



KANSAS CORPORATION COMMISSION 1049998
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1049998

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.
 2255 S. Wadsworth
 Suite 205
 Lakewood, CO. 80227
 ATTN: Greg Mackey

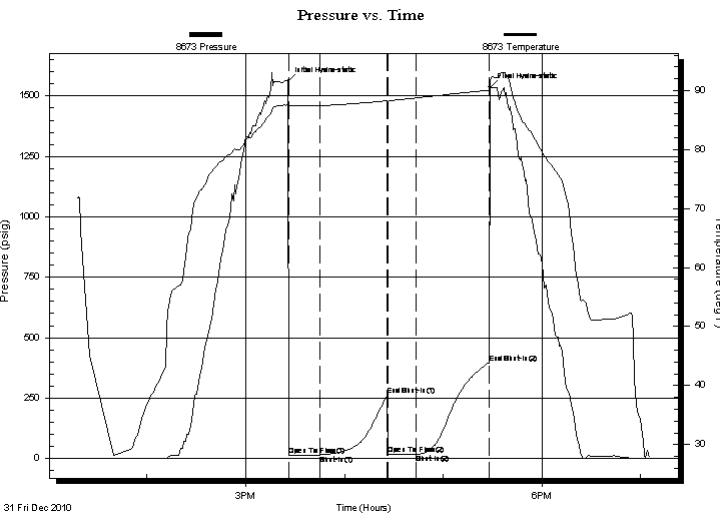
Bamber #1
8-8s-21w-
 Job Ticket: 41282 **DST#: 1**
 Test Start: 2010.12.31 @ 13:18:00

GENERAL INFORMATION:

Formation: **LKC-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:26:15
 Time Test Ended: 19:05:15
Interval: 3250.00 ft (KB) To 3280.00 ft (KB) (TVD)
 Total Depth: 3280.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 2017.00 ft (KB)
 2012.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8673 Inside
 Press @ Run Depth: 16.14 psig @ 3252.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.31 End Date: 2010.12.31 Last Calib.: 2010.12.31
 Start Time: 13:18:02 End Time: 19:05:15 Time On Btm: 2010.12.31 @ 15:25:45
 Time Off Btm: 2010.12.31 @ 17:28:15

TEST COMMENT: IFP-Weak Blow ,Built to 7/8"
 ISI-Dead
 FFP-Weak Surface Blow ,Died in 10 Min.
 FSI-Dead



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1561.56 | 87.76 | Initial Hydro-static |
| 1 | 13.22 | 87.15 | Open To Flow (1) |
| 19 | 14.42 | 87.45 | Shut-In(1) |
| 60 | 261.71 | 88.29 | End Shut-In(1) |
| 61 | 15.37 | 88.13 | Open To Flow (2) |
| 78 | 16.14 | 88.73 | Shut-In(2) |
| 122 | 396.02 | 90.06 | End Shut-In(2) |
| 123 | 1535.50 | 90.83 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------|--------------|
| 3.00 | Drilling Mud | 0.04 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

Bamber #1

2255 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Greg Mackey

8-8s-21w-

Job Ticket: 41282

DST#: 1

Test Start: 2010.12.31 @ 13:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------|---------------|
| 3.00 | Drilling Mud | 0.042 |

Total Length: 3.00 ft Total Volume: 0.042 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

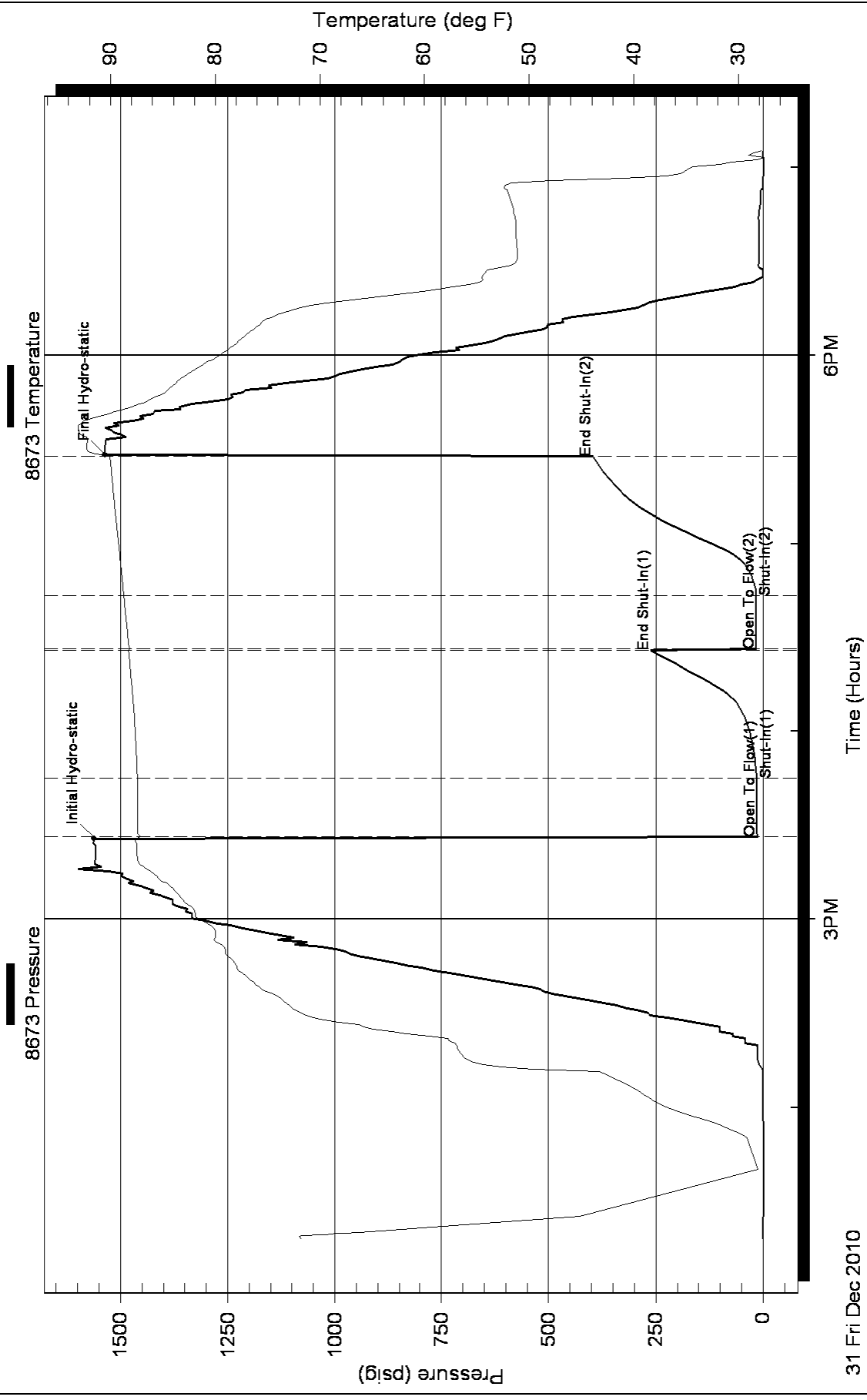
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: No Pressure in Sampler, 3000ML Mud W/Oil Specks

Pressure vs. Time





DIGITAL LOG (785) 625-3858

Dual Induction Log

| | | |
|----------------|-------------------------------------|--------------|
| API No. | 15-065-23697-00-00 | |
| Company | Venture Resources, Inc. | |
| Well | Bamber #1 | |
| Field | McFarland South | |
| County | Graham | State Kansas |
| Location | SE NW SE NE 1700' FNL / 780' FEL | |
| Sec: 8 | Twp: 8S | Rge: 21W |
| Other Services | CNL / CDL MEL / BHCS | |

| | | |
|------------------------|---------------|-------------------------|
| Permanent Datum | Ground Level | Elevation 2012 |
| Log Measured From | Kelly Bushing | 5 Ft. Above Perm. Datum |
| Drilling Measured From | Kelly Bushing | |
| Date | 1/3/2011 | |
| Run Number | One | |
| Depth Driller | 3770 | |
| Depth Logger | 3772 | |
| Bottom Logged Interval | 3771 | |
| Top Log Interval | 250 | |
| Casing Driller | 8.625 @ 255 | |
| Casing Logger | 256 | |
| Bit Size | 7.875 | |
| Type Fluid in Hole | Chemical | |
| Salinity, ppm CL | Tr | |
| Density / Viscosity | 9.3 | 48 |
| pH / Fluid Loss | 10.0 | 8.0 |
| Source of Sample | Flowline | |
| Rm @ Meas. Temp | 3.50 @ 50 | |
| Rmf @ Meas. Temp | 2.63 @ 50 | |
| Rmc @ Meas. Temp | 4.73 @ 50 | |
| Source of Rmf / Rmc | Charts | |
| Rm @ BHT | 1.54 @ 114 | |
| Operating Rig Time | 4 Hours | |
| Max Rec. Temp. F | 114 | |
| Equipment Number | 17 | |
| Location | Hays | |
| Recorded By | R. Barnhart | |
| Witnessed By | Greg Mackey | |

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Bogue, KS:
1/2N, E into

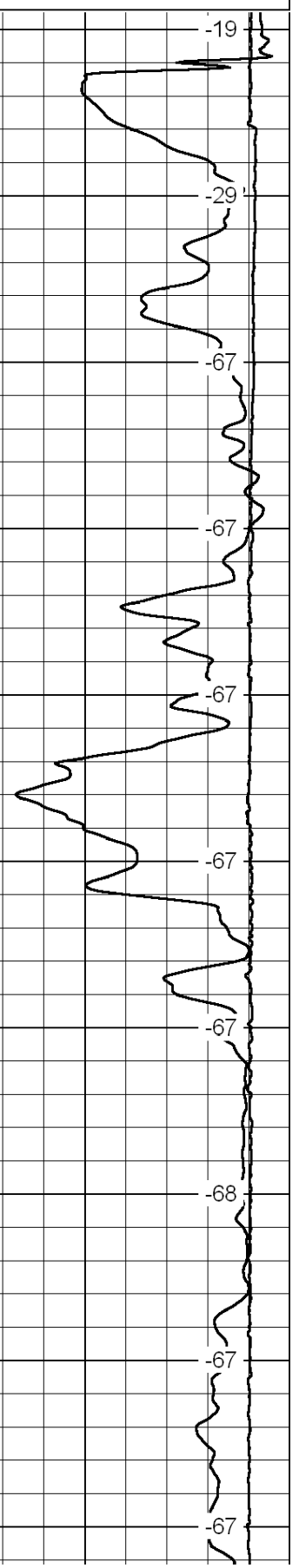
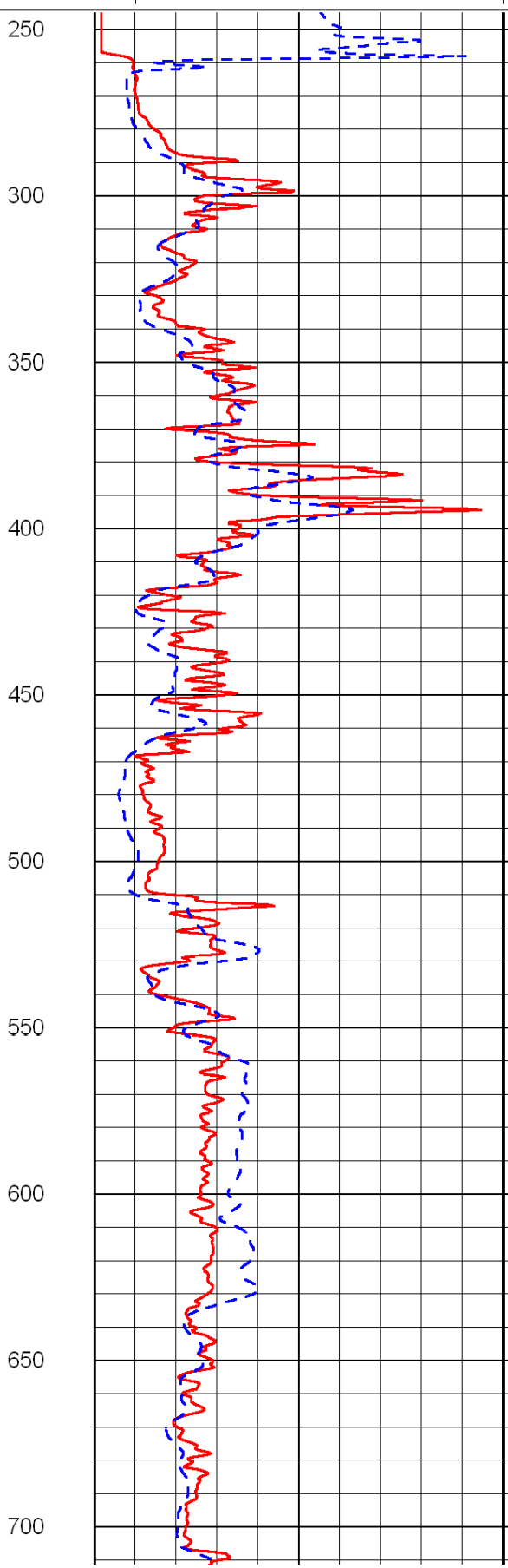
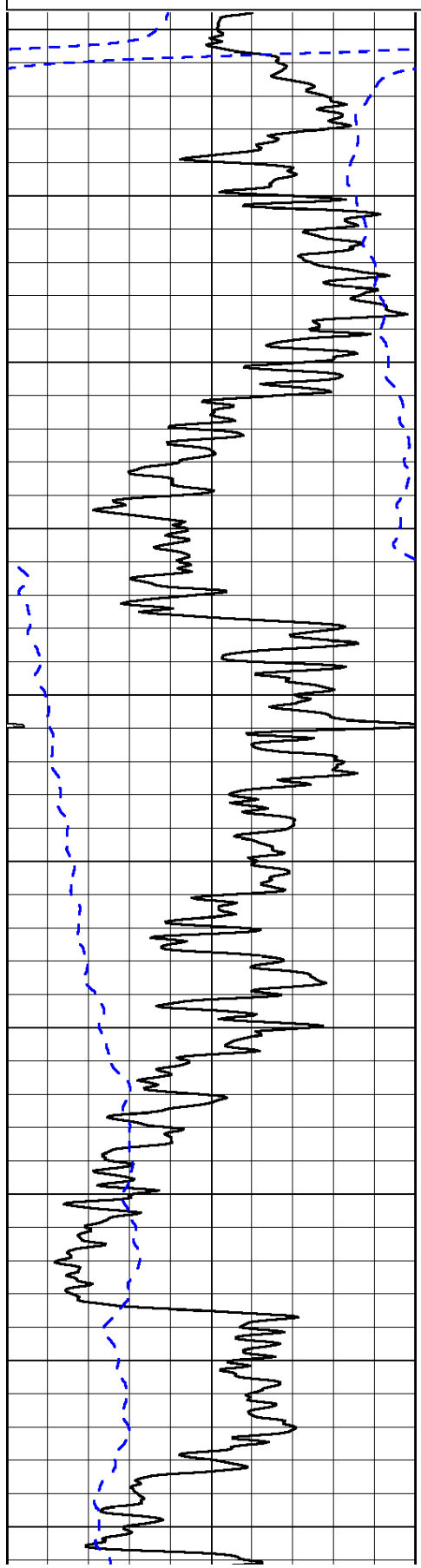
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|------|-----------|-----|
| 0 | Gamma Ray | 150 |
| -200 | SP (mV) | 0 |

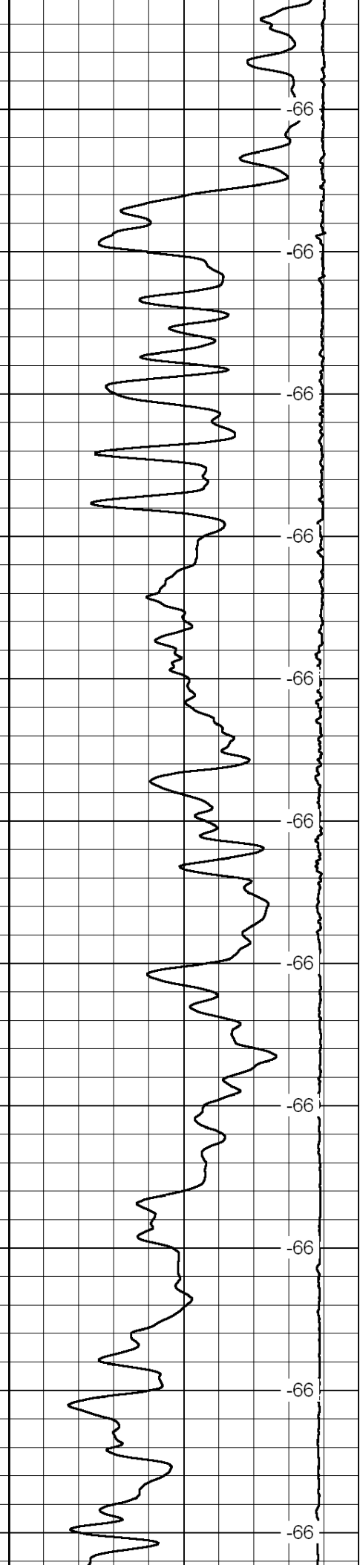
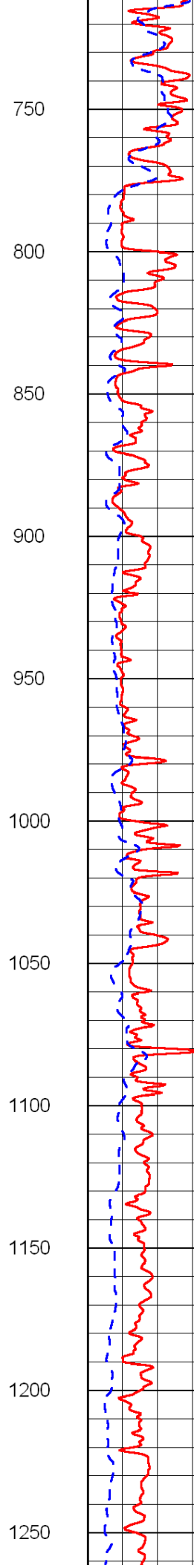
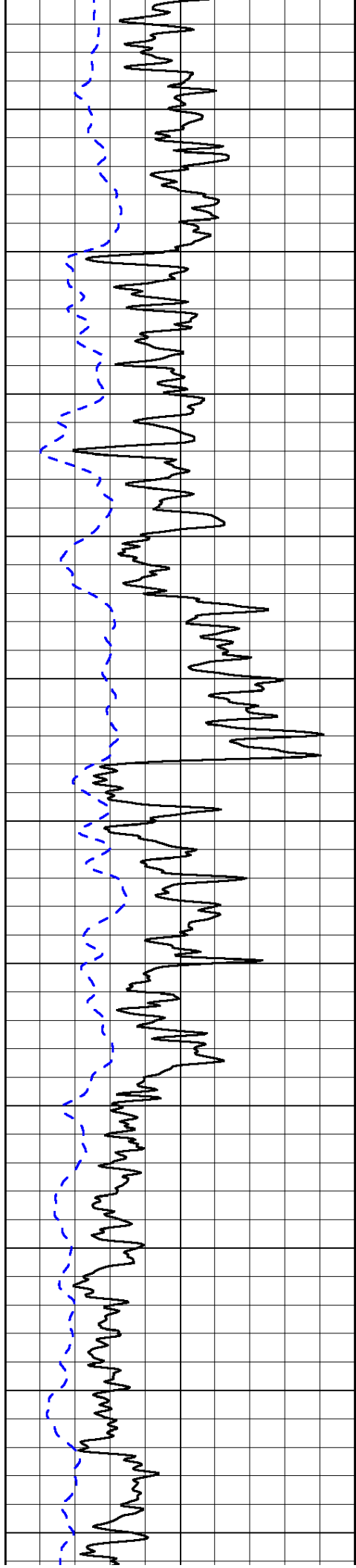
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|---|---------------------|----|
| 0 | Shallow Resistivity | 50 |
| 0 | Deep Resistivity | 50 |

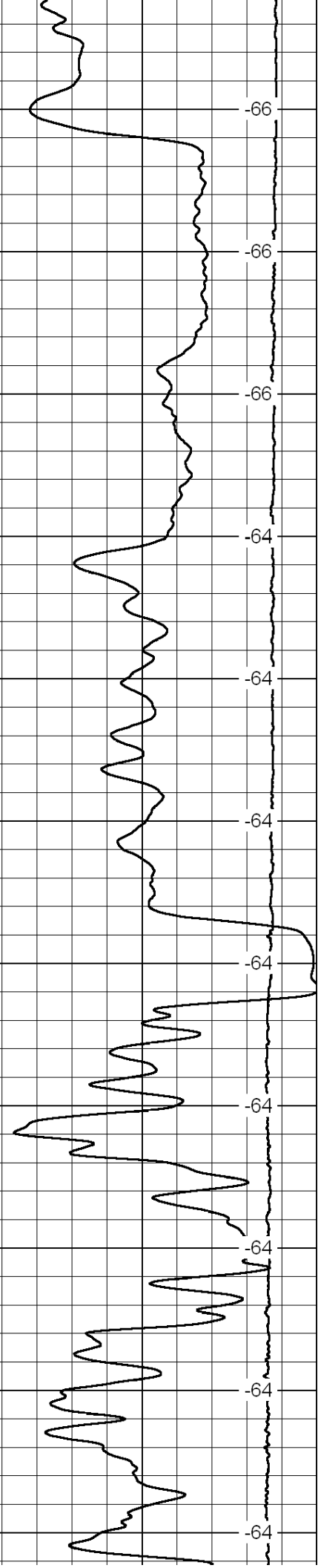
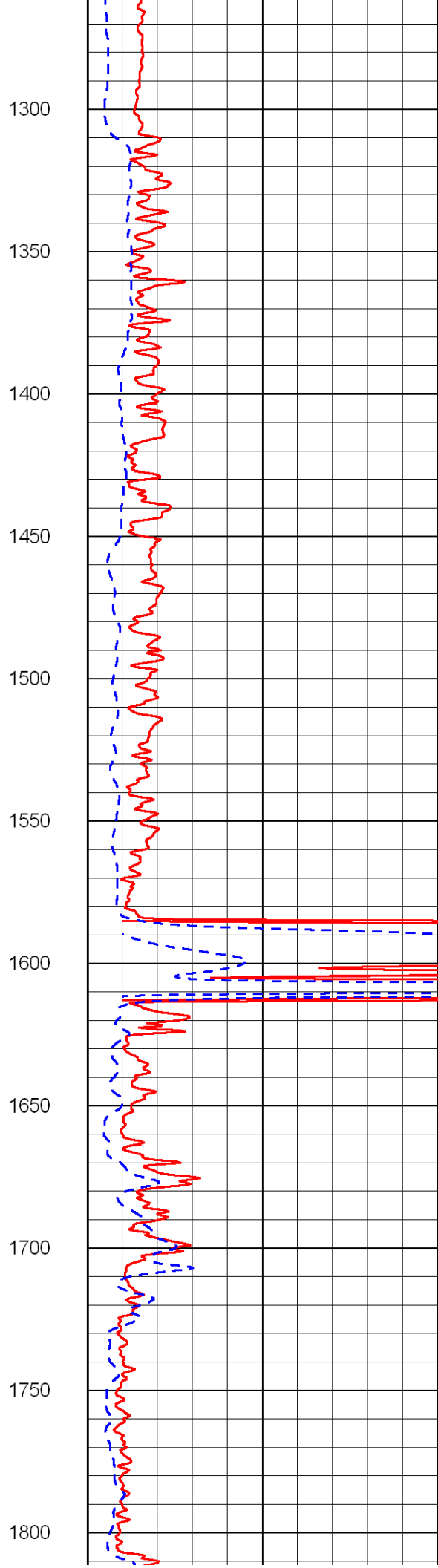
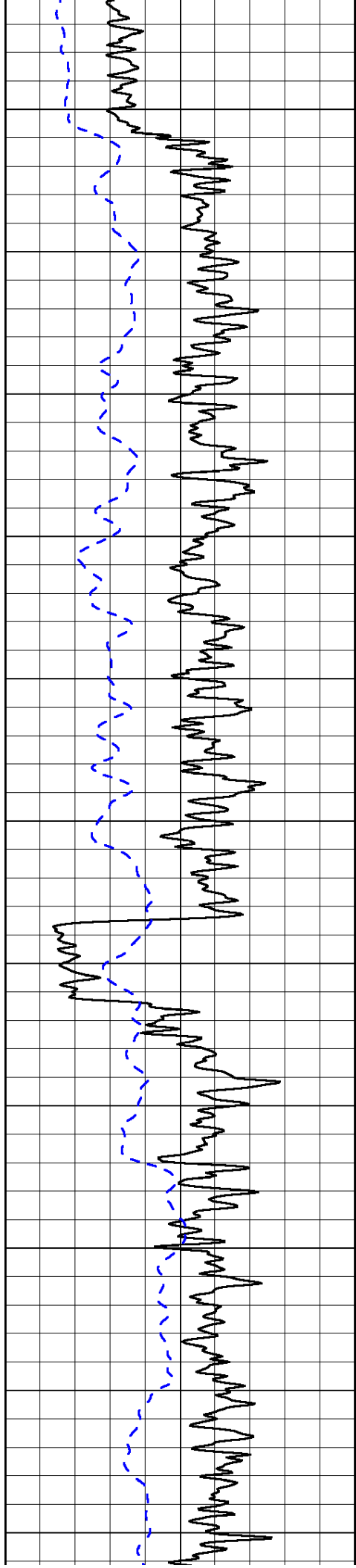
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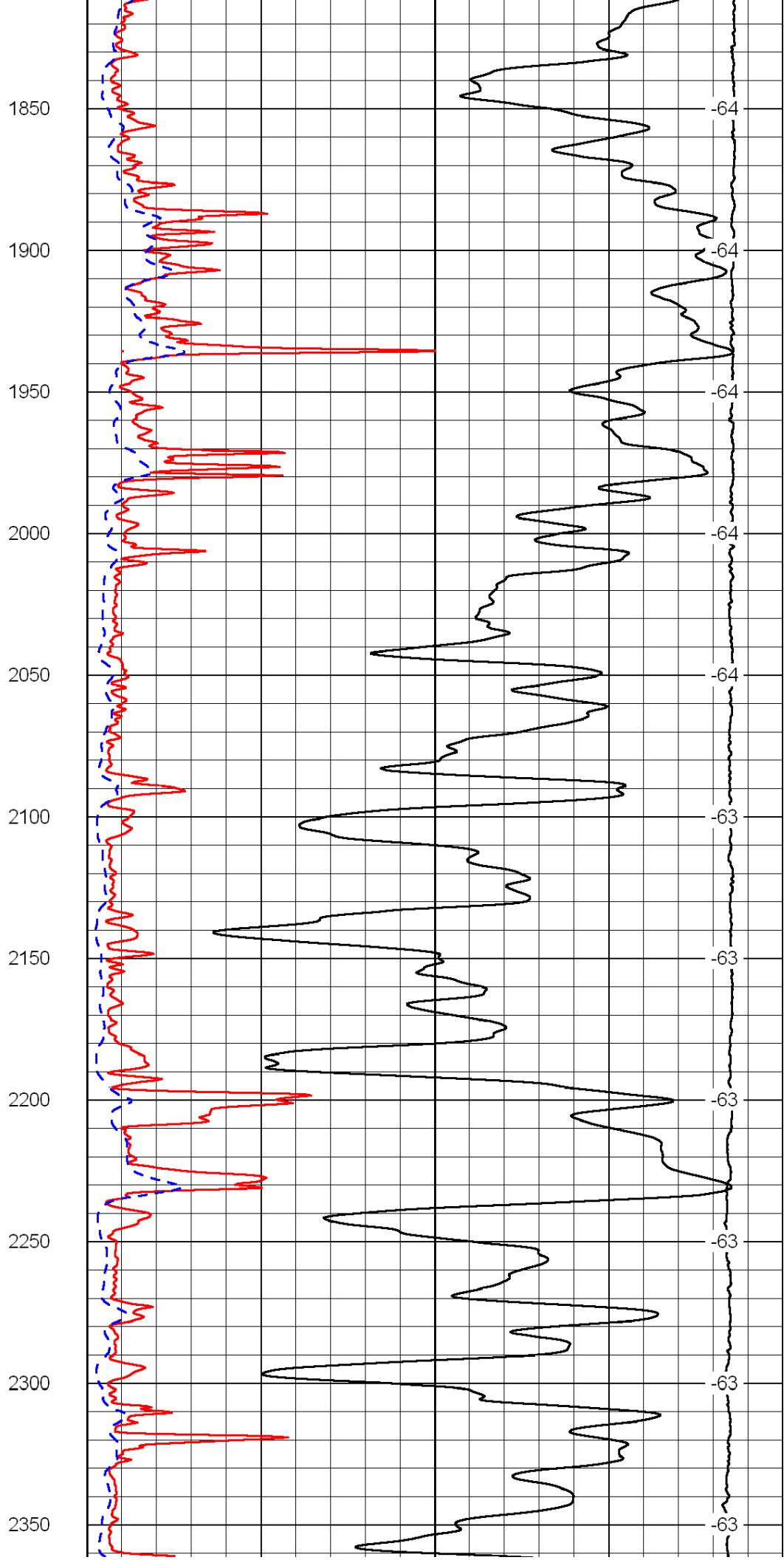
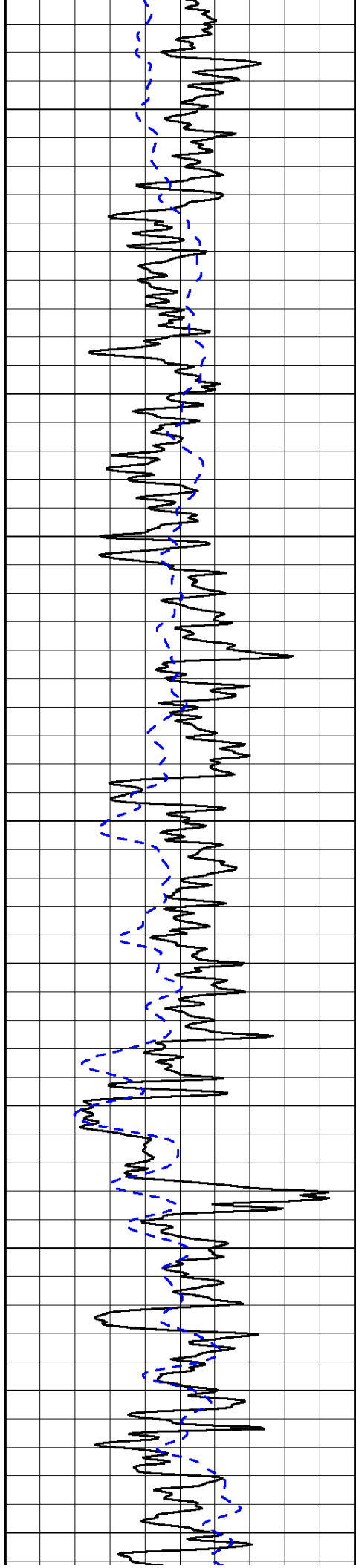
| | | |
|-------|--------------|---|
| 1000 | Conductivity | 0 |
| 15000 | Line Tension | 0 |

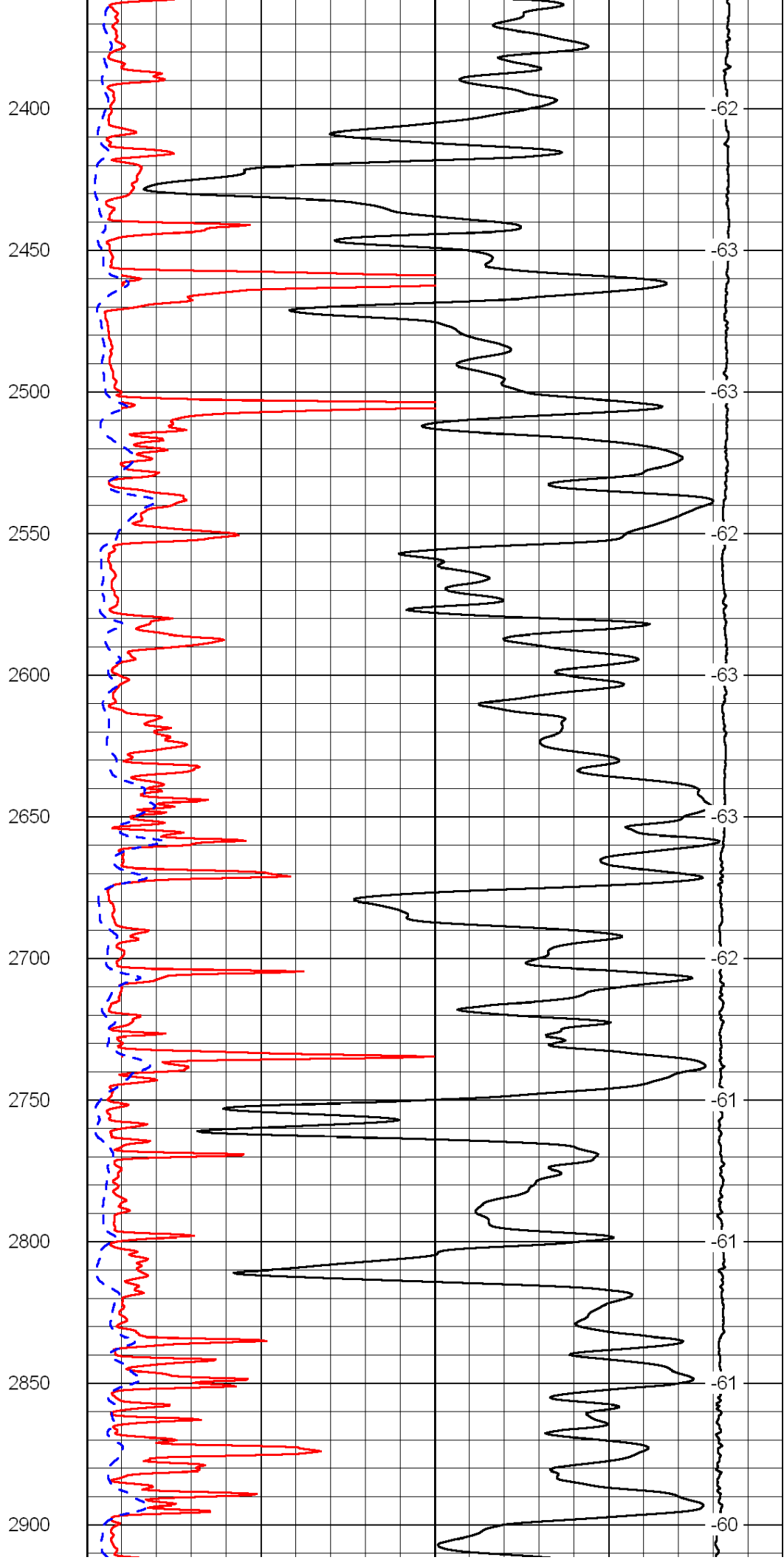
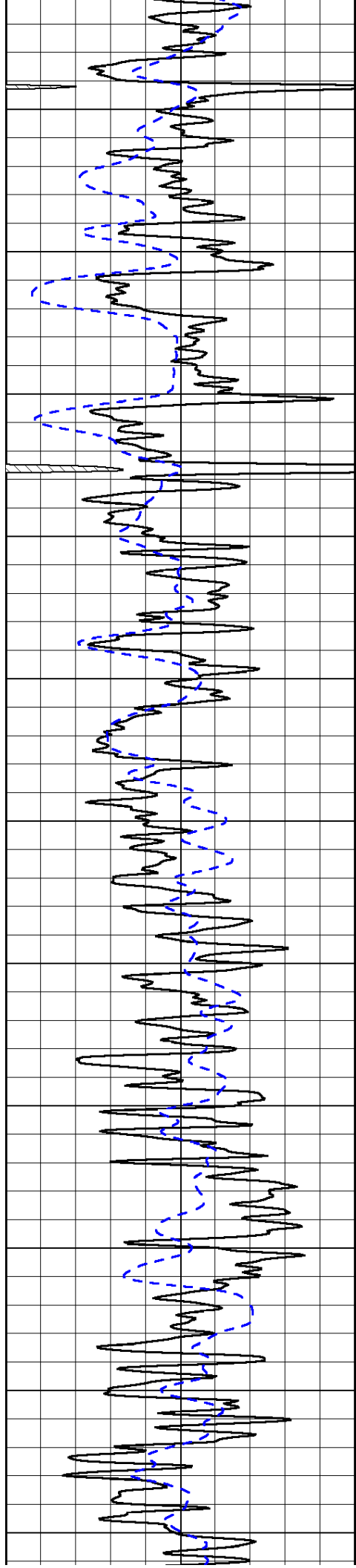
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|----|---------------------|-----|
| 50 | Shallow Resistivity | 500 |
| 50 | Deep Resistivity | 500 |

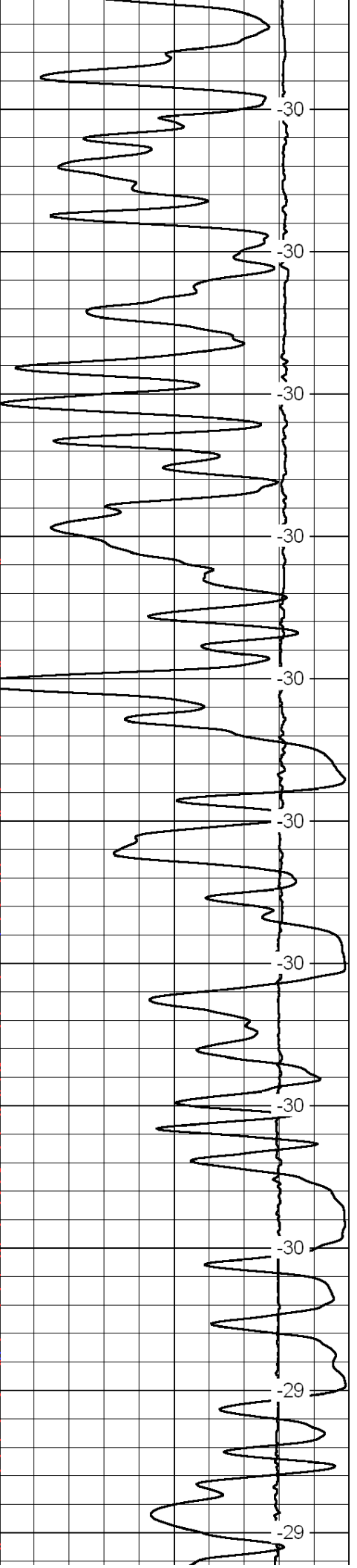
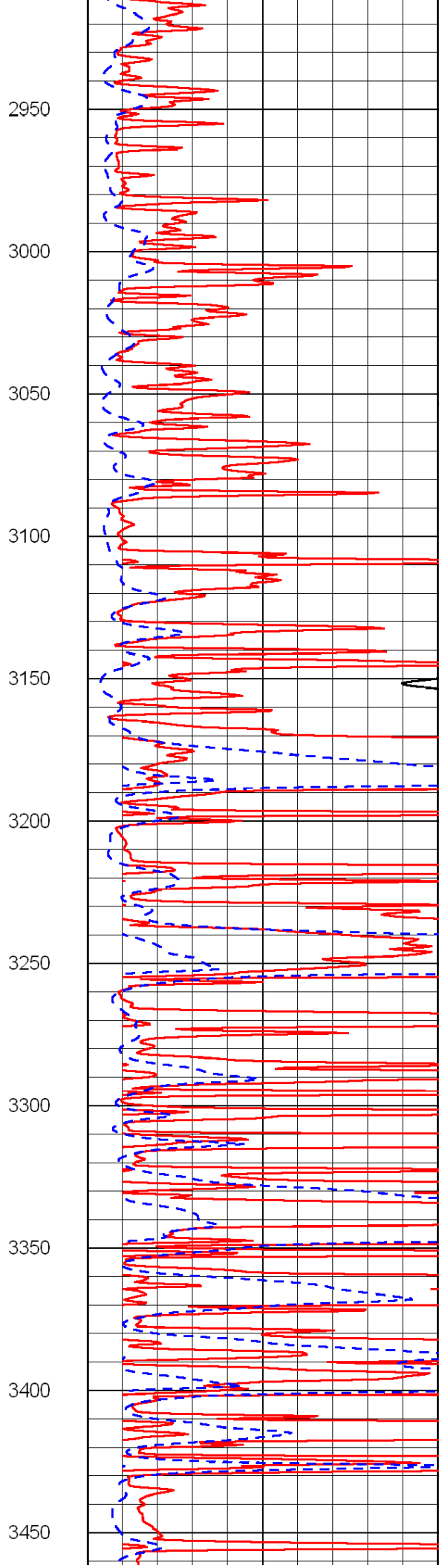
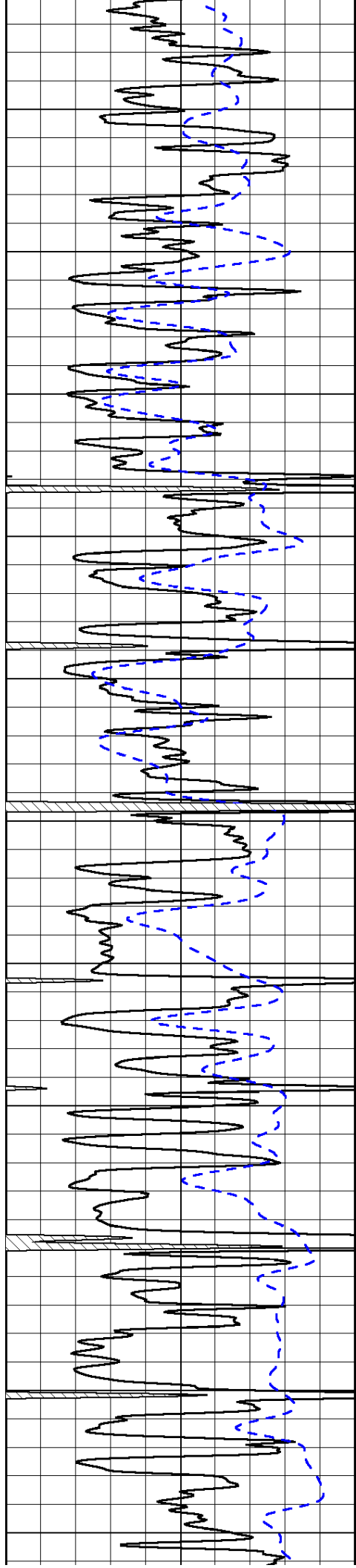


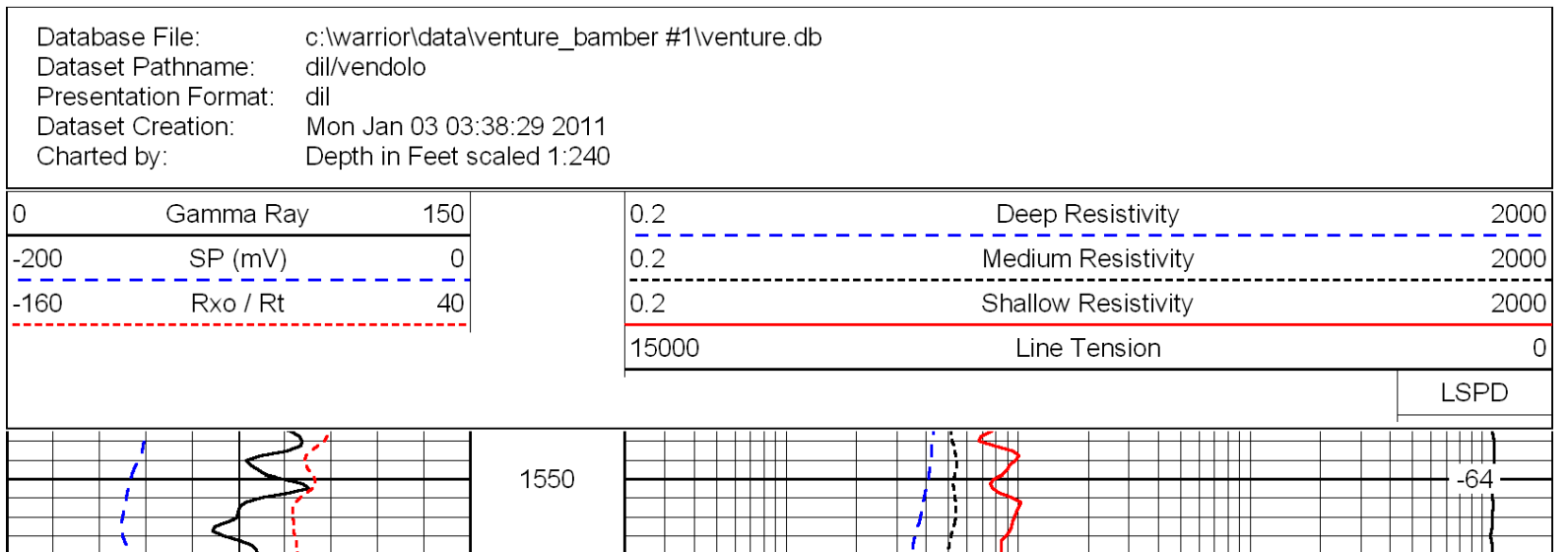
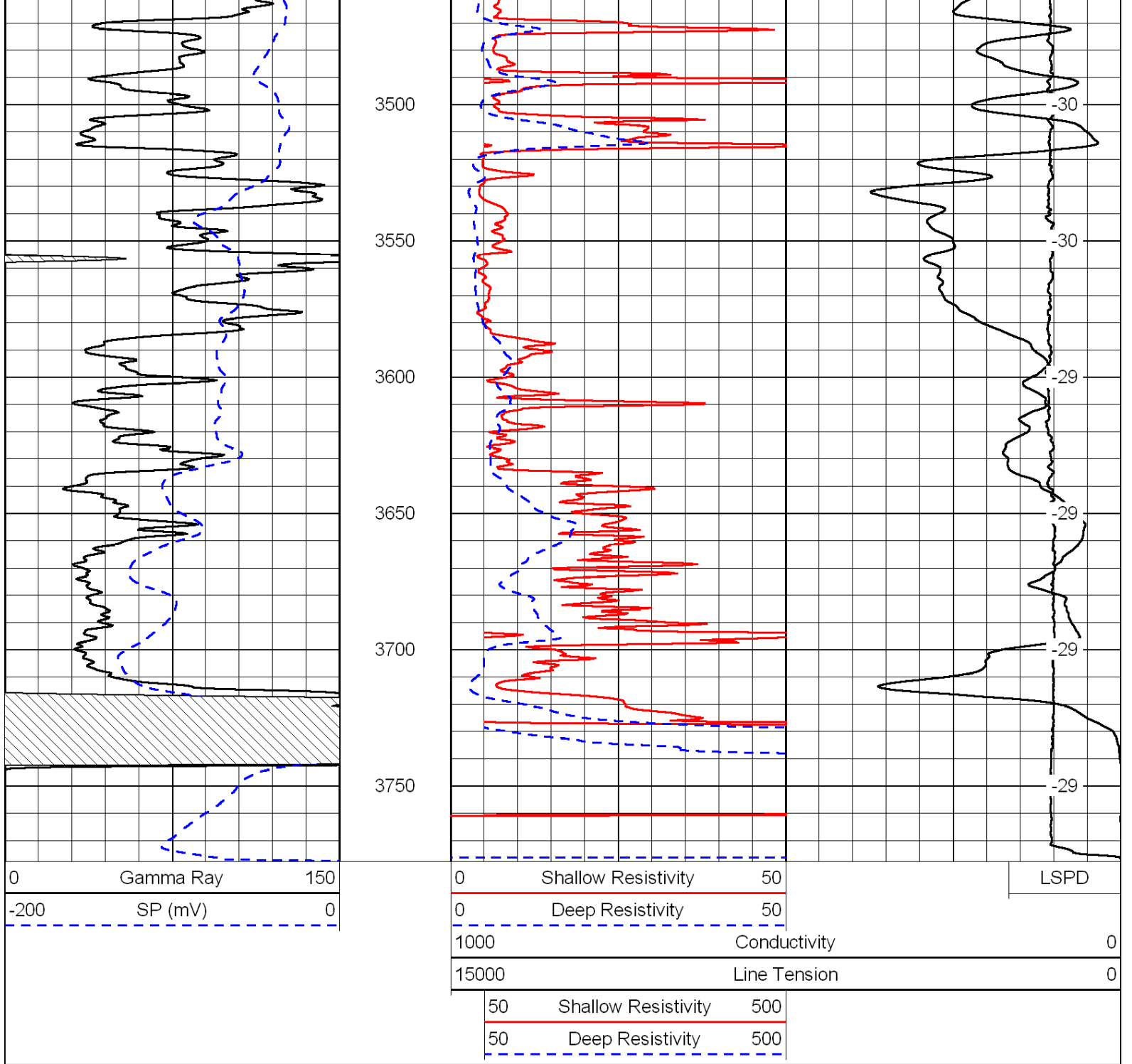


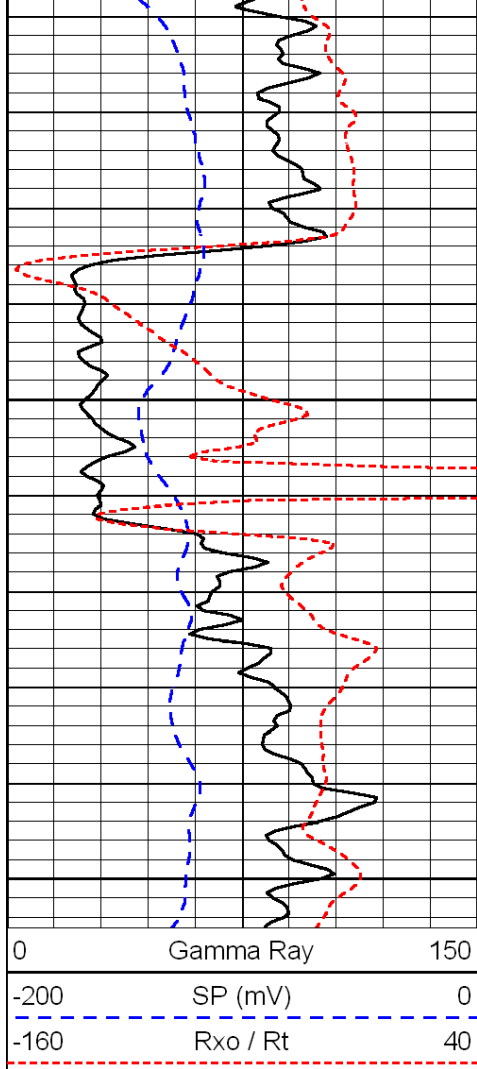






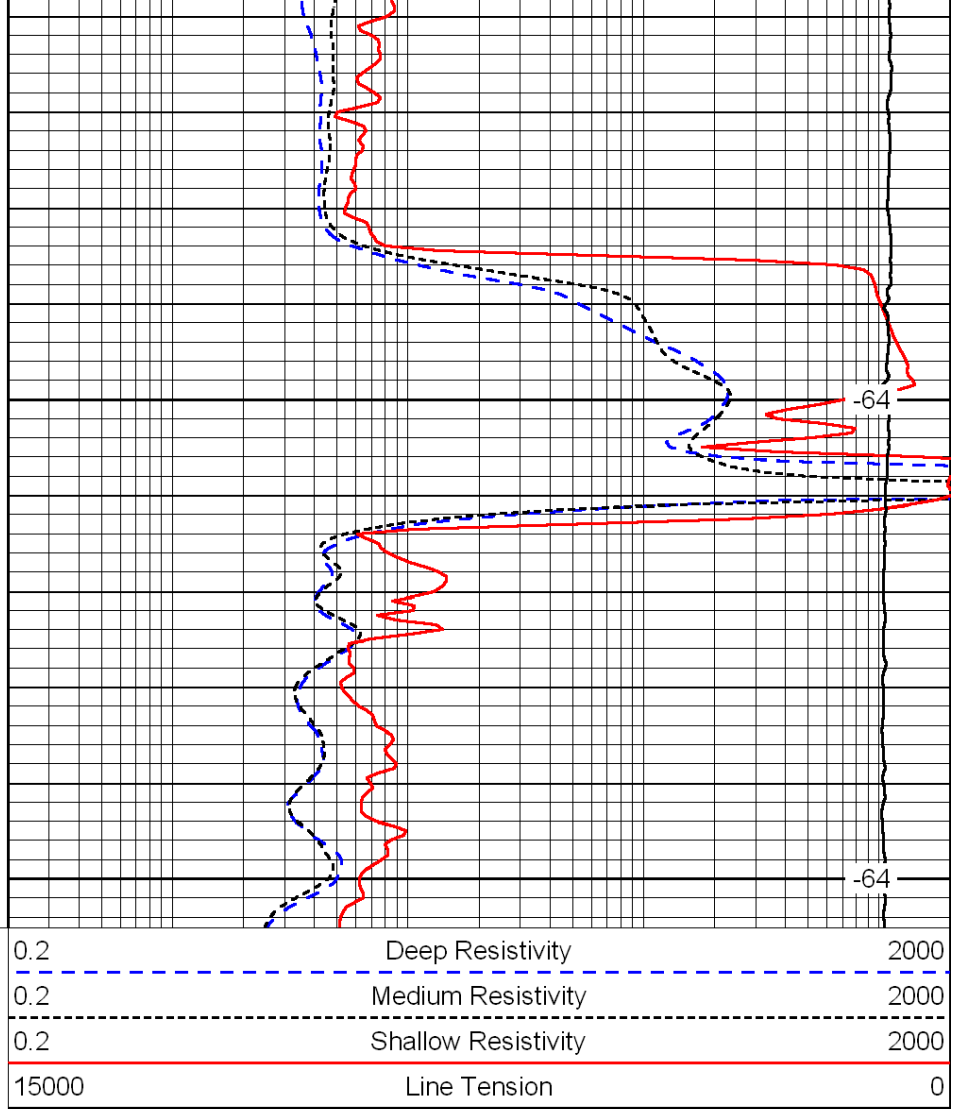






1600

1650

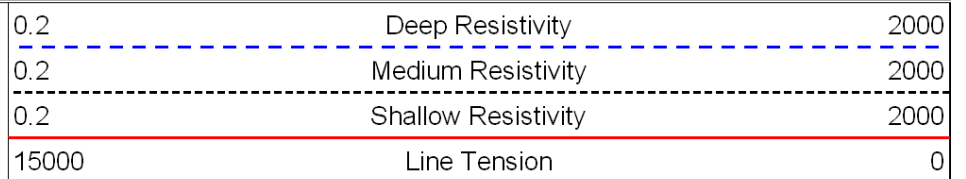
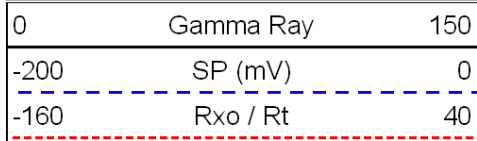


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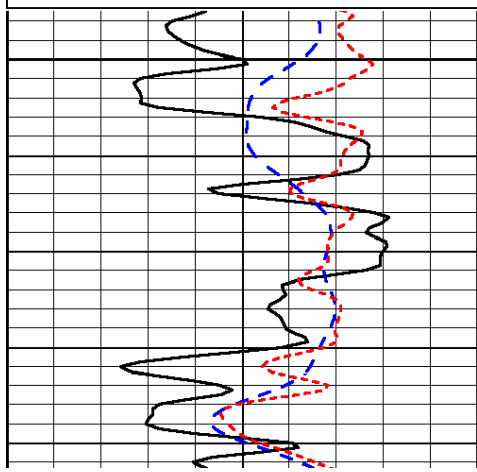
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LSPD

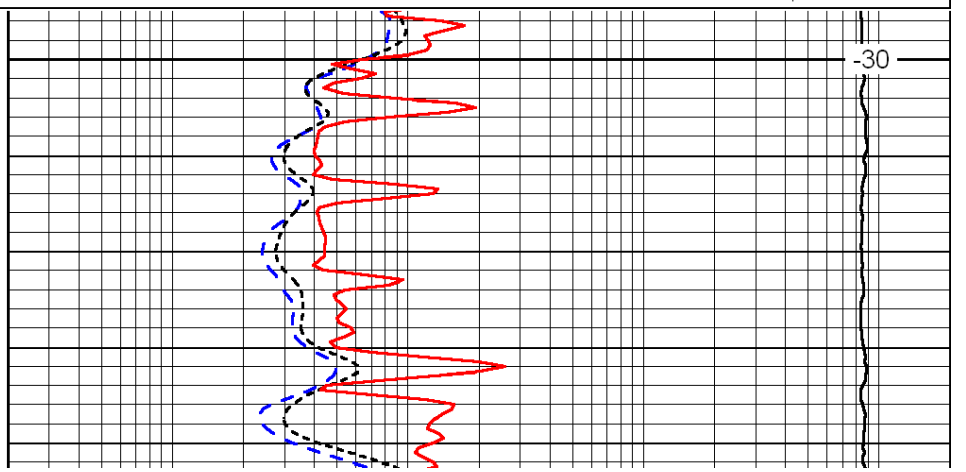
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 Dataset Pathname: dil/vendolo
 Presentation Format: dil
 Dataset Creation: Mon Jan 03 03:38:29 2011
 Charted by: Depth in Feet scaled 1:240



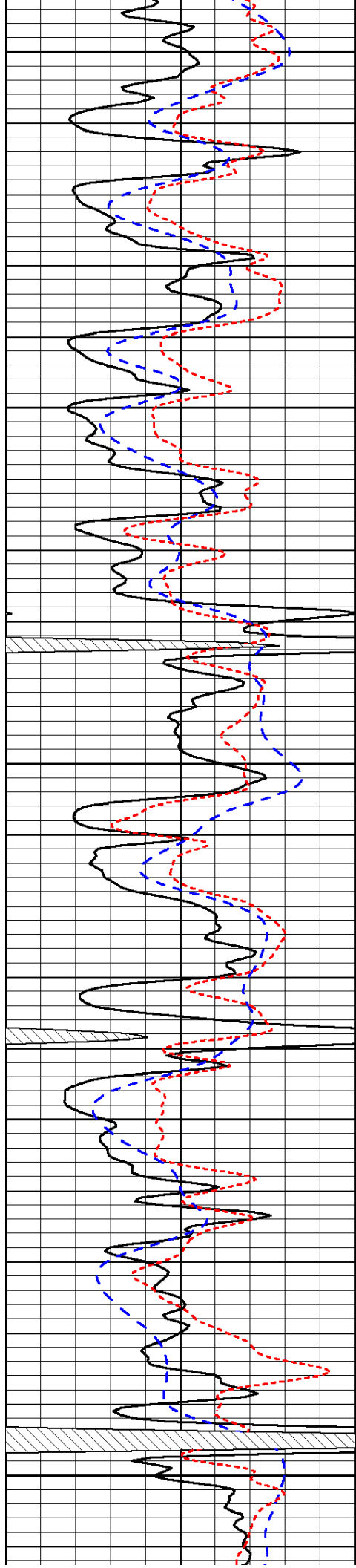
LSPD



2950



-30



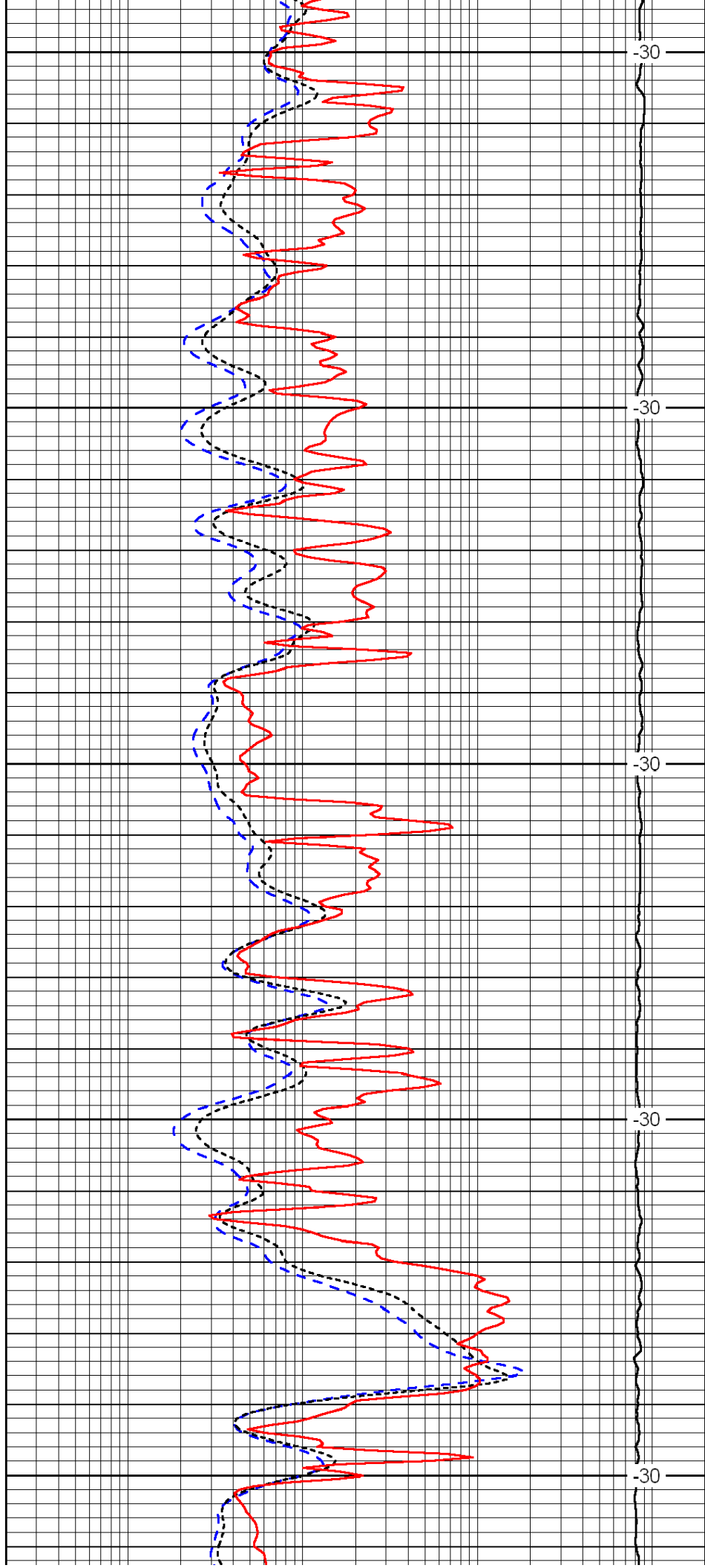
3000

3050

3100

3150

3200



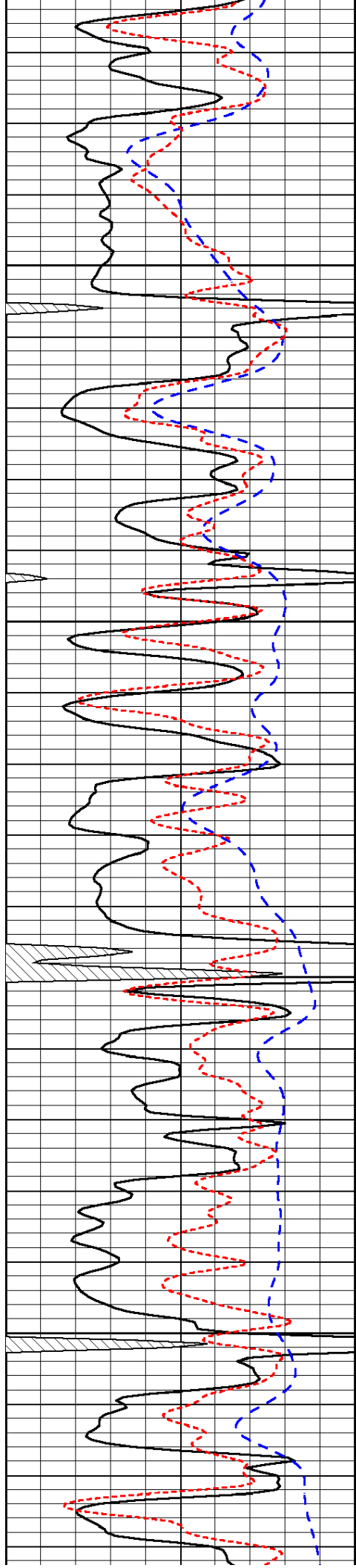
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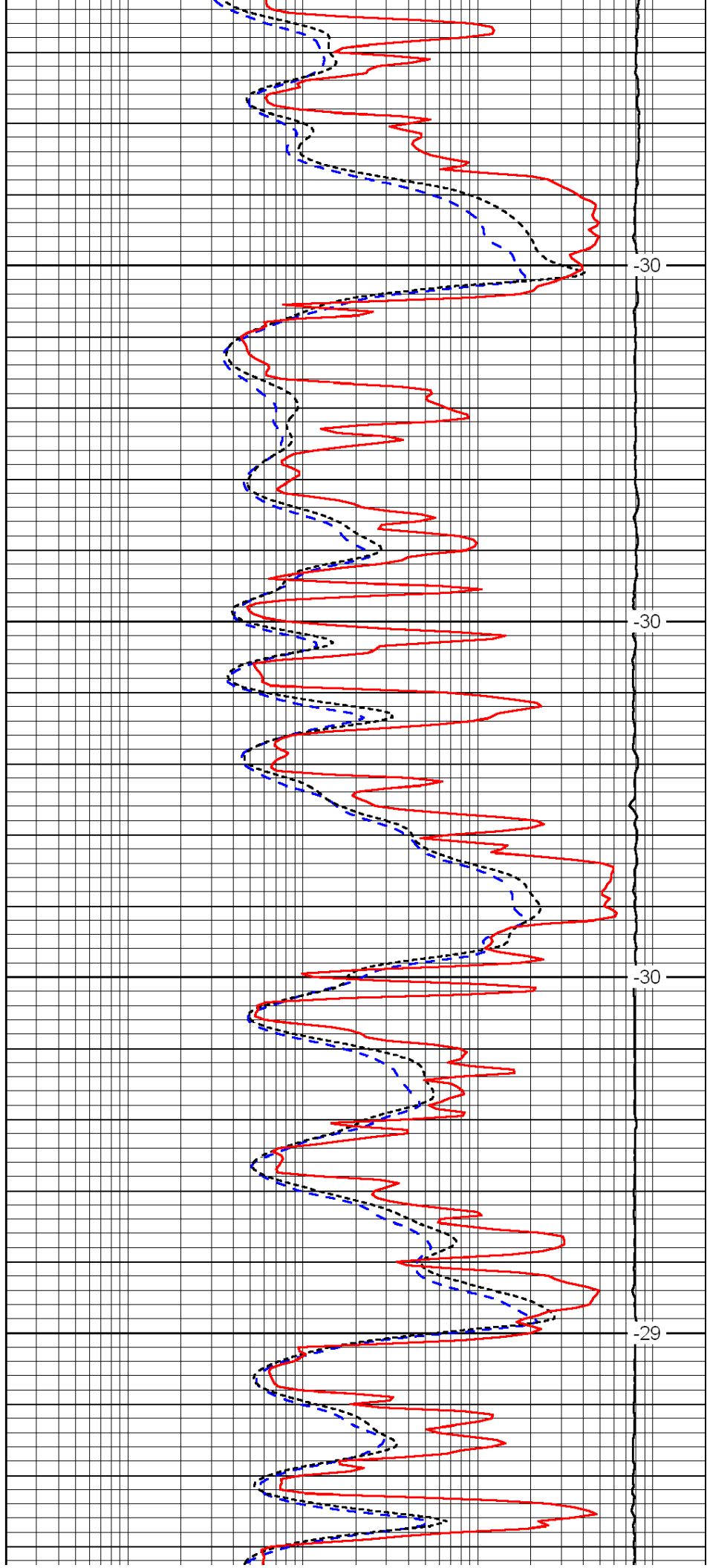


3250

3300

3350

3400

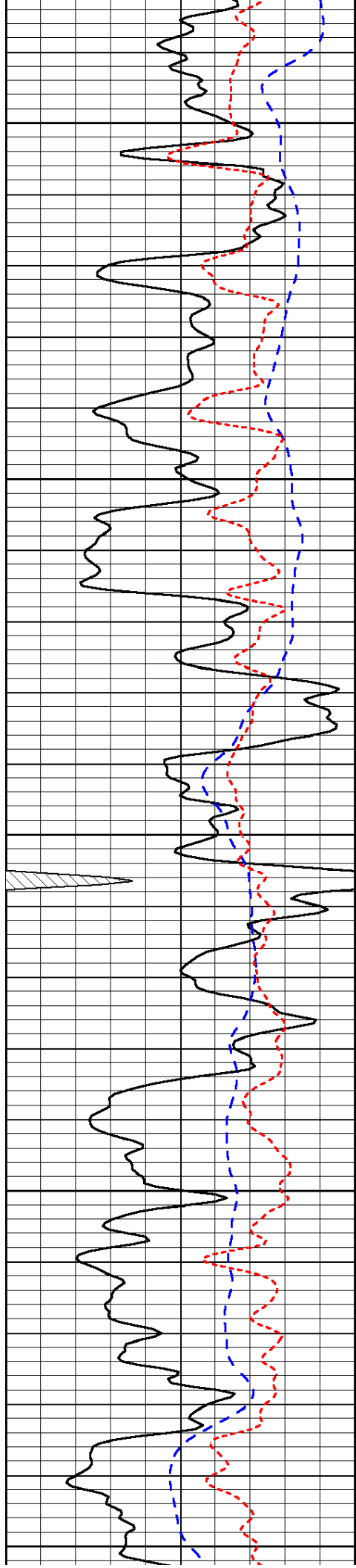


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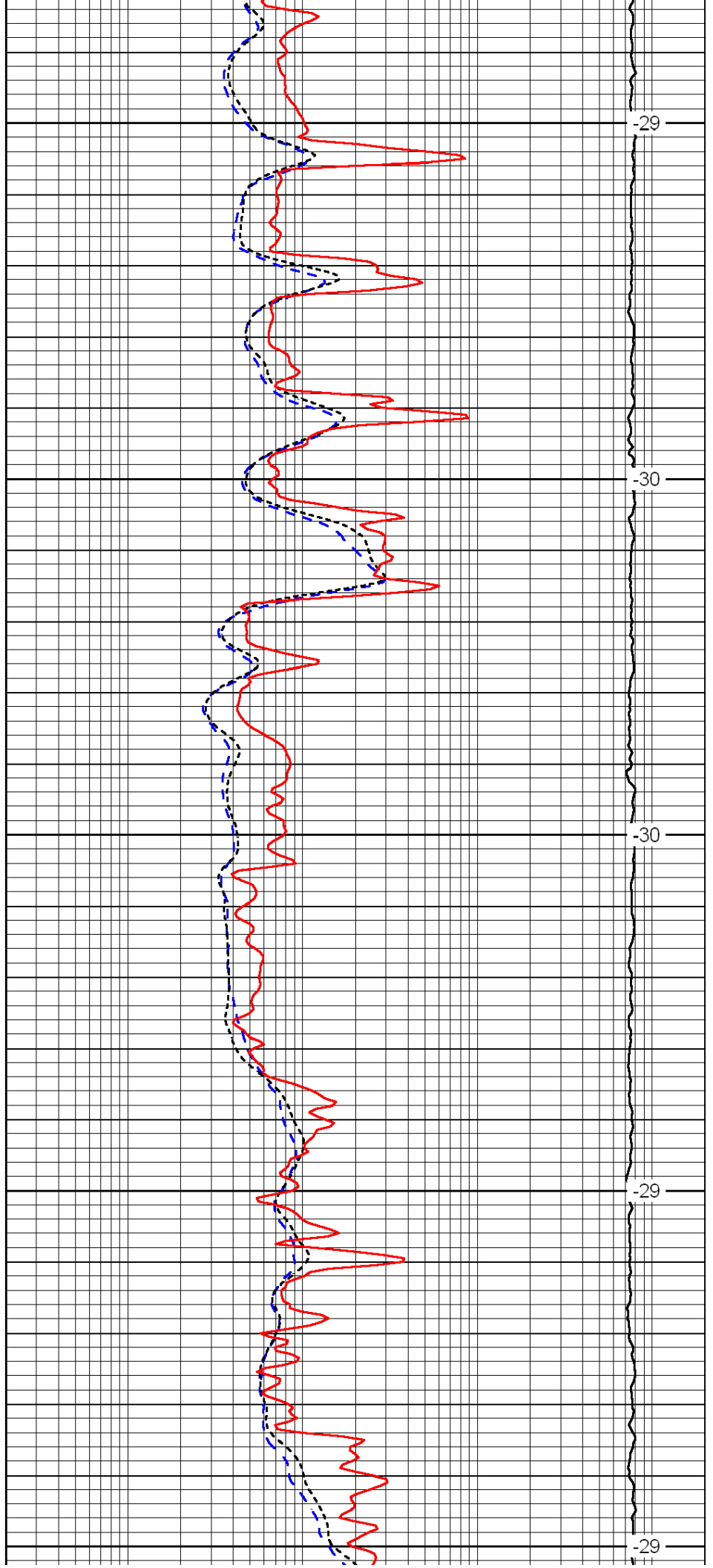
3450

3500

3550

3600

3650



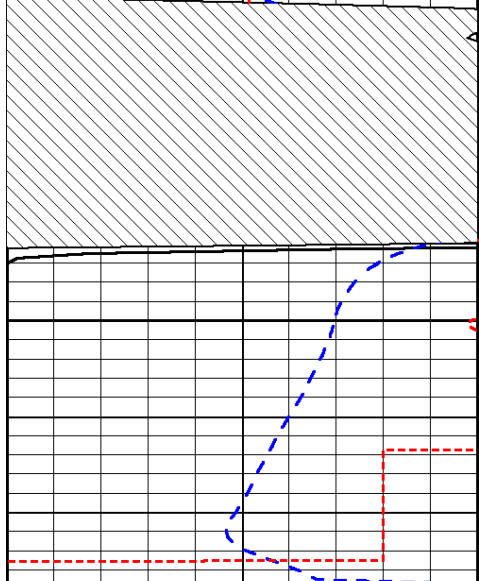
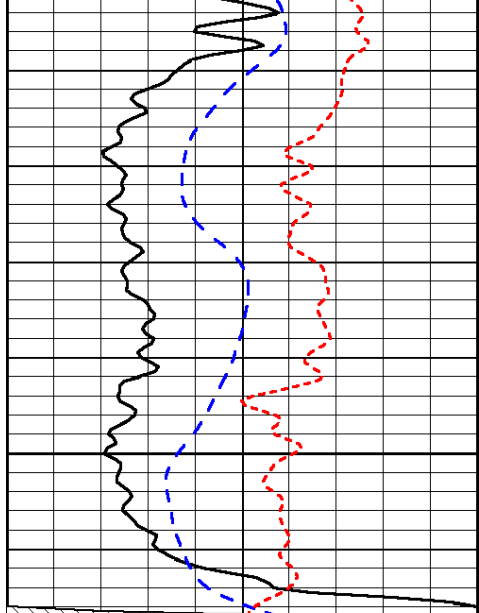
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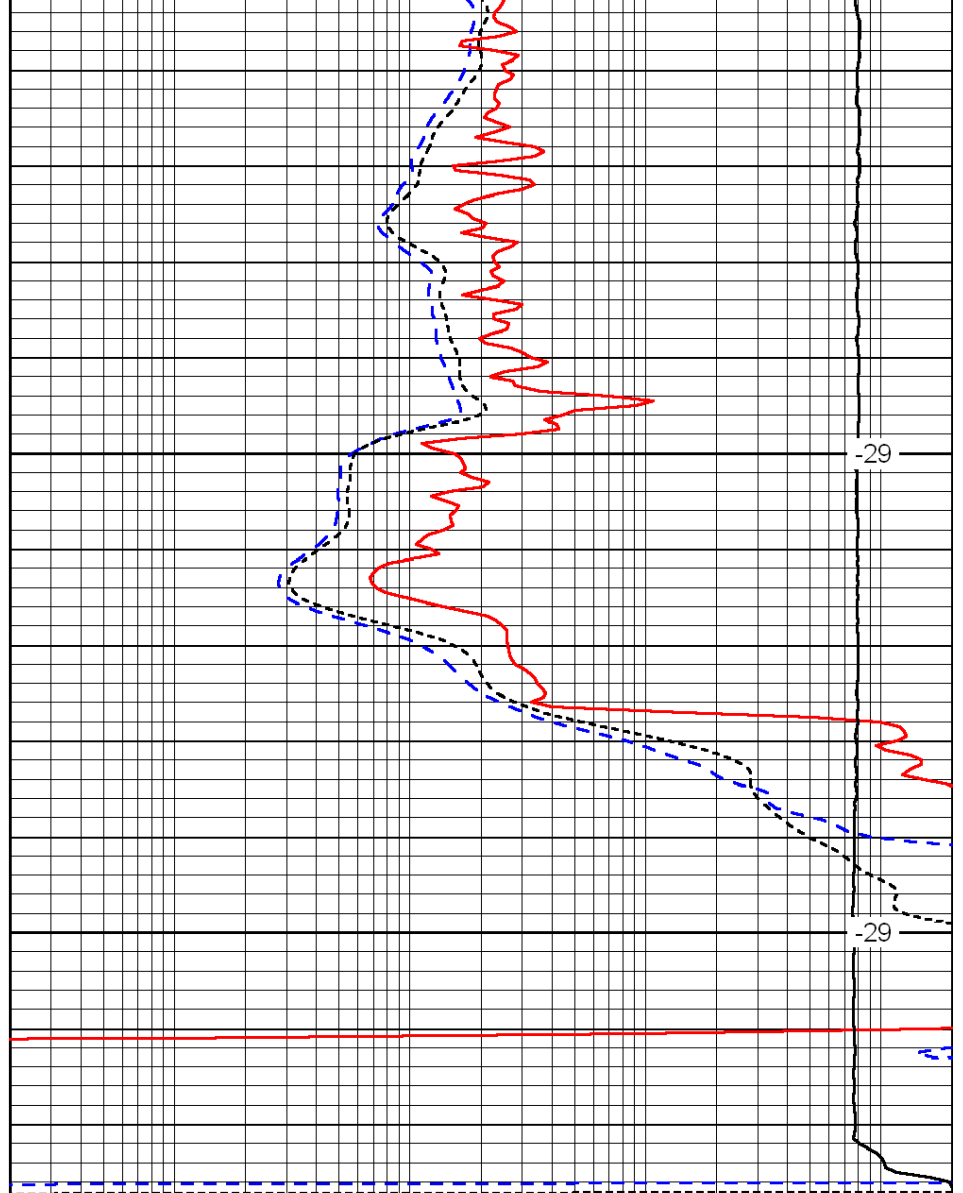
-29



| | | |
|------|-----------|-----|
| 0 | Gamma Ray | 150 |
| -200 | SP (mV) | 0 |
| -160 | Rxo / Rt | 40 |

3700

3750



-29

-29

| | | |
|-------|---------------------|------|
| 0.2 | Deep Resistivity | 2000 |
| 0.2 | Medium Resistivity | 2000 |
| 0.2 | Shallow Resistivity | 2000 |
| 15000 | Line Tension | 0 |

LSPD



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-065-23697-00-00

Company: Venture Resources, Inc.
 Well: Bamber #1
 Field: McFarland South
 County: Graham State Kansas

Location: SE NW SE NE
 1700' FNL / 780' FEL

Other Services: DIL, MEL / BHCS

Permanent Datum: Ground Level
 Log Measured From: Kelly Bushing
 Drilling Measured From: Kelly Bushing

Sec: 8 Twp: 8S Rge: 21W

Elevation 2012: 5 Ft. Above Perm. Datum
 Elevation 2017: K.B. 2017
 G.L. 2012

Date: 1/3/2011

Run Number: One

Type Log: CNL / CDL

Depth Driller: 3770

Depth Logger: 3772

Bottom Logged Interval: 3751

Top Logged Interval: 2950

Type Fluid In Hole: Chemical

Salinity, PPM CL: Tr

Density Level: 9.3

Max. Rec. Temp. F: Full

Operating Rig Time: 114

Equipment -- Location: 4 Hours

Recorded By: 17 Days
 R. Barnhart

Witnessed By: Greg Mackey

| Borehole Record | | | | Casing Record | | | |
|-----------------|-------|------|------|---------------|------|------|-----|
| Run No. | Bit | From | To | Size | Wgt. | From | To |
| 1 | 12.25 | 00 | 255 | 8.625 | 24# | 00 | 255 |
| 2 | 7.875 | 255 | 3770 | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

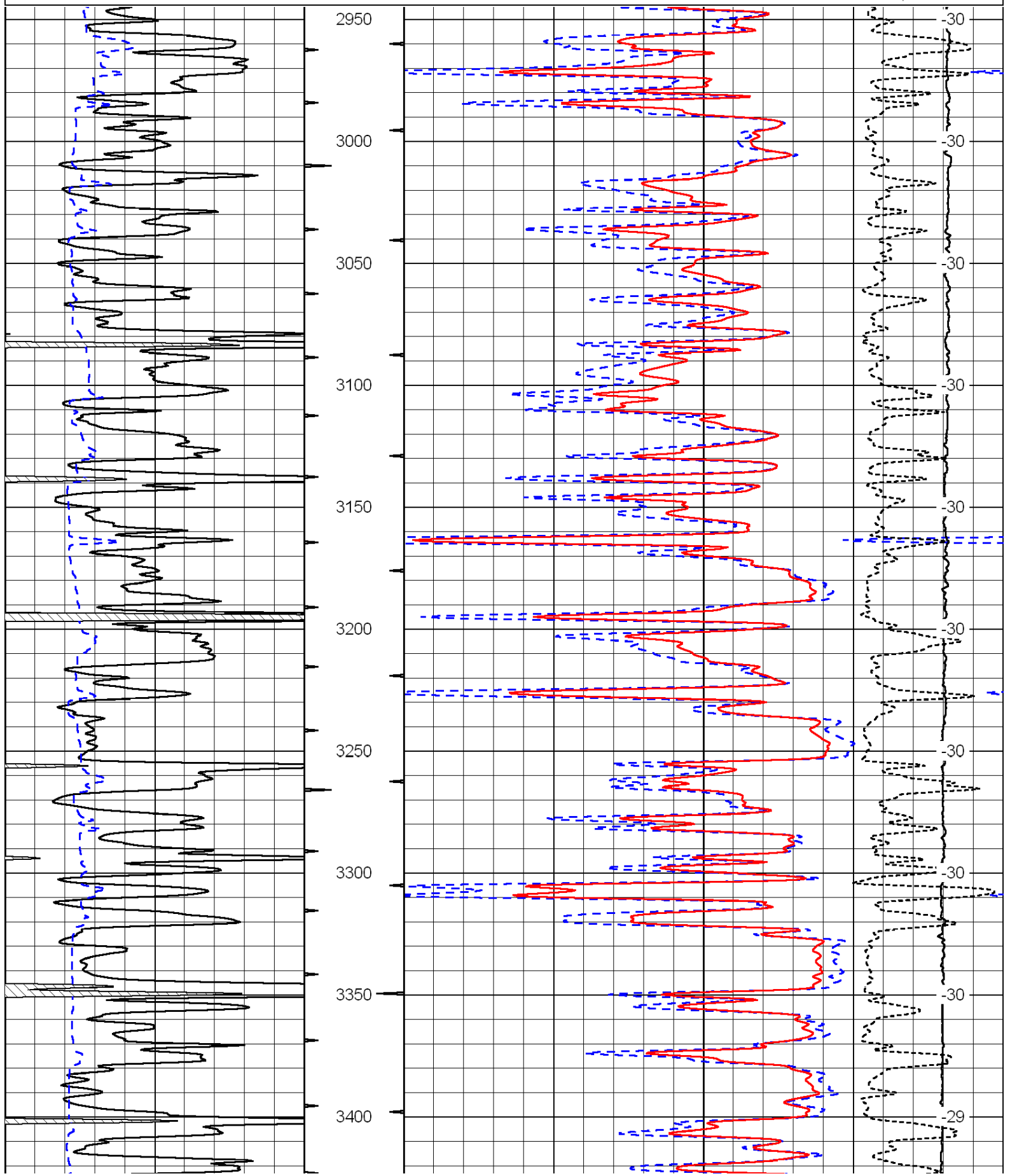
Comments

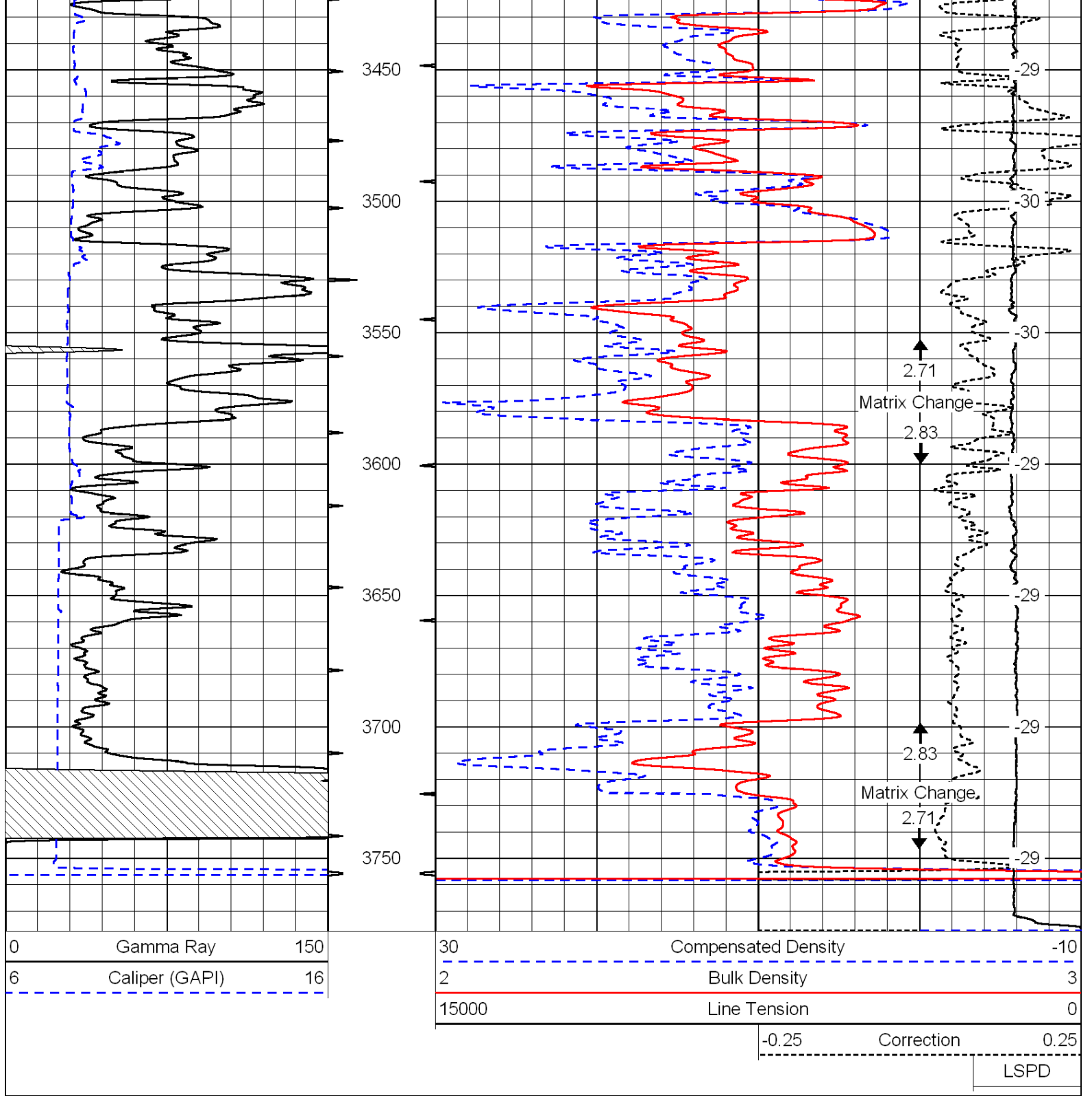
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Bogue, KS:
 1/2N, E into

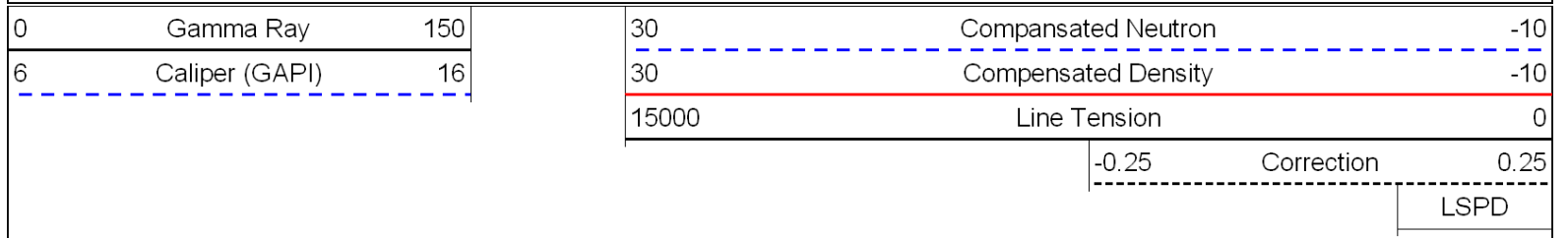
| | | |
|---|----------------|-----|
| 0 | Gamma Ray | 150 |
| 6 | Caliper (GAPI) | 16 |

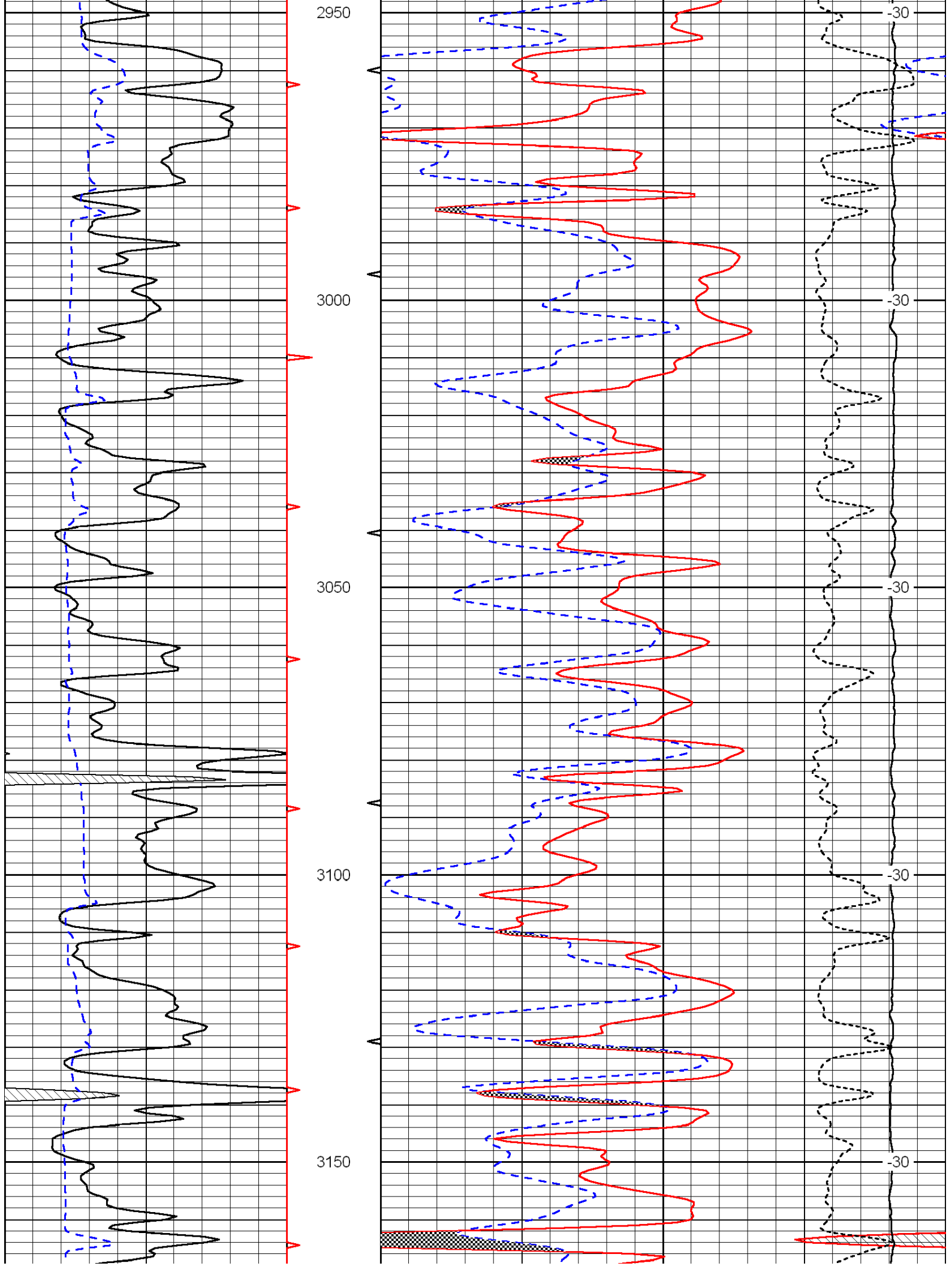
| | | |
|-------|---------------------|------|
| 30 | Compensated Density | -10 |
| 2 | Bulk Density | 3 |
| 15000 | Line Tension | 0 |
| -0.25 | Correction | 0.25 |
| LSPD | | |

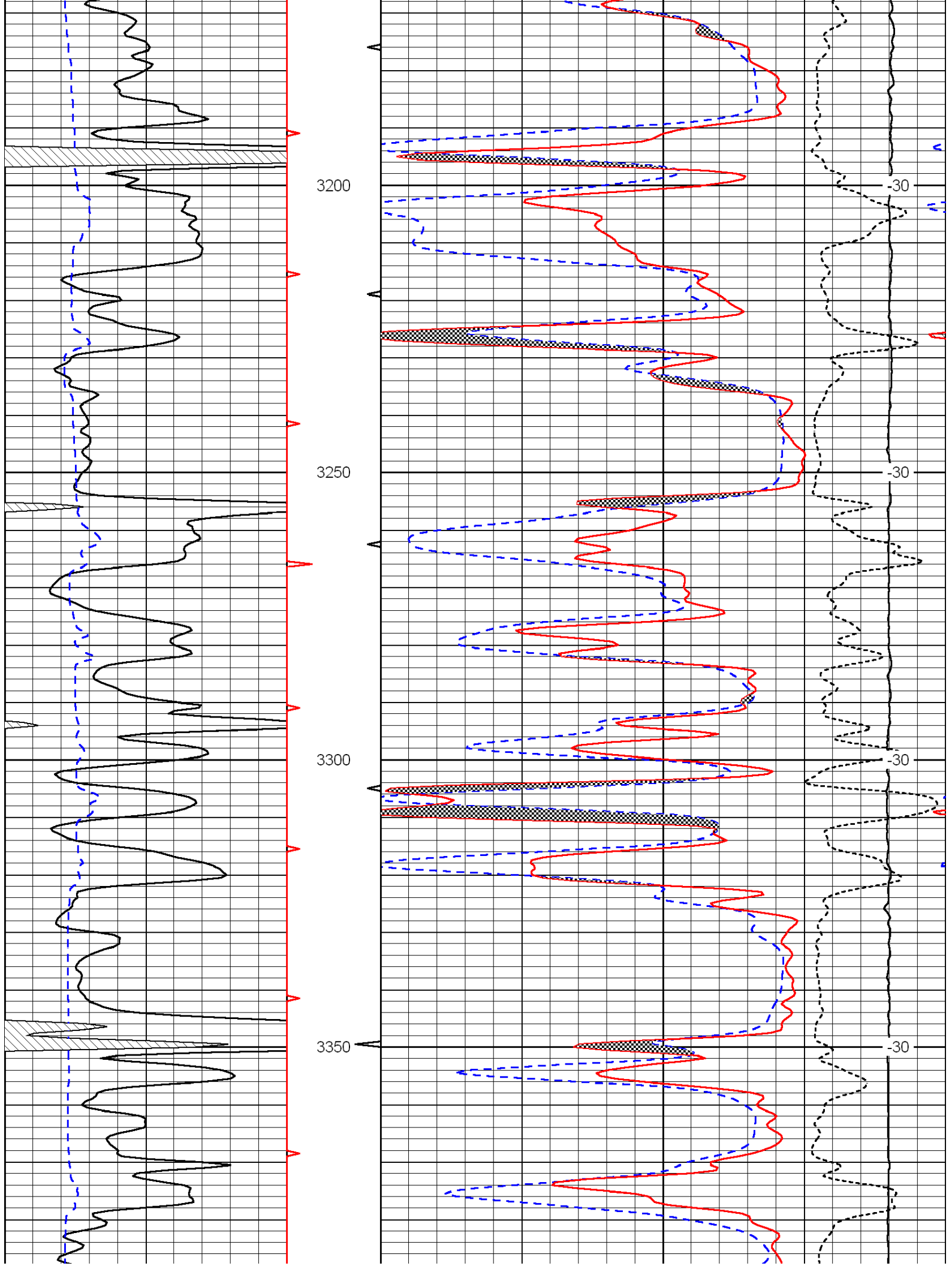


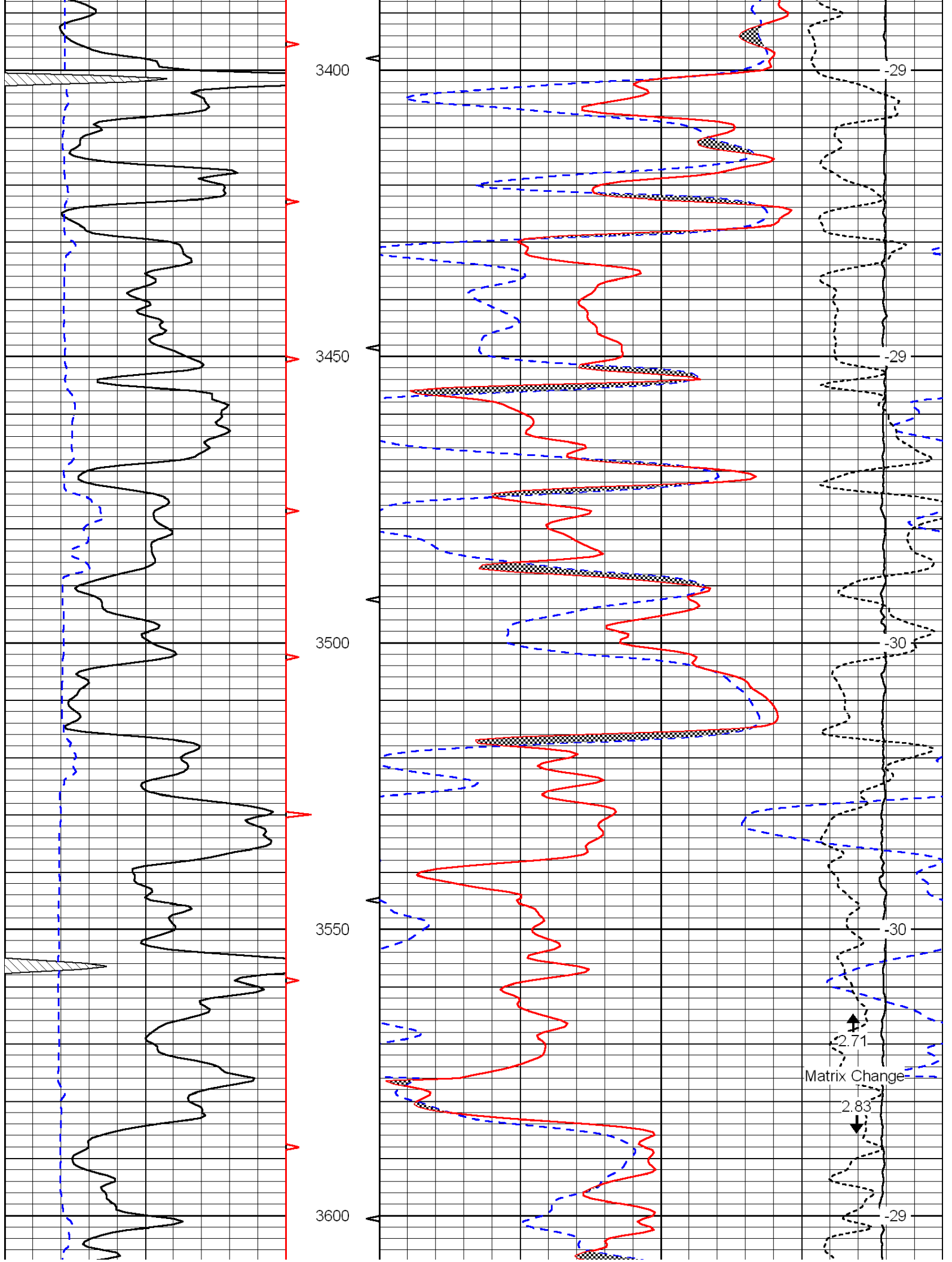


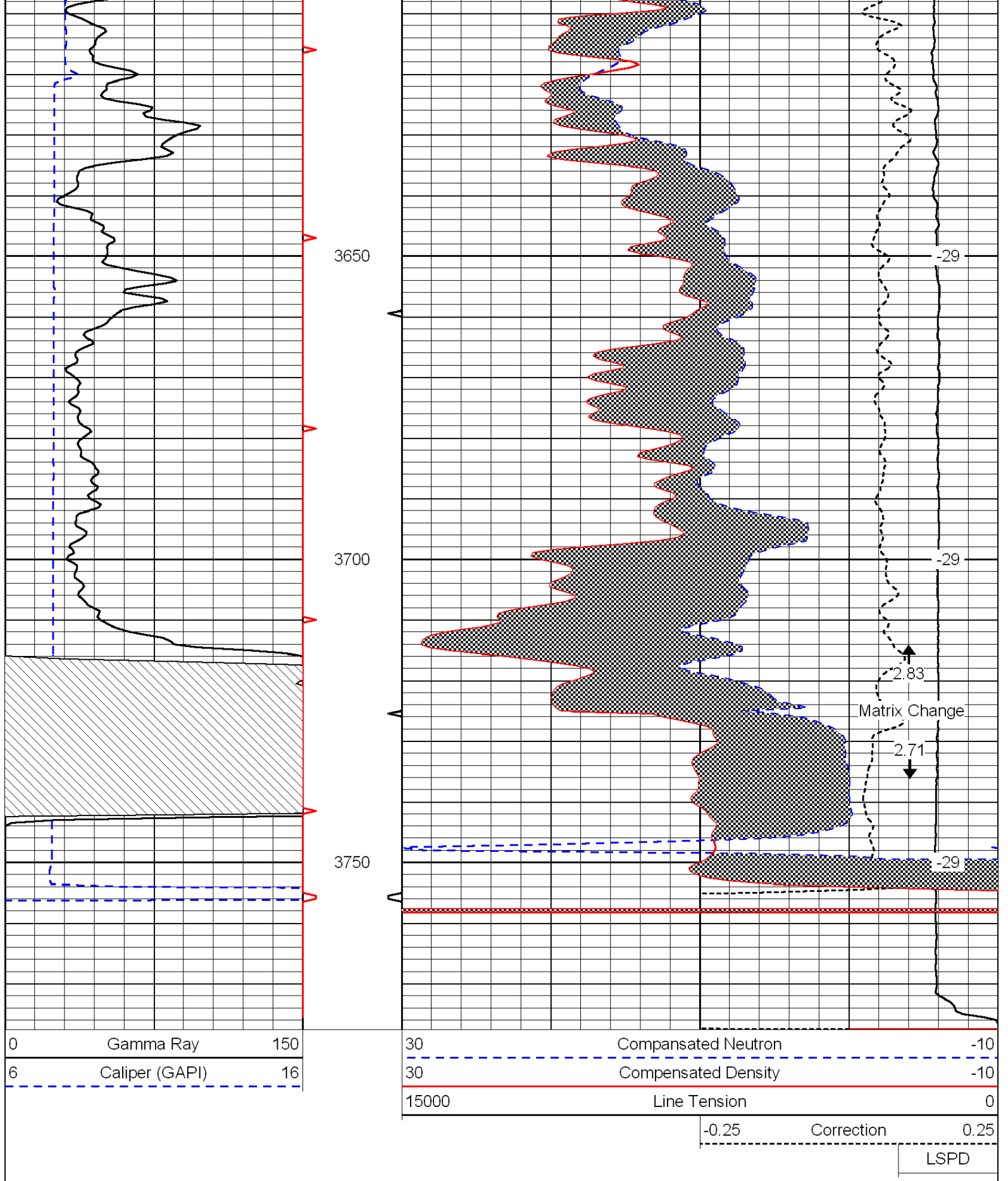
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 Dataset Pathname: dil\vendolo
 Presentation Format: cndldolo
 Dataset Creation: Mon Jan 03 03:38:29 2011
 Charted by: Depth in Feet scaled 1:240













Microresistivity Log

DIGITAL LOG (785) 625-3858

| | | | |
|----------|-------------------------------------|----------|---|
| API No. | 15-065-23697-00-00 | | |
| Company | Venture Resources, Inc. | | |
| Well | Bamber #1 | | |
| Field | McFarland South | | |
| County | Graham | State | Kansas |
| Location | SE NW SE NE 1700' FNL / 780' FEL | | |
| Sec: 8 | Twp: 8S | Rge: 21W | Other Services CNL / CDL DIL / BHCS |

| | | | |
|------------------------|---------------|-------------------------|-------------------------------------|
| Permanent Datum | Ground Level | Elevation 2012 | K.B. 2017 D.F. 2012 G.L. 2012 |
| Log Measured From | Kelly Bushing | 5 Ft. Above Perm. Datum | |
| Drilling Measured From | Kelly Bushing | | |
| Date | 1/3/2011 | | |
| Run Number | Two | | |
| Depth Driller | 3770 | | |
| Depth Logger | 3772 | | |
| Bottom Logged Interval | 3771 | | |
| Top Log Interval | 2950 | | |
| Casing Driller | 8.625 @ 255 | | |
| Casing Logger | 256 | | |
| Bit Size | 7.875 | | |
| Type Fluid in Hole | Chemical | | |
| Salinity, ppm CL | Tr | | |
| Density / Viscosity | 9.3 | 48 | |
| pH / Fluid Loss | 10.0 | 8.0 | |
| Source of Sample | Flowline | | |
| Rm @ Meas. Temp | 3.50 | @ 50 | |
| Rmf @ Meas. Temp | 2.63 | @ 50 | |
| Rmc @ Meas. Temp | 4.73 | @ 50 | |
| Source of Rmf / Rmc | Charts | | |
| Rm @ BHT | 1.54 | @ 114 | |
| Operating Rig Time | 4 Hours | | |
| Max Rec. Temp. F | 114 | | |
| Equipment Number | 17 | | |
| Location | Hays | | |
| Recorded By | R. Barnhart | | |
| Witnessed By | Greg Mackey | | |

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

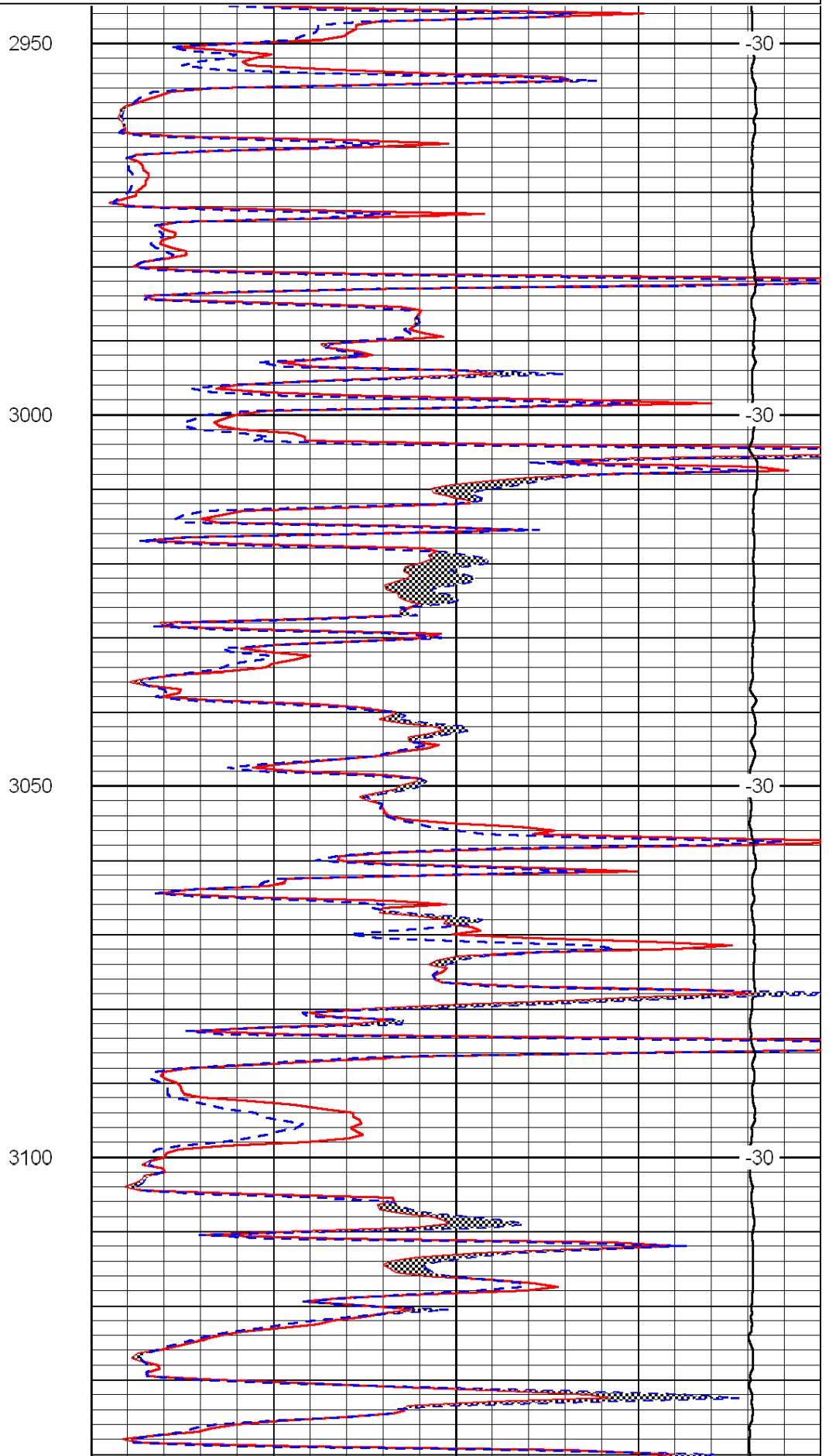
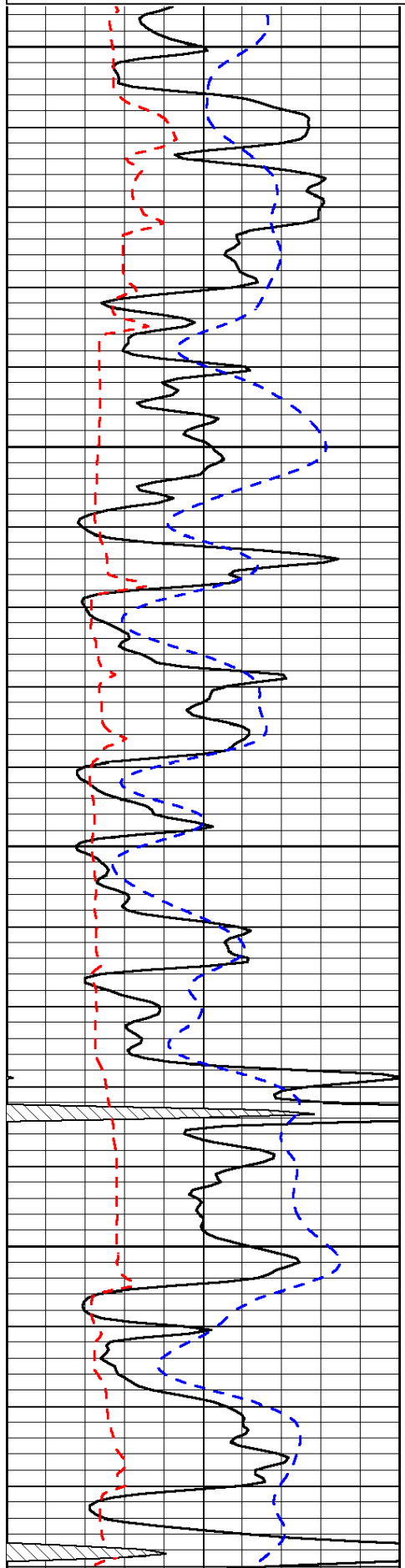
Bogue, KS:
1/2N, E into

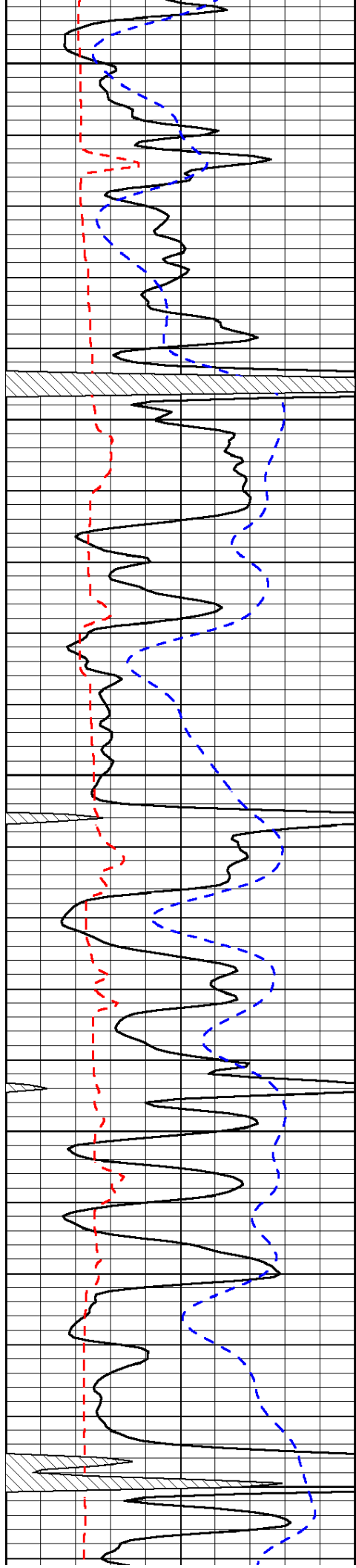
Database File: c:\warrior\data\venture_bamber #1\venture.db
 Dataset Pathname: dil\vendolo
 Presentation Format: micro
 Dataset Creation: Mon Jan 03 03:38:29 2011
 Charted by: Depth in Feet scaled 1:240

| | | |
|------|--------------------------|-----|
| 0 | Gamma Ray | 150 |
| 6 | Micro Log Caliper (GAPI) | 16 |
| -200 | SP (mV) | 0 |

| | | |
|-------|---------------------|----|
| 0 | Micro Inverse 1 X 1 | 40 |
| 0 | Micro Normal 2" | 40 |
| 15000 | Line Weight | 0 |

LSPD





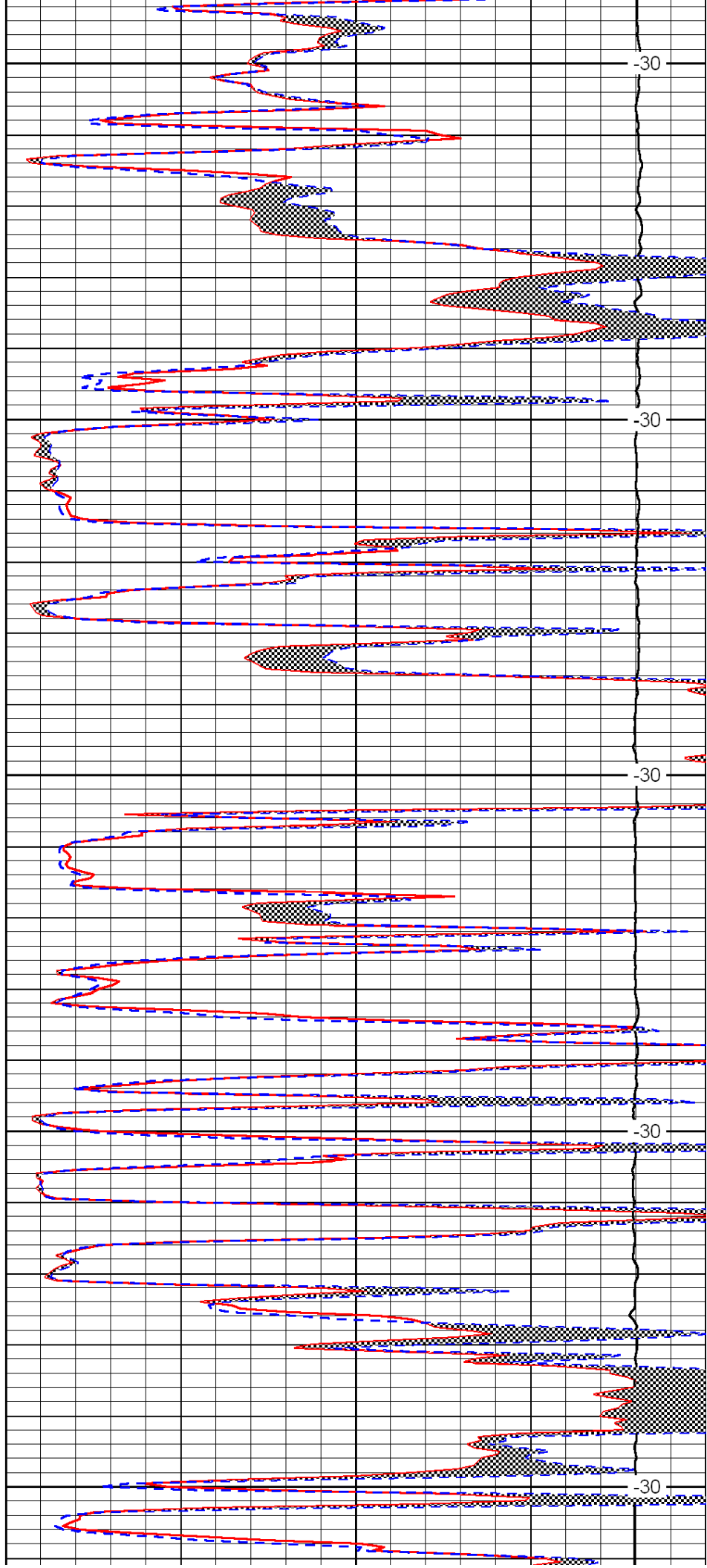
3150

3200

3250

3300

3350



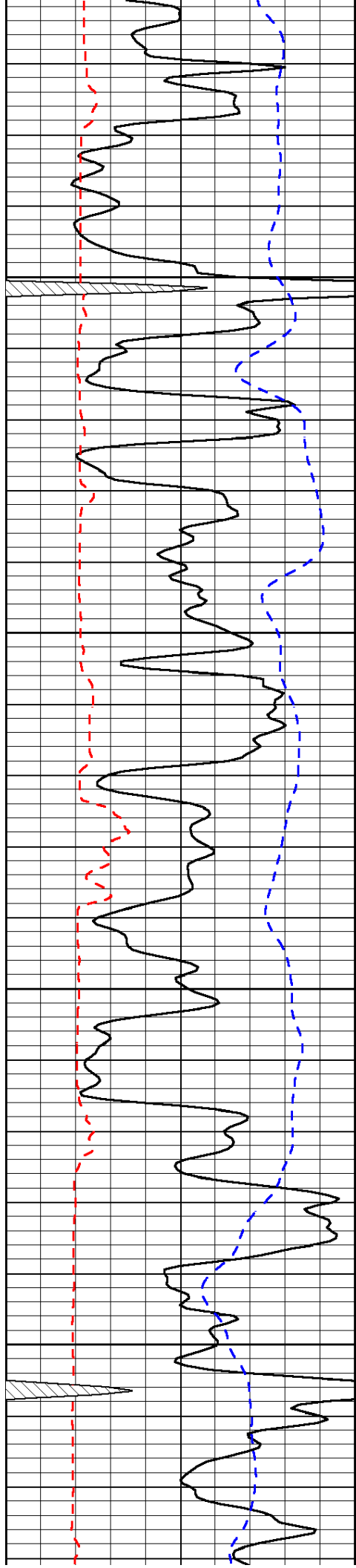
-30

-30

-30

-30

-30

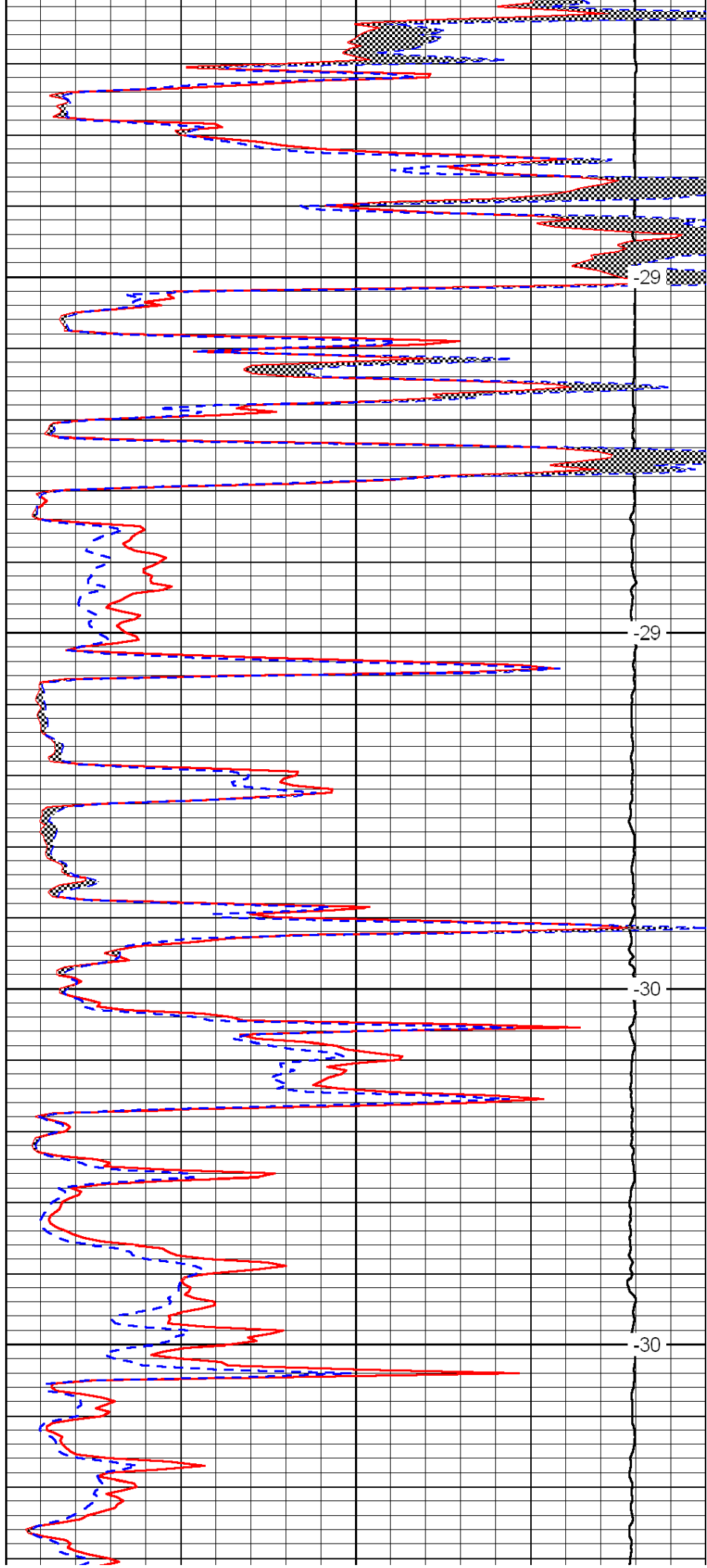


3400

3450

3500

3550

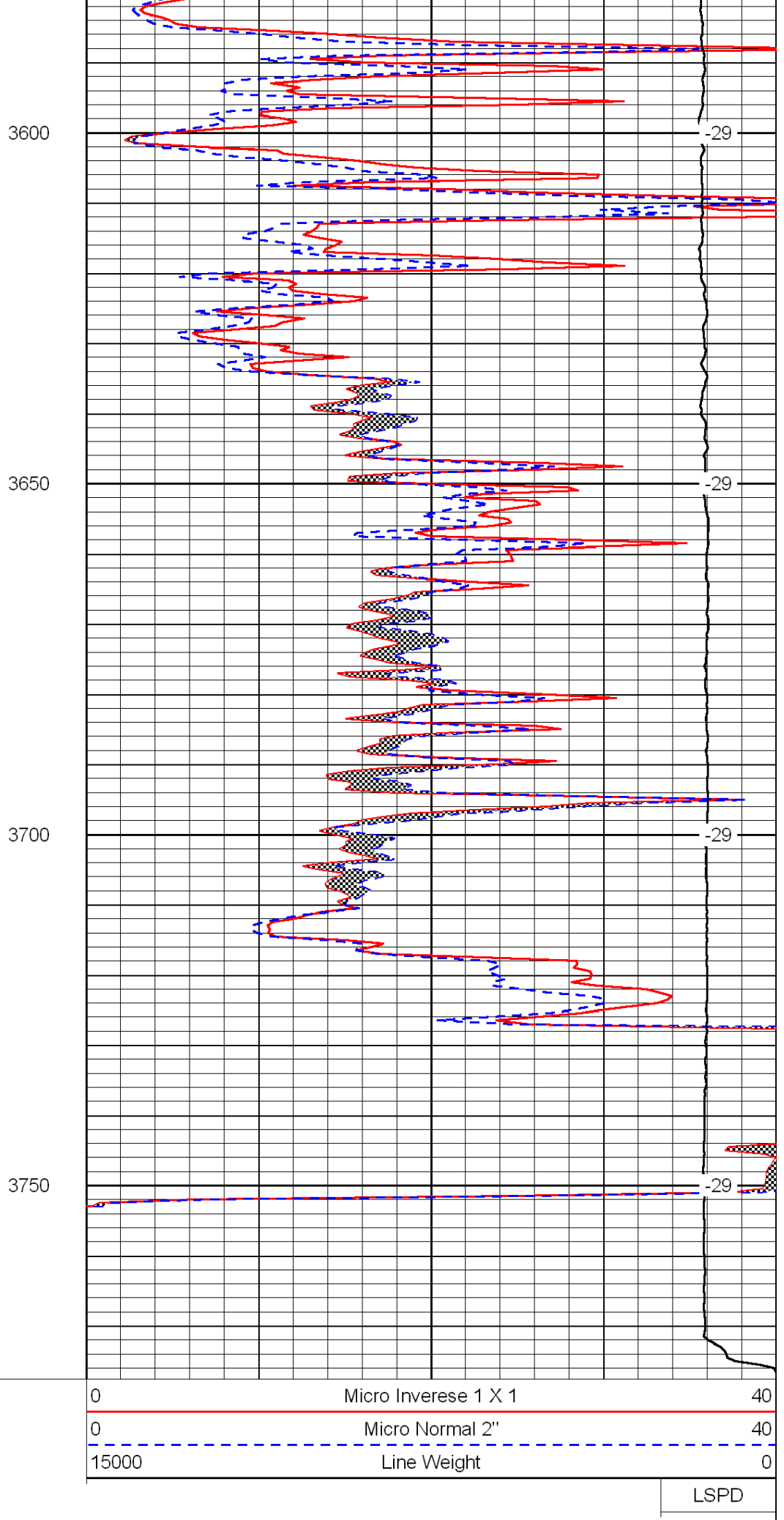
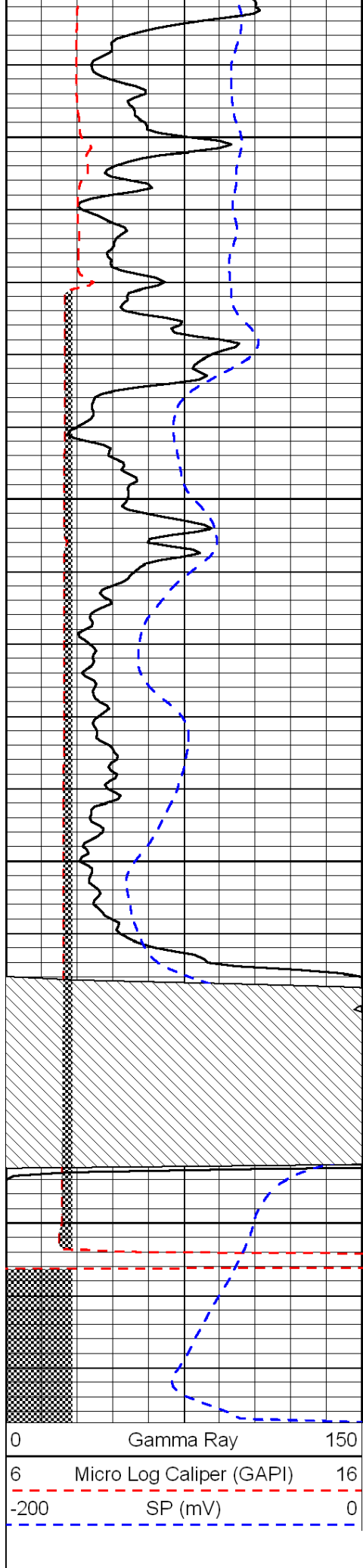


-29

-29

-30

-30



LSPD

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

January 26, 2011

Greg Mackey
Venture Resources, Inc.
2255 S WADSWORTH, STE 205
LAKEWOOD, CO 80227

Re: ACO1
API 15-065-23697-00-00
Bamber 1
NE/4 Sec.08-08S-21W
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Mackey

ALLIED CEMENTING CO., LLC. 034057

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|----------------------------------|---------------|----------------|--------------------|------------|-------------|---------------------------------|---------------------------|
| DATE <u>12-23-10</u> | SEC. <u>6</u> | TWP. <u>08</u> | RANGE <u>10 21</u> | CALLED OUT | ON LOCATION | JOB START <u>7:45 Am</u> | JOB FINISH <u>8:15 Am</u> |
| LEASE <u>Bambel</u> | | | | | | COUNTY <u>Graham</u> | STATE <u>Ks</u> |
| WELL # <u>A 41</u> | | | | | | LOCATION <u>Bigue 12 N E 10</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | | | | | | |

CONTRACTOR American Eagle Rig #3

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 25.9

CASING SIZE 8 5/8 DEPTH 209

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15.5 661

OWNER _____

CEMENT

AMOUNT ORDERED 170 Con 3%cc 2%Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane

7366 HELPER Bo 669

BULK TRUCK

378 DRIVER Mark

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 6 jts 4 landing JT
Est Circulation

Cement Circulated!

CHARGE TO: Venture

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., LLC. 034080

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

| | | | | | | | |
|----------------------------------|------------------|--|------------------|------------|---------------------|--------------------------|---------------------------|
| DATE <u>1-3-2011</u> | SEC. <u>8</u> | TWP. <u>8s</u> | RANGE <u>21w</u> | CALLED OUT | ON LOCATION | JOB START <u>5:30 AM</u> | JOB FINISH <u>6:00 PM</u> |
| LEASE <u>Bamber</u> | WELL # <u>#1</u> | LOCATION <u>Bogue 1/2 N 1/2 E T1T0</u> | | | COUNTY <u>Grant</u> | STATE <u>KANSAS</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | | | | | | |

CONTRACTOR American Eagle Rig #3

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3770'

CASING SIZE 5 1/2" 14# DEPTH 3687'

TUBING SIZE Port Collar DEPTH 2027'

DRILL PIPE Collar #40 DEPTH

TOOL LATCH DOWN PLUG ASSY. DEPTH @ 3676'

PRES. MAX 1500# MINIMUM

MEAS. LINE LAND LATCH PLUG SHOE JOINT 11#

CEMENT LEFT IN CSG. 11#

PERFS.

DISPLACEMENT 89.20 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 200 SX Common

500 GAL WER 2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn HELPER Heath

BULK TRUCK # 378 DRIVER Wanda

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 89 JTS 5 1/2 CSG (14#) SET @ 3687'

Circulate 15 min, Good Circulation, Drop

Parce Shoe Ball, & Pump To Bottom, OPEN

Pulse @ 1500#, Circulate approx 1 HR.

Pump Flush, mixed 170 SX, Cement, Close Line, Release

1500# RBV 1123 Land Latch Down

PLUG @ 1500#, Released #, & HELD!

Kathole 30 SX / HANES

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Venture Resources

STREET 2035 S. Wadsworth Blvd Ste #200

CITY Lakewood STATE CO ZIP 80227

PLUG & FLOAT EQUIPMENT

Parce - Shoe

LATCH DOWN PLUG ASSY @ _____

6- CENTRALIZERS @ _____

2- BASKETS @ _____

1- PORT COLLAR @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

JOB LOG

SWIFT Services, Inc.

DATE 01-18-11 PAGE NO. 1

CUSTOMER VENTURA PRODUCTIONS WELL NO. 1 LEASE BAMBER JOB TYPE CMT: PORT COLLAR TICKET NO. 10283

| CHART NO. | TIME | RATE (BPM) | VOLUME (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0900 | | | | | | | ON LOCATION CMT: 305 GAL SMO 1/4" FLO 2" BY 5/8" PC @ 2007 8" 1/2" 255 TO 368 |
| | 0900 | | 1.0 | ✓ | ✓ | 1000 | 1000 | PSZ TEST - HOLD OPEN PC |
| | 0920 | 3.0 | 5.0 | ✓ | | 500 | | INT RATE - GOOD SHOW ON 8" 1/2" |
| | 0945 | 3.0 | 0 | ✓ | | 500 | | START CMT @ 11.0" |
| | | 4.5 | 3.0 | ✓ | | 800 | | CIRC MWD |
| | | 4.5 | 91 | ✓ | | 800 | | CIRC CMT TO BIT MIX 0050 @ 11.0" |
| | | 4.5 | 96 | ✓ | | 800 | | END CMT |
| | 0952 | 3.5 | 7.0 | ✓ | | 700 | | DISP CLOSE PC |
| | 0955 | | | ✓ | ✓ | 1000 | 1000 | PSZ TEST - HOLD RUN IN 5 JOINTS |
| | 1010 | 2.5 | 0 | ✓ | | | 200 | PERMUT |
| | | | 8 | ✓ | | | | 1ST FLG |
| | | | 13 | ✓ | | | | 2ND FLG |
| | 1020 | | 25 | ✓ | | | | ALL CLEAN PULL TO 0.75 |
| | | | | | | | | TOTAL CMT 185 GAL 15 GAL TO BIT! |
| | | | | | | | | JOB COMPLETE THANX YOU! DAN, JOE, JOE |



TICKET

19283

PAGE 1 OF 1

CHARGE TO: Venture Services
 ADDRESS:
 CITY, STATE, ZIP CODE:

WELL PROJECT NO. 1 LEASE Banner COUNTY/PARISH GLADDA STATE LA CITY 1 OWNER 1
 TICKET TYPE CONTRACTOR RIG NAME/NO. CHITZO WELL SHIPPED 1 DATE 01-18-11 ORDER NO.
 SERVICE SALES WELL CATEGORY DEVELOP JOB PURPOSE ENTR. PORT COLLAR DELIVERED TO 1/25 E. 200th WELL PERMIT NO.
 WELL TYPE DISPOSAL INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | LOC | ACCT | DF | DESCRIPTION | QTY. | UNIT | CITY. | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|-----|------|----|--------------------------|-------|------|-------|------------|---------|
| 575 | | 1 | | | MILEAGE 1/2 | 60 | hr | | 5.00 | 300.00 |
| 576-1 | | 1 | | | PUMP SERVICE | 1 | hr | | 1100.00 | 1100.00 |
| 270 | | 1 | | | PAIR | 2 | hr | | 35.00 | 70.00 |
| 104 | | 1 | | | PORT COLLAR TOOL IDENTIF | 1 | hr | 576 | 200.00 | 200.00 |
| 330 | | 2 | | | SND COLL | 18.5 | hr | | 15.00 | 277.50 |
| 276 | | 2 | | | FLOCKE | 80 | hr | | 1.50 | 120.00 |
| 581 | | 2 | | | SERVICE CHG COLL | 345 | hr | | 1.50 | 517.50 |
| 583 | | 2 | | | DRAWAGE | 923.5 | hr | | 1.00 | 923.50 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 01-18-11 TIME SIGNED: 0500 A.M. P.M.
 SWIFT OPERATOR: D. W. B. S. APPROVAL: D. W. B. S.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 6026.00

TAX: 0.00

TOTAL: 6026.00

Thank You!