

**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 8050  
Edmond OK 73083

ATTN: Steve Angle

**28-15-34 Logan KS**

**McDaniel N Unit #1**

Start Date: 2010.10.09 @ 23:00:00

End Date: 2010.10.10 @ 09:36:40

Job Ticket #: 40285                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc.

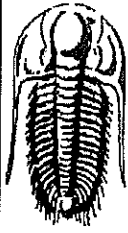
McDaniel N Unit #1

28-15-34 Logan KS

DST # 1

Langsring KC

2010.10.09



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

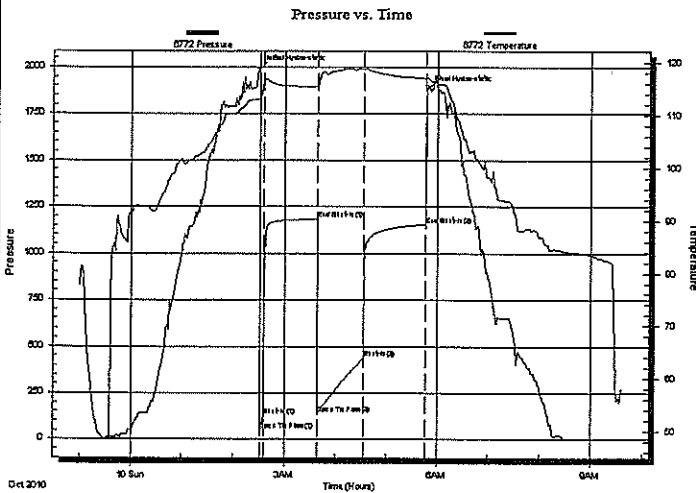
McDaniel N Unit #1  
28-15-34 Logan KS  
Job Ticket: 40285      DST#: 1  
Test Start: 2010.10.09 @ 23:00:00

### GENERAL INFORMATION:

Formation: **Lansing KC**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 02:31:00  
 Time Test Ended: 09:36:40  
 Interval: 3936.00 ft (KB) To 4000.00 ft (KB) (TVD)  
 Total Depth: 4000.00 ft (KB) (TVD)  
 Hole Diameter: 7.78 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Harley Davidson  
 Unit No: 33  
 Reference Elevations: 3029.00 ft (KB)  
 3020.00 ft (CF)  
 KB to GR/CF: 9.00 ft

**Serial #: 6772**      Inside  
 Press@RunDepth: 438.25 psig @ 3938.00 ft (KB)  
 Start Date: 2010.10.09      End Date: 2010.10.10  
 Start Time: 23:00:05      End Time: 09:36:39  
 Capacity: 8000.00 psig  
 Last Calib.: 2010.10.10  
 Time On Btm: 2010.10.10 @ 02:29:40  
 Time Off Btm: 2010.10.10 @ 05:47:44

**TEST COMMENT:** IF- Good building blow 7" in the bucket.  
 IS- No blow back.  
 FF- Good building blow BOB 8min.  
 FS- No blow back.



### PRESSURE SUMMARY

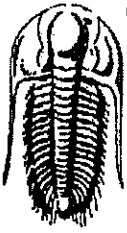
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1990.14	113.09	Initial Hydro-static
2	46.38	112.58	Open To Flow (1)
7	127.43	116.11	Shut-In(1)
69	1183.58	115.42	End Shut-In(1)
70	136.23	115.18	Open To Flow (2)
125	438.25	118.68	Shut-In(2)
197	1153.88	117.00	End Shut-In(2)
199	1881.90	117.15	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
940.00	10% mud 90% water	10.98

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
  
ATTN: Steve Angle

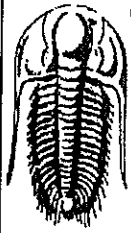
**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 40285      DST#: 1  
Test Start: 2010.10.09 @ 23:00:00

### Tool Information

Drill Pipe:	Length: 3672.00 ft	Diameter: 3.80 inches	Volume: 51.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 52.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3936.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3909.00	
Shut In Tool	5.00			3914.00	
Hydraulic tool	5.00			3919.00	
Jars	5.00			3924.00	
Safety Joint	3.00			3927.00	
Packer	5.00			3932.00	28.00      Bottom Of Top Packer
Packer	4.00			3936.00	
Stubb	1.00			3937.00	
Perforations	1.00			3938.00	
Recorder	0.00	8355	Inside	3938.00	
Recorder	0.00	6772	Inside	3938.00	
Change Over Sub	1.00			3939.00	
Drill Pipe	31.00			3970.00	
Change Over Sub	1.00			3971.00	
Perforations	26.00			3997.00	
Bullnose	3.00			4000.00	64.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>92.00</b>				



**TRILOBITE**  
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**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 40285      DST#: 1  
Test Start: 2010.10.09 @ 23:00:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 25000 ppm	
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.47 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6600.00 ppm			
Filter Cake: inches			

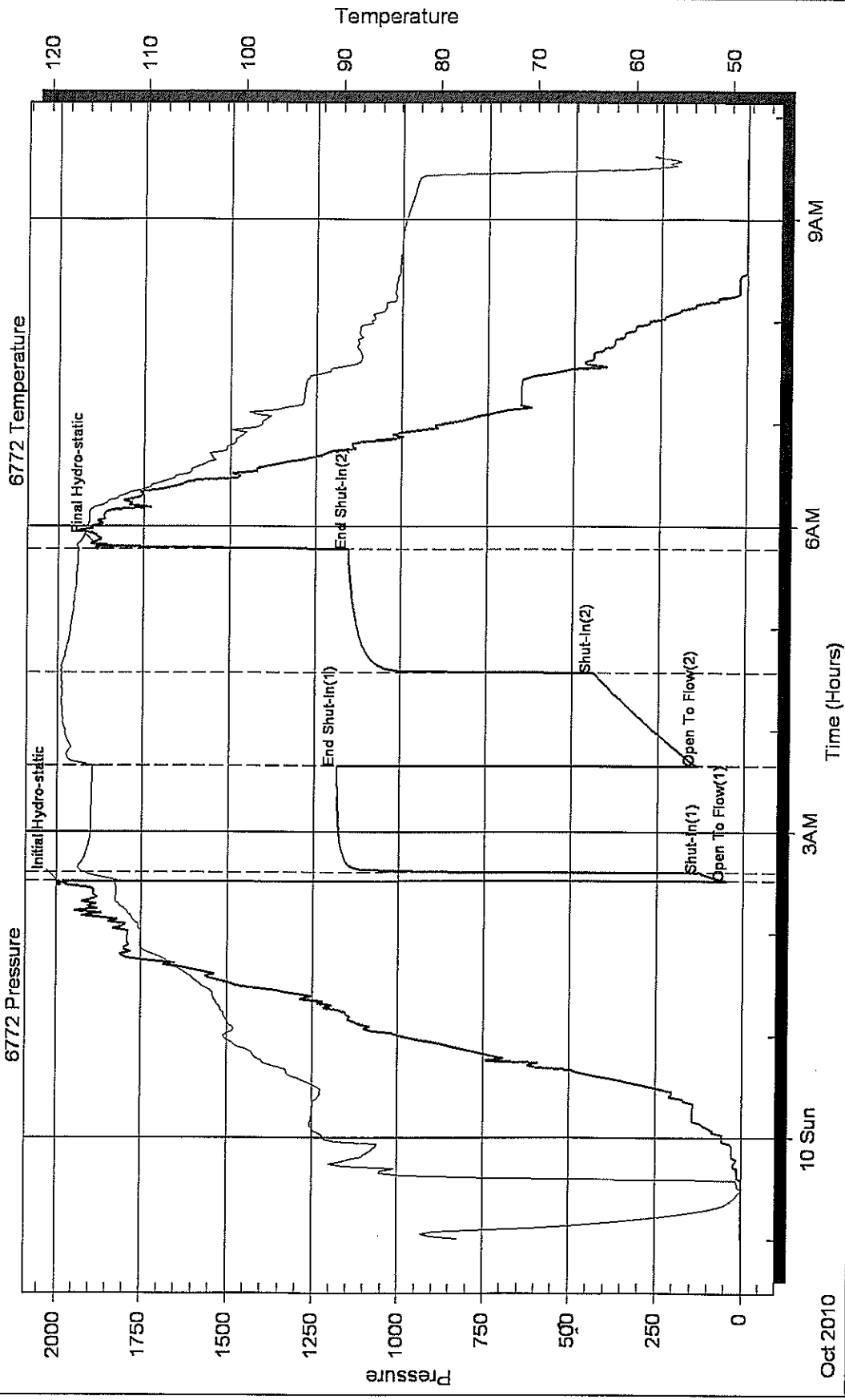
**Recovery Information**

Recovery Table

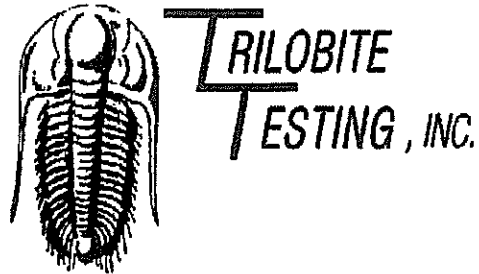
Length ft	Description	Volume bbl
940.00	10% mud 90% water	10.981

Total Length: 940.00 ft      Total Volume: 10.981 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: 0.4 @ 60 = 25000 CHL.

### Pressure vs. Time



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## DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 8050  
Edmond OK 73083

ATTN: Steve Angle

**28-15-34 Logan KS**

**McDaniel N Unit #1**

Start Date: 2010.10.11 @ 09:35:21

End Date: 2010.10.11 @ 18:05:36

Job Ticket #: 039676      DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc.

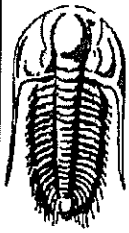
McDaniel N Unit #1

28-15-34 Logan KS

DST # 2

Lower KC

2010.10.11



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PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

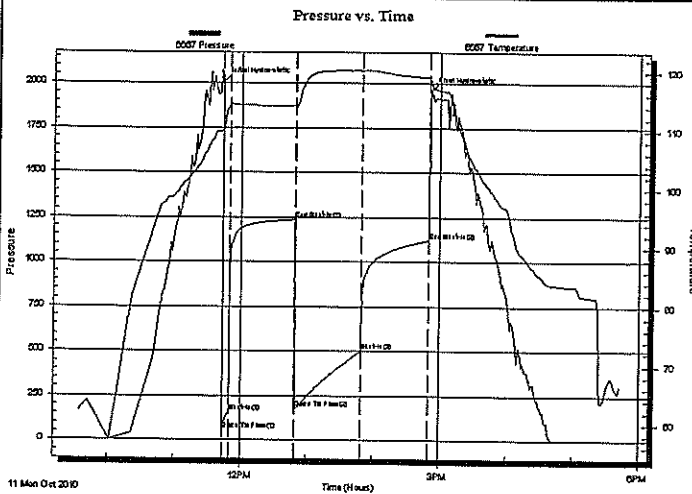
**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 039676      DST#: 2  
Test Start: 2010.10.11 @ 09:35:21

## GENERAL INFORMATION:

Formation: Lower KC  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 11:44:06  
Time Test Ended: 18:05:36  
Interval: 4130.00 ft (KB) To 4190.00 ft (KB) (TVD)  
Total Depth: 4190.00 ft (KB) (TVD)  
Hole Diameter: 7.78 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Shane McBride  
Unit No: 40  
Reference Elevations: 3029.00 ft (KB)  
3020.00 ft (CF)  
KB to GR/CF: 9.00 ft

Serial #: 6667      Inside  
Press@RunDepth: 499.40 psig @ 4131.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.10.11      End Date: 2010.10.11      Last Calib.: 2010.10.11  
Start Time: 09:35:21      End Time: 17:44:36      Time On Btm: 2010.10.11 @ 11:43:36  
Time Off Btm: 2010.10.11 @ 14:51:21

TEST COMMENT: 9 1/2" in blow  
No return  
B.O.B. in 7 min.  
No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2009.13	110.27	Initial Hydro-static
1	57.52	109.95	Open To Flow (1)
6	158.13	114.34	Shut-In(1)
66	1236.41	114.24	End Shut-In(1)
66	181.37	113.98	Open To Flow (2)
126	499.40	120.20	Shut-In(2)
187	1119.71	119.08	End Shut-In(2)
188	1957.46	118.26	Final Hydro-static

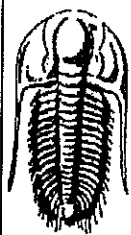
## Recovery

Length (ft)	Description	Volume (bbl)
744.00	water 100%w	8.22
186.00	m c w 20%m 80%w	2.61
140.00	w c m 50%w 50%m	1.96

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





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TOOL DIAGRAM

Russell Oil Inc.  
PO Box 8050  
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ATTN: Steve Angle

McDaniel N Unit #1  
28-15-34 Logan KS  
Job Ticket: 039676      DST#: 2  
Test Start: 2010.10.11 @ 09:35:21

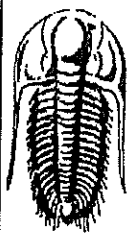
### Tool Information

Drill Pipe:	Length: 3865.00 ft	Diameter: 3.80 inches	Volume: 54.22 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 55.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4130.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4104.00	
Shut In Tool	5.00			4109.00	
Hydraulic tool	5.00			4114.00	
Jars	5.00			4119.00	
Safety Joint	2.00			4121.00	
Packer	5.00			4126.00	27.00      Bottom Of Top Packer
Packer	4.00			4130.00	
Stubb	1.00			4131.00	
Recorder	0.00	6771	Outside	4131.00	
Recorder	0.00	6667	Inside	4131.00	
Perforations	21.00			4152.00	
Change Over Sub	1.00			4153.00	
Drill Pipe	31.00			4184.00	
Change Over Sub	1.00			4185.00	
Bullnose	5.00			4190.00	60.00      Bottom Packers & Anchor

**Total Tool Length: 87.00**



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**FLUID SUMMARY**

Russell Oil Inc.  
PO Box 8050  
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ATTN: Steve Angle

**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 039676      DST#: 2  
Test Start: 2010.10.11 @ 09:35:21

## Mud and Cushion Information

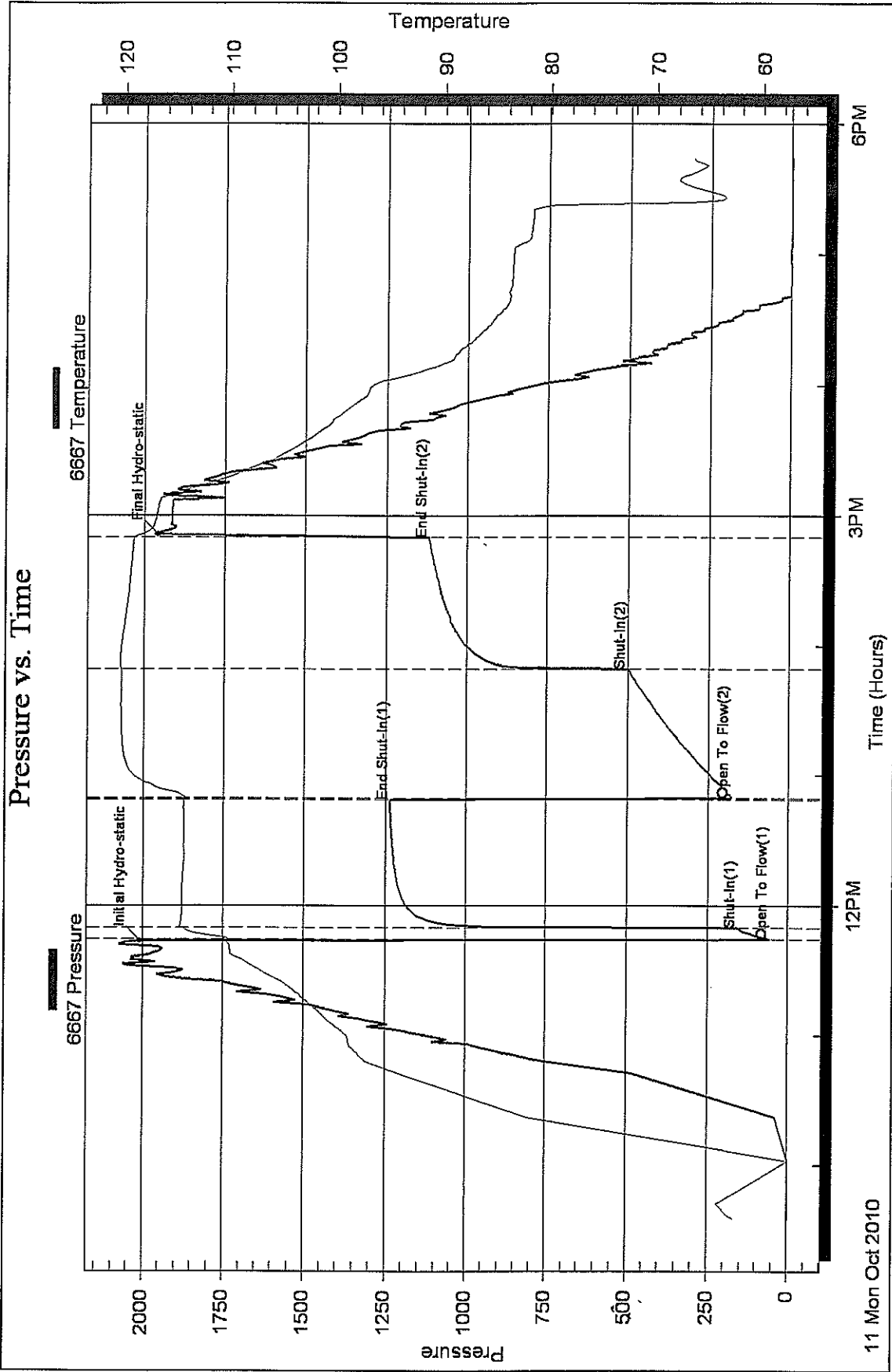
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	30000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

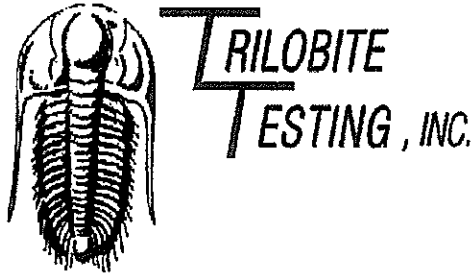
Recovery Table

Length ft	Description	Volume bbl
744.00	water 100%w	8.223
186.00	m c w 20%m 80%w	2.609
140.00	w c m 50%w 50%m	1.964

Total Length: 1070.00 ft      Total Volume: 12.796 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: rw .240 @ 68\*f= 30,000 chlor







## DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 8050  
Edmond OK 73083

ATTN: Steve Angle

**28-15-34 Logan KS**

**McDaniel N Unit #1**

Start Date: 2010.10.12 @ 17:16:08

End Date: 2010.10.13 @ 00:13:38

Job Ticket #: 039677      DST #: 3

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc.

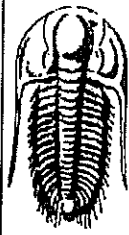
McDaniel N Unit #1

28-15-34 Logan KS

DST # 3

Marr

2010.10.12



**TRILOBITE  
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PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

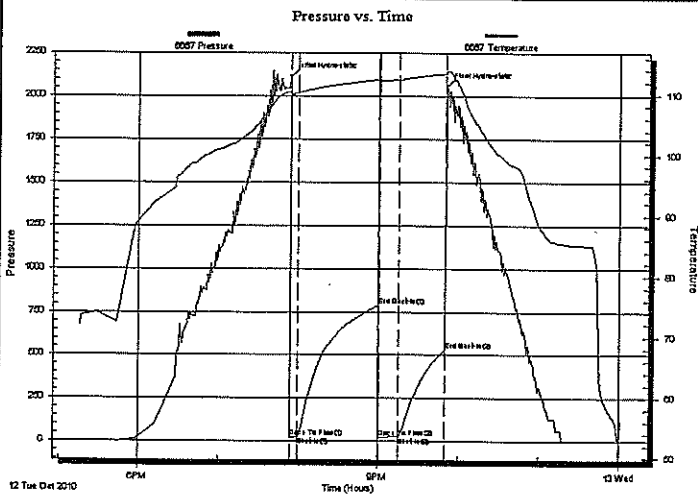
**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 039677      DST#: 3  
Test Start: 2010.10.12 @ 17:16:08

## GENERAL INFORMATION:

Formation: Marm  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 19:53:38  
Time Test Ended: 00:13:38  
Interval: 4288.00 ft (KB) To 4395.00 ft (KB) (TVD)  
Total Depth: 4395.00 ft (KB) (TVD)  
Hole Diameter: 7.78 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Shane McBride  
Unit No: 40  
Reference Elevations: 3029.00 ft (KB)  
3020.00 ft (CF)  
KB to GR/CF: 9.00 ft

**Serial #: 6667**      Inside  
Press@RunDepth: 26.09 psig @ 4289.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.10.12      End Date: 2010.10.13      Last Calib.: 2010.10.13  
Start Time: 17:16:08      End Time: 00:01:38      Time On Btm: 2010.10.12 @ 19:53:23  
Time Off Btm: 2010.10.12 @ 21:50:38

**TEST COMMENT:** 1/4" in blow died back to a weak surface blow  
No return  
Surface blow died in 3 min.  
No return



## PRESSURE SUMMARY

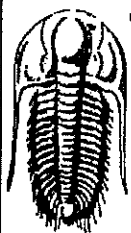
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.51	110.52	Initial Hydro-static
1	22.21	109.95	Open To Flow (1)
7	23.42	110.35	Shut-In(1)
67	789.60	112.50	End Shut-In(1)
68	25.26	112.24	Open To Flow (2)
82	26.09	112.49	Shut-In(2)
117	532.53	113.42	End Shut-In(2)
118	2057.71	113.83	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbi)
3.00	mud 100% m	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

**McDaniel N Unit #1**  
**28-15-34 Logan KS**  
Job Ticket: 039677      DST#: 3  
Test Start: 2010.10.12 @ 17:16:08

**Tool Information**

Drill Pipe:	Length: 4051.00 ft	Diameter: 3.80 inches	Volume: 56.82 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 58.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4288.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	107.00 ft			
Tool Length:	134.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4262.00	
Shut In Tool	5.00			4267.00	
Hydraulic tool	5.00			4272.00	
Jars	5.00			4277.00	
Safety Joint	2.00			4279.00	
Packer	5.00			4284.00	27.00      Bottom Of Top Packer
Packer	4.00			4288.00	
Stubb	1.00			4289.00	
Recorder	0.00	6771	Outside	4289.00	
Recorder	0.00	6667	Inside	4289.00	
Perforations	6.00			4295.00	
Change Over Sub	1.00			4296.00	
Drill Pipe	93.00			4389.00	
Change Over Sub	1.00			4390.00	
Bullnose	5.00			4395.00	107.00      Bottom Packers & Anchor

**Total Tool Length: 134.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

McDaniel N Unit #1  
28-15-34 Logan KS  
Job Ticket: 039677      DST#: 3  
Test Start: 2010.10.12 @ 17:16:08

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

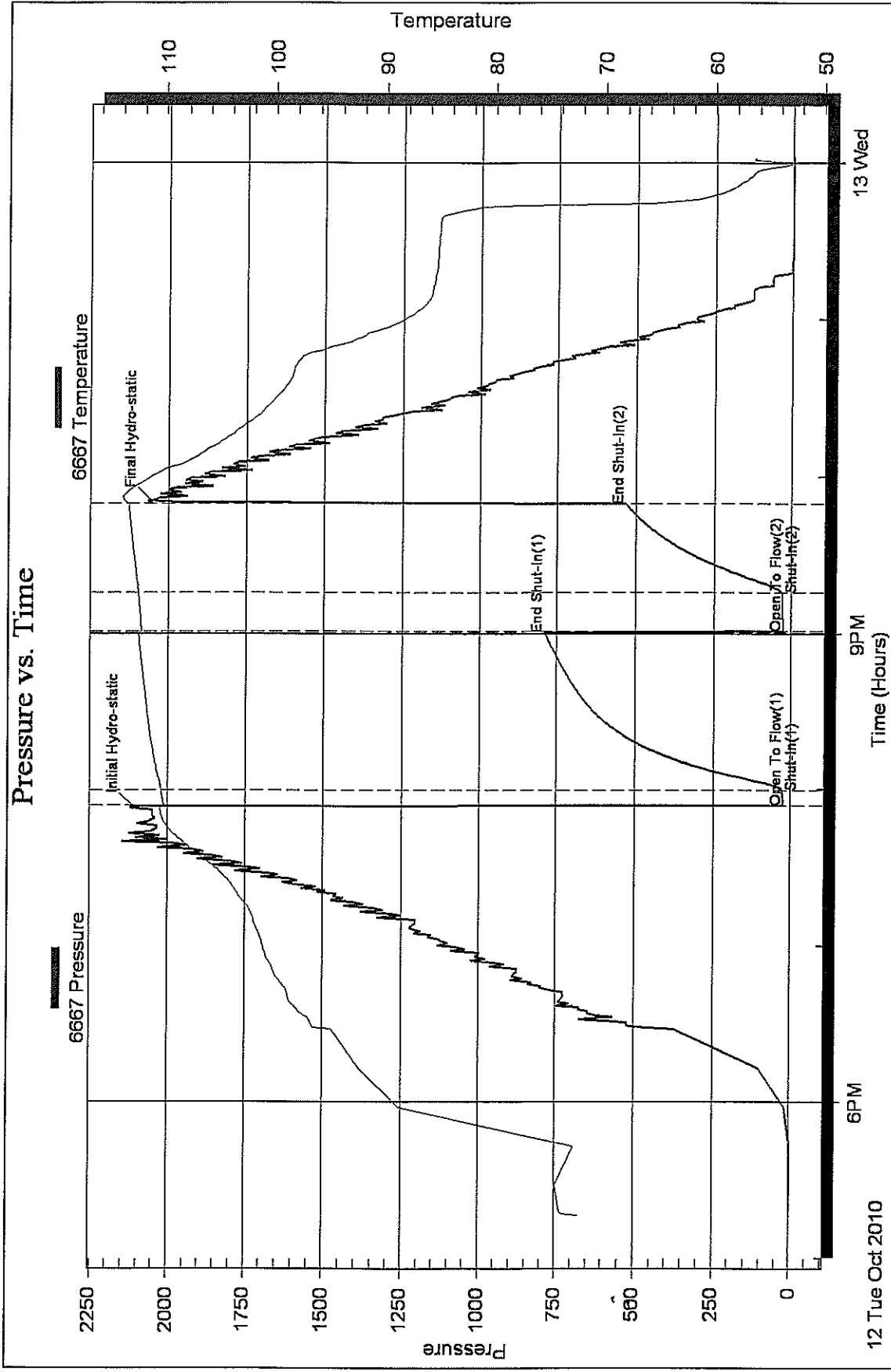
### Recovery Information

Recovery Table

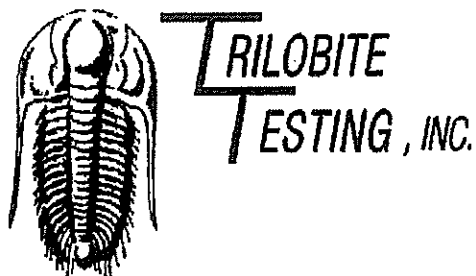
Length ft	Description	Volume bbl
3.00	mud 100% <i>m</i>	0.015

Total Length: 3.00 ft      Total Volume: 0.015 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 8050  
Edmond OK 73083

ATTN: Steve Angle

**28-15-34 Logan KS**

**McDaniel N Unit #1**

Start Date: 2010.10.13 @ 15:40:37

End Date: 2010.10.13 @ 22:35:22

Job Ticket #: 039678          DST #: 4

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc.

McDaniel N Unit #1

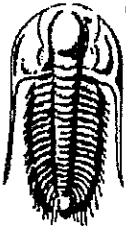
28-15-34 Logan KS

DST # 4

Ft Scott

2010.10.13





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Russell Oil Inc.  
PO Box 8050  
Edmond OK 73083  
ATTN: Steve Angle

McDaniel N Unit #1  
28-15-34 Logan KS  
Job Ticket: 039679      DST#: 5  
Test Start: 2010.10.14 @ 13:11:05

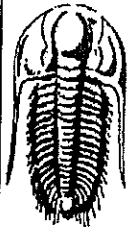
**Tool Information**

Drill Pipe:	Length: 4239.00 ft	Diameter: 3.80 inches	Volume: 59.46 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 90000.00 lb
			<b>Total Volume: 60.66 bbl</b>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4476.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4450.00	
Shut In Tool	5.00			4455.00	
Hydraulic tool	5.00			4460.00	
Jars	5.00			4465.00	
Safety Joint	2.00			4467.00	
Packer	5.00			4472.00	27.00      Bottom Of Top Packer
Packer	4.00			4476.00	
Stubb	1.00			4477.00	
Recorder	0.00	6771	Outside	4477.00	
Recorder	0.00	6667	Inside	4477.00	
Perforations	14.00			4491.00	
Change Over Sub	1.00			4492.00	
Drill Pipe	62.00			4554.00	
Change Over Sub	1.00			4555.00	
Bullnose	5.00			4560.00	84.00      Bottom Packers & Anchor

**Total Tool Length: 111.00**



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

FLUID SUMMARY

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ATTN: Steve Angle

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## Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbf		
Water Loss:	8.56 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	1.00 inches				

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	g o c m 10g 40o 50m	0.305
62.00	s g o c m 5g 10o 85m	0.305
0.00	248' gas in pipe	0.000

Total Length:      124.00 ft      Total Volume:      0.610 bbl

Num Fluid Samples: 0      Num Gas Bombs:    0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

### Pressure vs. Time

