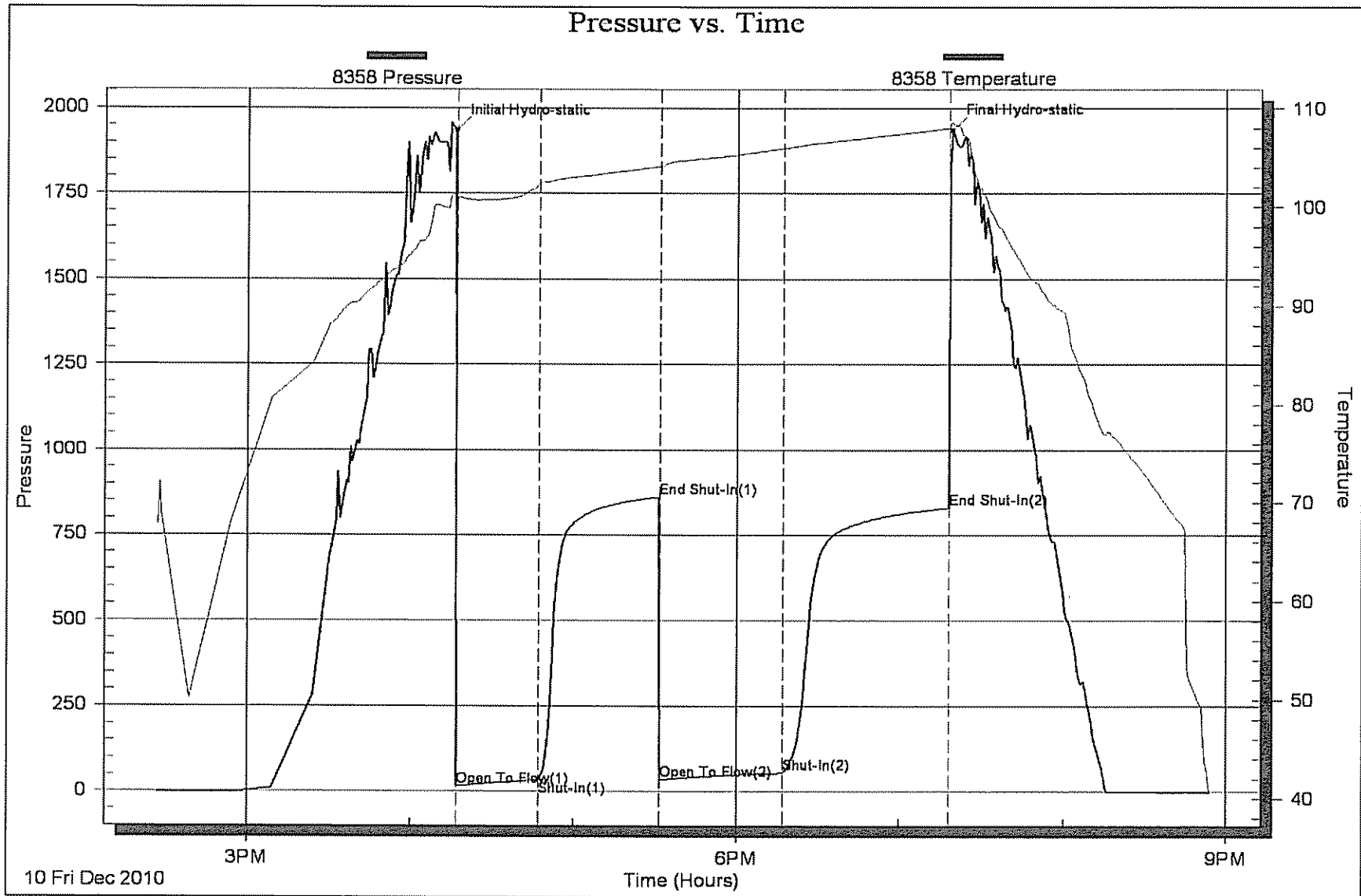
Num Gas Bombs: 0

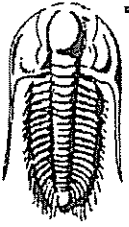
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040605

DST#: 3

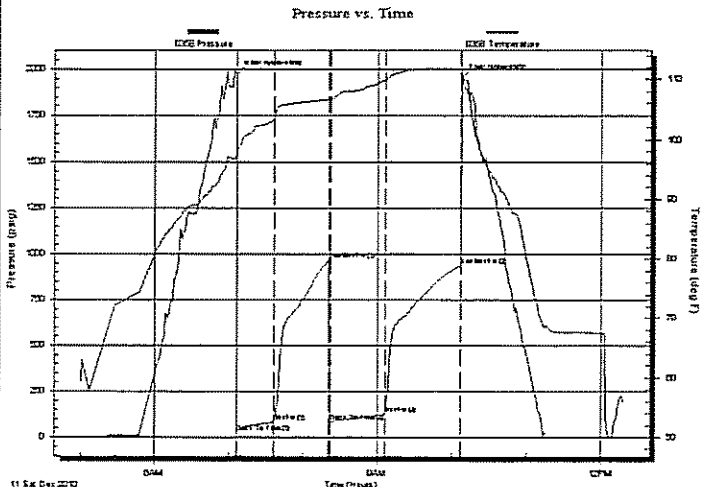
Test Start: 2010.12.11 @ 05:00:15

GENERAL INFORMATION:

Formation: I
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 07:06:30
 Time Test Ended: 12:18:45
 Interval: 3991.00 ft (KB) To 4020.00 ft (KB) (TVD)
 Total Depth: 4020.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Mike Roberts
 Unit No: 48
 Reference Elevations: 2806.00 ft (KB)
 2801.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8358 Outside
 Press@RunDepth: 123.70 psig @ 3992.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.11 End Date: 2010.12.11 Last Calib.: 2010.12.11
 Start Time: 05:00:15 End Time: 12:18:45 Time On Bltr: 2010.12.11 @ 07:06:15
 Time Off Bltr: 2010.12.11 @ 10:07:30

TEST COMMENT: IF:BOB in 13 min.
 IS:Return blow 1 1/2"
 FF:BOB in 6 min.
 FS:Return blow 3"



PRESSURE SUMMARY

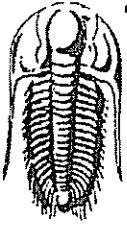
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1975.69	97.21	Initial Hydro-static
1	23.75	96.80	Open To Flow (1)
31	82.36	103.44	Shut-In(1)
75	966.54	106.67	End Shut-In(1)
76	81.47	106.37	Open To Flow (2)
120	123.70	110.00	Shut-In(2)
180	936.96	111.86	End Shut-In(2)
182	1952.78	110.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 806 feet	0.00
247.00	mcgo15% m 20% g 65% o	2.34

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040605

DST#: 3

Test Start: 2010.12.11 @ 05:00:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.18 in ²	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 806 feet	0.000
247.00	mcgq15% m 20% g 65% o	2.344

Total Length: 247.00 ft Total Volume: 2.344 bbl

Num Fluid Samples: 0

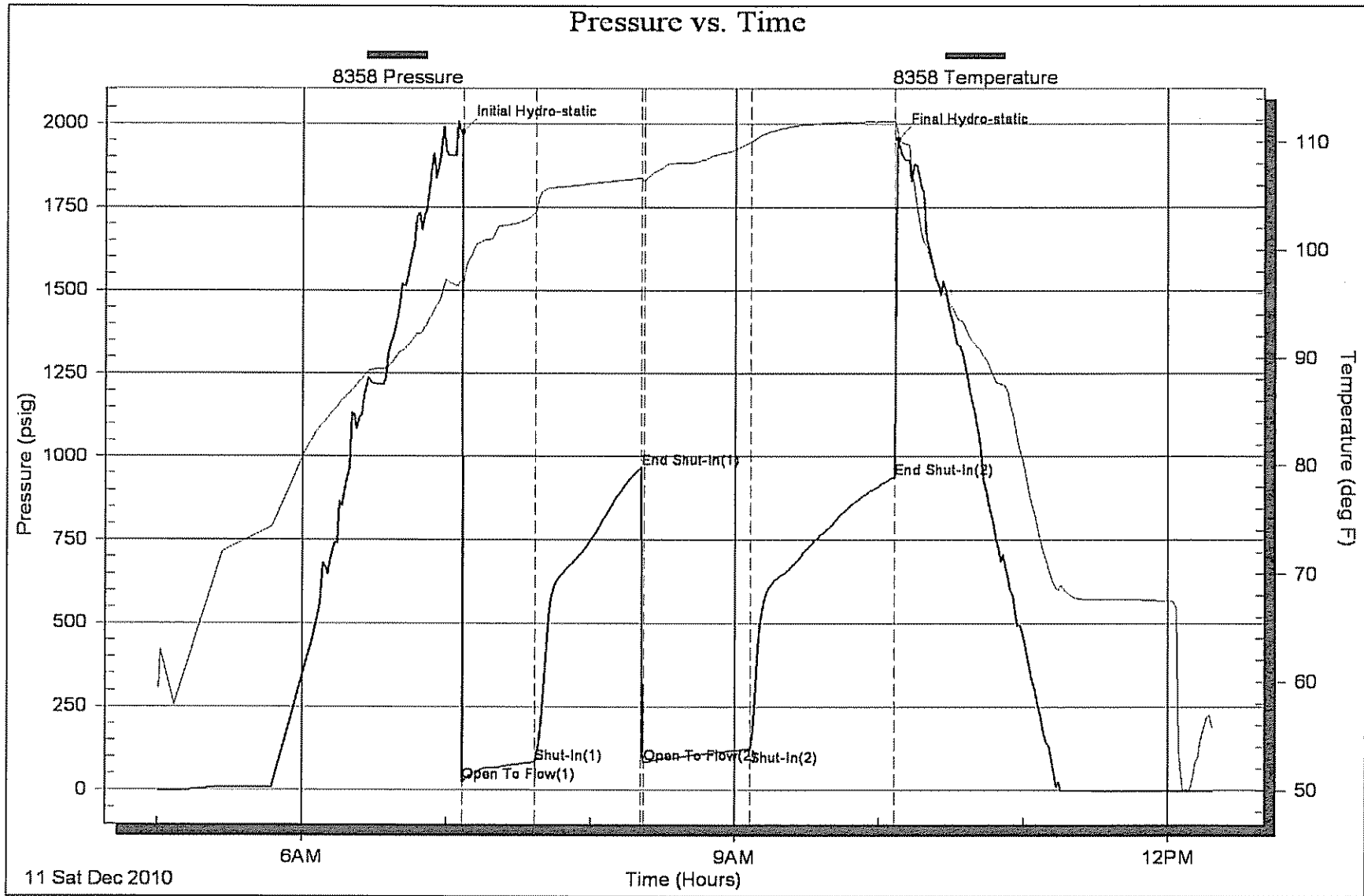
Num Gas Bombs: 0

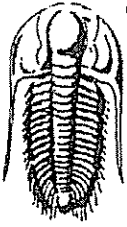
Serial #: 0

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040606

DST#: 4

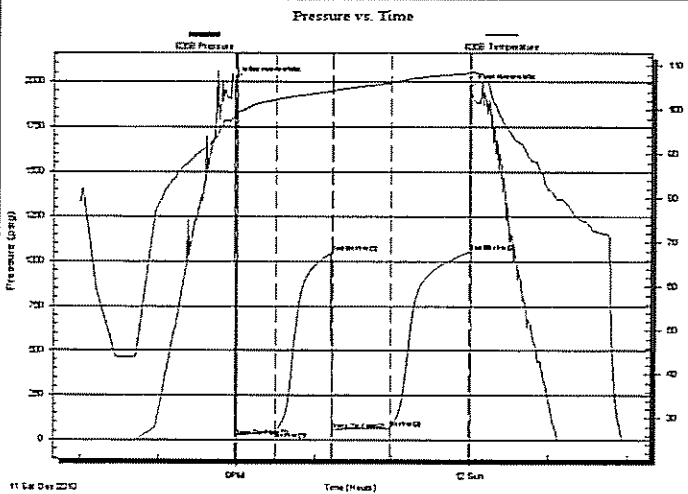
Test Start: 2010.12.11 @ 19:00:15

GENERAL INFORMATION:

Formation: J
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:58:15
 Time Test Ended: 01:57:00
 Interval: 4019.00 ft (KB) To 4053.00 ft (KB) (TVD)
 Total Depth: 4053.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Mike Roberts
 Unit No: 48
 Reference Elevations: 2806.00 ft (KB)
 2801.00 ft (CF)
 KB to GRVCF: 5.00 ft

Serial #: 8358 Outside
 Press@RunDepth: 64.71 psig @ 4020.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.11 End Date: 2010.12.12 Last Calib.: 2010.12.12
 Start Time: 19:00:15 End Time: 01:57:00 Time On Blm: 2010.12.11 @ 20:58:00
 Time Off Blm: 2010.12.11 @ 23:59:30

TEST COMMENT: IF: Built to 6" blow
 IS: No return blow
 FF: Built to 7 1/2" blow
 FS: No return blow



PRESSURE SUMMARY

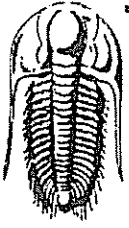
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.08	98.32	Initial Hydro-static
1	18.09	97.94	Open To Flow (1)
32	46.40	102.28	Shut-In(1)
75	1046.66	104.22	End Shut-In(1)
76	51.33	103.69	Open To Flow (2)
120	64.71	106.08	Shut-In(2)
181	1051.93	108.33	End Shut-In(2)
182	1970.22	108.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 248 feet	0.00
1.00	free oil	0.00
133.00	gcmo 5% g 45% m 50% o	0.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040606

DST#: 4

Test Start: 2010.12.11 @ 19:00:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.58 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 248 feet	0.000
1.00	free oil	0.005
133.00	gcmo 5% g 45%m 50%o	0.754

Total Length: 134.00 ft Total Volume: 0.759 bbl

Num Fluid Samples: 0

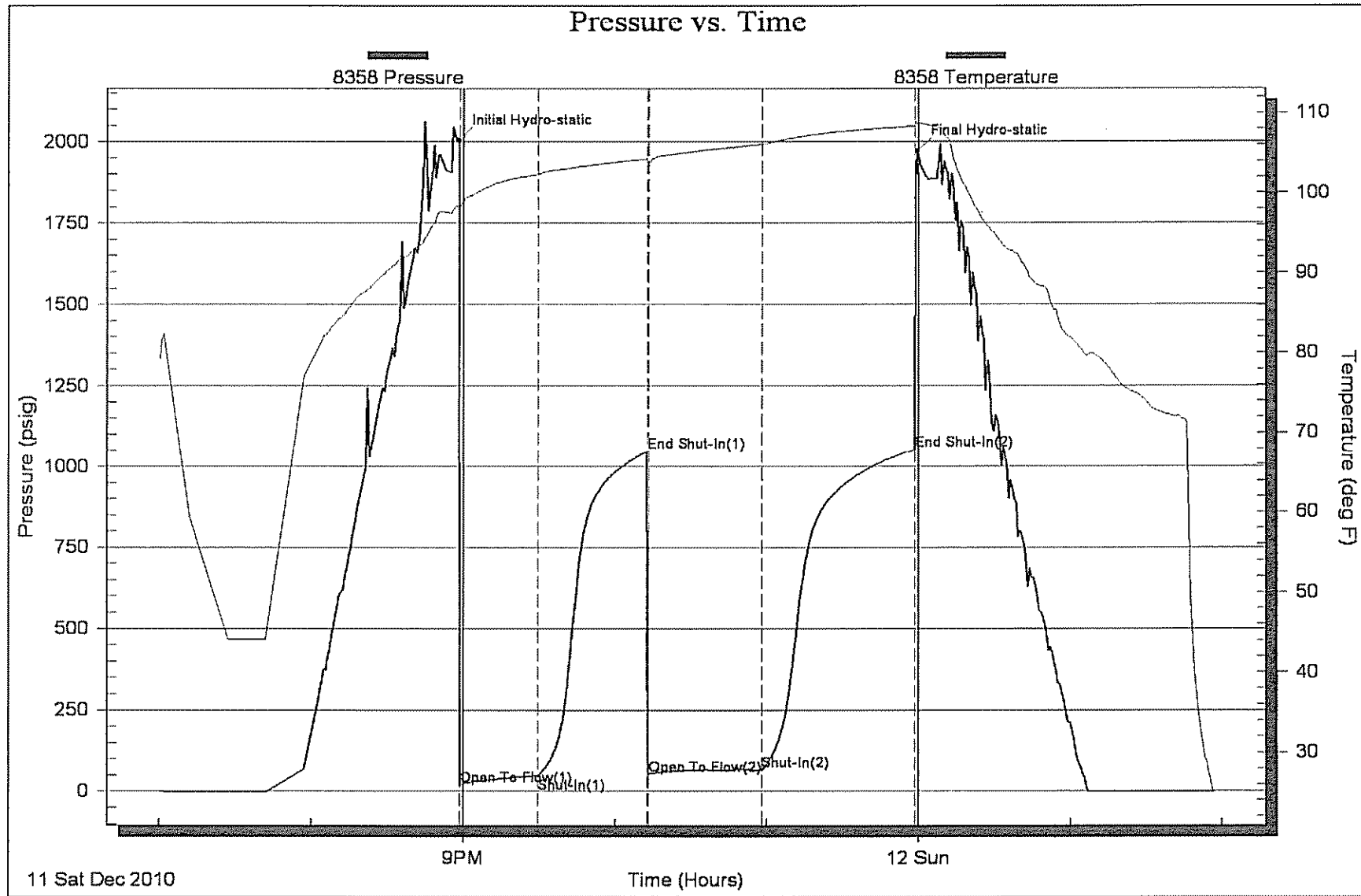
Num Gas Bombs: 0

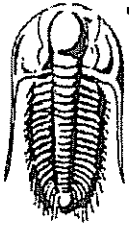
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040607

DST#: 5

Test Start: 2010.12.12 @ 12:00:15

GENERAL INFORMATION:

Formation: L

Deviated: No Whipstock ft (KB)

Time Tool Opened: 13:50:30

Time Test Ended: 17:49:15

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 48

Interval: 4083.00 ft (KB) To 4103.00 ft (KB) (TVD)

Total Depth: 4103.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2806.00 ft (KB)

2801.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8358

Outside

Press@RunDepth: 17.70 psig @ 4084.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.12

End Date:

2010.12.12

Last Calib.: 2010.12.12

Start Time: 12:00:15

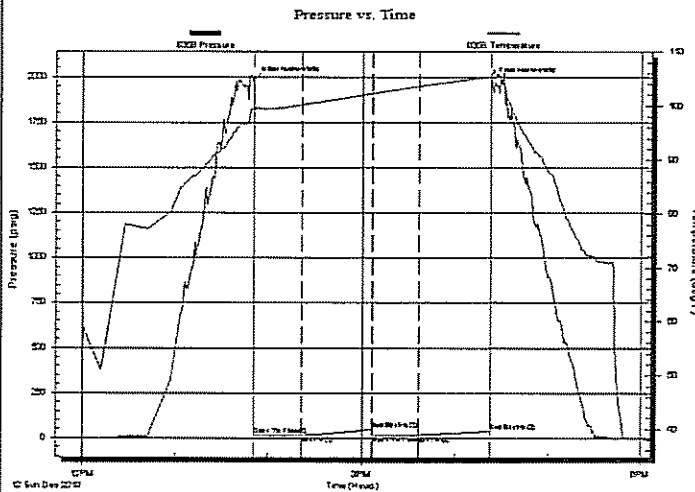
End Time:

17:49:15

Time On Btm: 2010.12.12 @ 13:50:15

Time Off Btm: 2010.12.12 @ 16:23:00

TEST COMMENT: IF:Weak surface blow
IS:No return blow
FF:Weak surface blow
FS:No return blow



PRESSURE SUMMARY

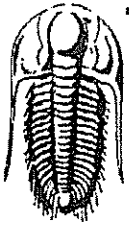
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1981.56	99.34	Initial Hydro-static
1	16.01	98.68	Open To Flow (1)
32	17.24	100.17	Shut-In(1)
76	49.21	102.32	End Shut-In(1)
77	16.81	102.34	Open To Flow (2)
106	17.70	103.63	Shut-In(2)
153	36.62	105.37	End Shut-In(2)
153	1974.22	105.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	m with oil spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040607

DST#: 5

Test Start: 2010.12.12 @ 12:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mw ith oil spots	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbf

Num Fluid Samples: 0

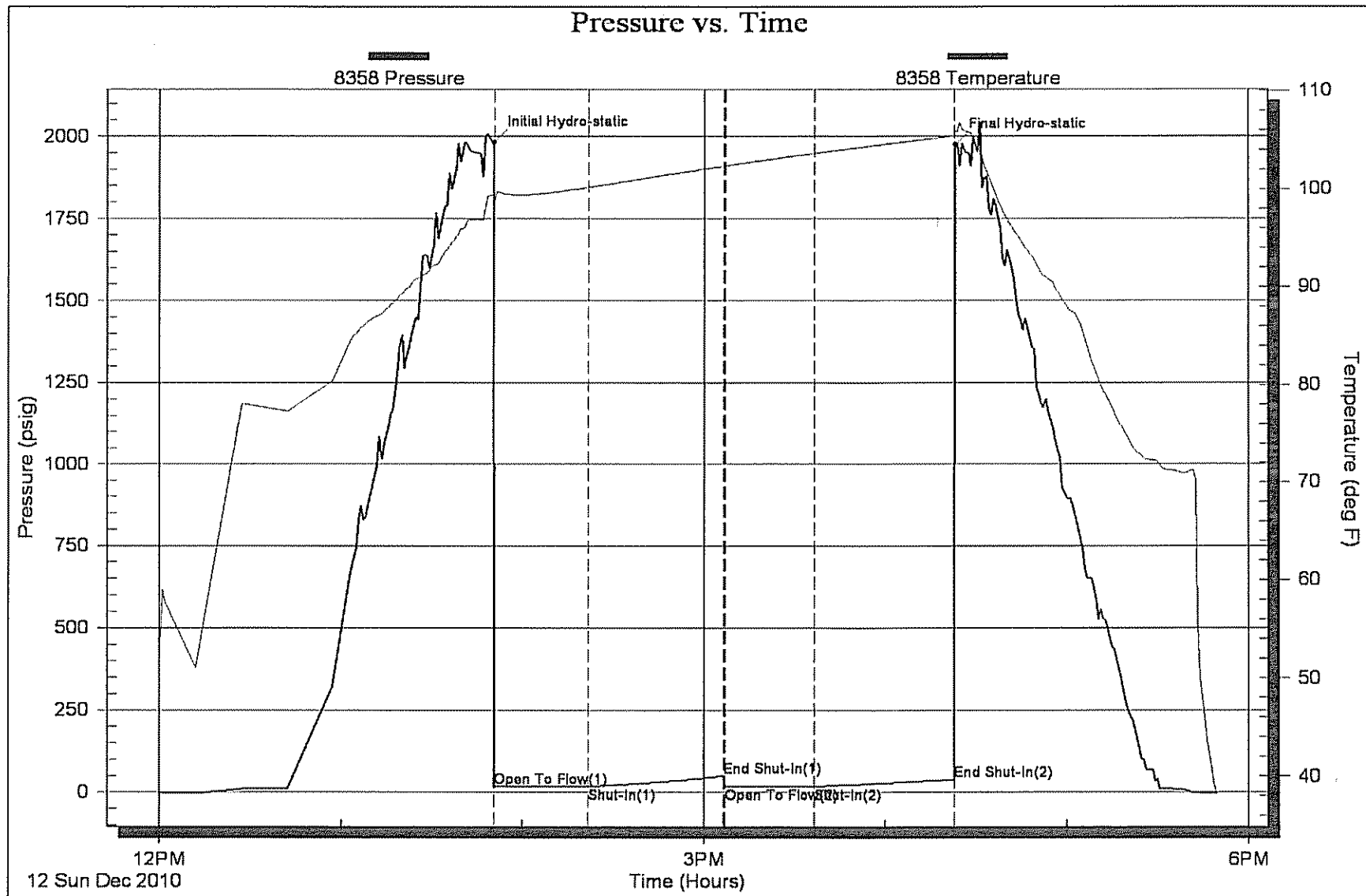
Num Gas Bombs: 0

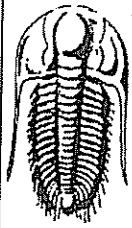
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

Job Ticket: 040608

DST#: 6

ATTN: Tim Lauer

Test Start: 2010.12.14 @ 01:10:15

GENERAL INFORMATION:

Formation: CK Lime
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:16:45
 Time Test Ended: 08:56:15

Test Type: Conventional Bottom Hole
 Tester: Mike Roberts
 Unit No: 48

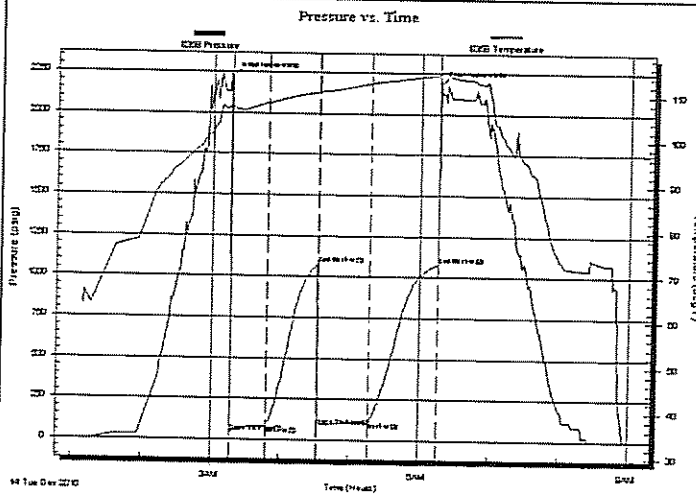
Interval: 4343.00 ft (KB) To 4405.00 ft (KB) (TVD)
 Total Depth: 3860.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2806.00 ft (KB)
 2801.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8358 Outside
 Press@RunDepth: 110.06 psig @ 4382.00 ft (KB)
 Start Date: 2010.12.14 End Date: 2010.12.14
 Start Time: 01:10:15 End Time: 08:56:15

Capacity: 8000.00 psig
 Last Calib.: 2010.12.14
 Time On Btrr: 2010.12.14 @ 03:16:30
 Time Off Btrr: 2010.12.14 @ 06:16:30

TEST COMMENT: IF:BOB in 25 min
 IS:Weak surface return blow
 FF:BOB in 16 min
 FS:1/8" return blow



PRESSURE SUMMARY

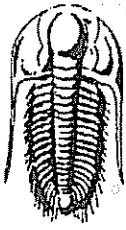
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2221.39	107.64	Initial Hydro-static
1	39.99	106.69	Open To Flow (1)
32	83.75	108.14	Shut-In(1)
75	1077.05	110.64	End Shut-In(1)
76	82.75	110.47	Open To Flow (2)
120	110.06	112.62	Shut-In(2)
180	1077.00	114.50	End Shut-In(2)
180	2181.69	115.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 340 feet	0.00
30.00	gcom 10%g 30%o 60% m	0.15
62.00	gco 40%g 60%o	0.30
123.00	mcgo 10%m 10%g 80%o	1.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040608

DST#: 6

Test Start: 2010.12.14 @ 01:10:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 11.17 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 340 feet	0.000
30.00	gcom 10%g 30%o 60% m	0.148
62.00	gco 40%g 60%o	0.305
123.00	mcgo 10%m 10%g 80%o	1.443

Total Length: 215.00 ft Total Volume: 1.896 bbl

Num Fluid Samples: 0

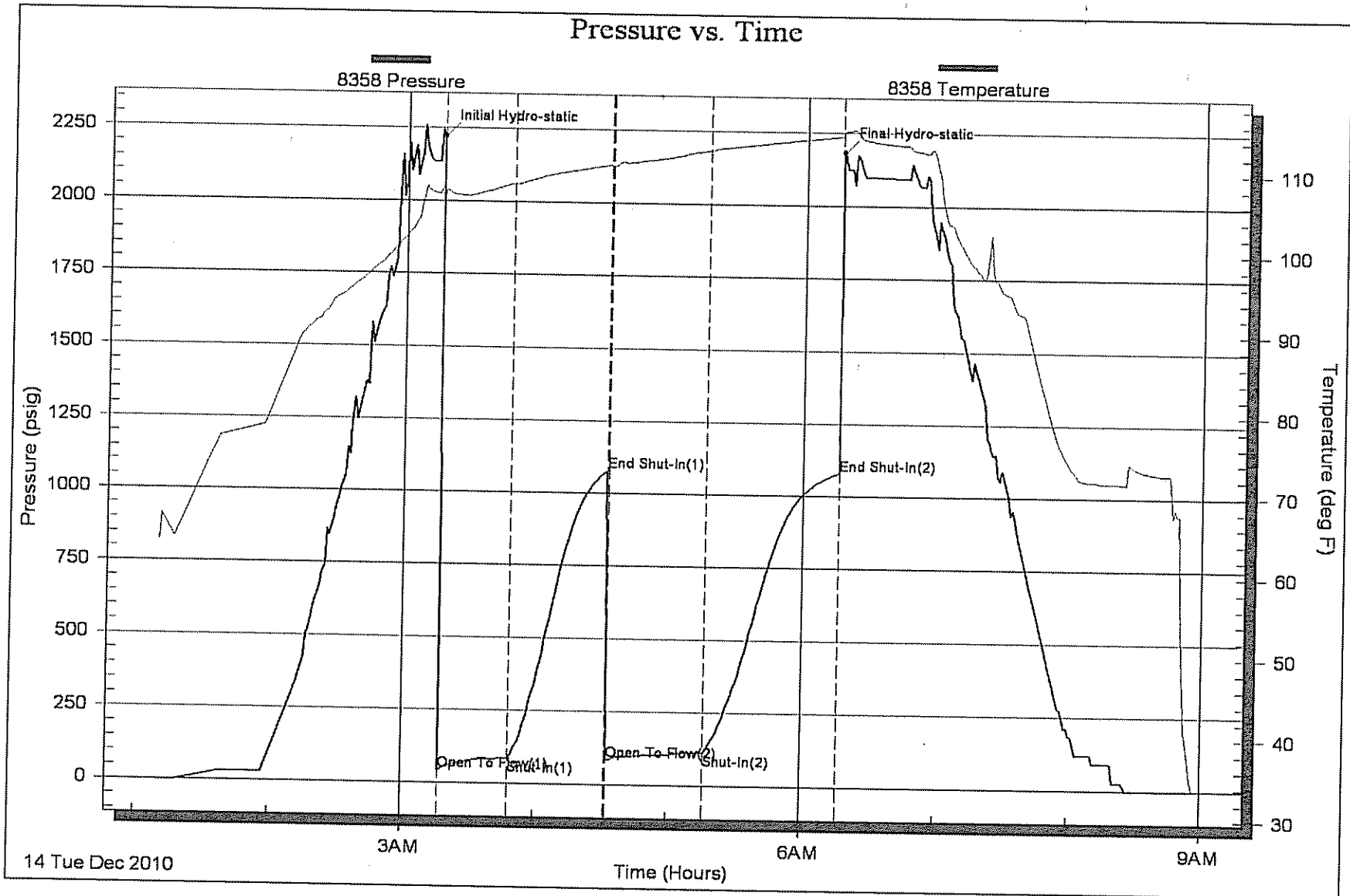
Num Gas Bombs: 0

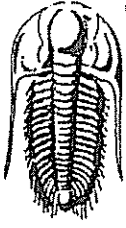
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Company
 301 S Market St.
 Wichita Ks 67202
 ATTN: Tim Lauer

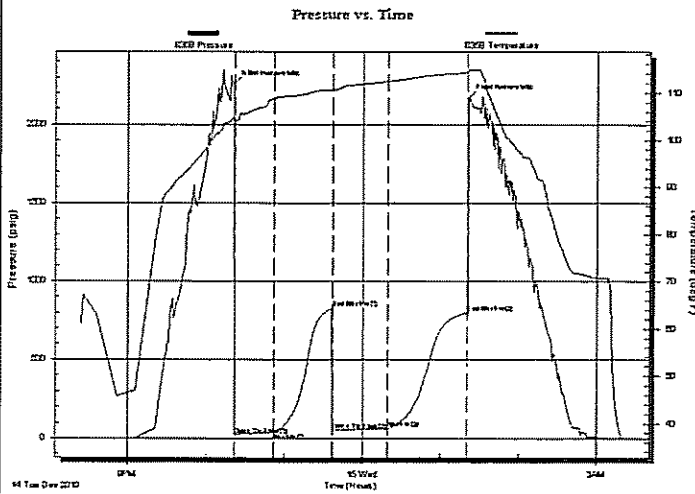
Welch 1-14
14-14-32 Logan Co.KS
 Job Ticket: 040609 DST#: 7
 Test Start: 2010.12.14 @ 20:24:15

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 22:21:45
 Time Test Ended: 03:19:15
 Interval: **4408.00 ft (KB) To 4440.00 ft (KB) (TVD)**
 Total Depth: **4440.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Roberts**
 Unit No: **48**
 Reference Elevations: **2806.00 ft (KB)**
2801.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8358 **Outside**
 Press@RunDepth: **58.30 psig @ 4409.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.12.14** End Date: **2010.12.15** Last Calib.: **2010.12.15**
 Start Time: **20:24:15** End Time: **03:19:15** Time On Blmt: **2010.12.14 @ 22:21:30**
 Time Off Blmt: **2010.12.15 @ 01:21:00**

TEST COMMENT: IF:Built to 1" blow
 IS:No return blow
 FF:Built to 2 1/2" blow
 FS:No return blow



PRESSURE SUMMARY

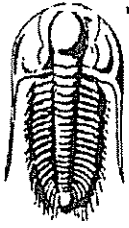
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2255.02	104.70	Initial Hydro-static
1	20.83	103.72	Open To Flow (1)
31	39.65	108.92	Shut-In(1)
75	827.36	110.56	End Shut-In(1)
76	46.87	110.52	Open To Flow (2)
118	58.30	112.38	Shut-In(2)
179	800.23	114.19	End Shut-In(2)
180	2168.49	114.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 62 feet	0.00
62.00	ocgm 5%o 30%g 65%m	0.30
62.00	mcgo 10%m 20%g 70% o	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Welch 1-14

301 S Market St.
Wichita Ks 67202

14-14-32 Logan Co.KS

ATTN: Tim Lauer

Job Ticket: 040609

DST#: 7

Test Start: 2010.12.14 @ 20:24:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.57 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 62 feet	0.000
62.00	ocgm 5%o 30%g 65%m	0.305
62.00	mcgo 10%m 20%g 70% o	0.314

Total Length: 124.00 ft Total Volume: 0.619 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

