	Woolsey Operating Company, LLC
	Scale 1:240 (5"=100') Imperial Measured Depth Log
Well Name:	Diel #D 3 NW SE SE NE
	API: 15-007-23597-00-00 Region: Barber County, Kansas
	September 27, 2010 Drilling Completed: October 7, 2010 2100' FNL, 365' FEL Section 16-Twp 34 South - Rge 11 West
Surface Coordinates.	Field Schupach Southwest
Bottom Hole Coordinates:	
Ground Elevation (ft):	1331' K.B. Elevation (ft): 1340'
	3600 To: 5190 Total Depth (ft): 5190 McLish Sand
	Chemical Mud, Displace at 3400' Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC Address: 125 N. Market, Suite 1000 Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane Pratt, Kansas 67124

	FORMA	TION TOPS
	SAMPLE TOPS	LOG TOPS
HUSHPUCKNEY SHALE	4327 (-2987)	4334 (-2994)
B/KC	4378 (-3038)	4384 (-3044)
PAWNEE	4470 (-3130)	4481 (-3141)
CHEROKEE GROUP	4522 (-3182)	4528 (-3188)
CHEROKEE SAND	4549 (-3209)	4555 (-3215)
MISSISSIPPIAN	4564 (-3224)	4570 (-3230)
COWLEY C2 A	4575 (-4335)	4588 (-3248)
COMPTON LIMESTONE	4754 (-3414)	4762 (-3422)
KINDERHOOK SHALE	4762 (-3422)	4769 (-3429)
WOODFORD SHALE	4845 (-3505)	4854 (-3514)
MAQUOKETA	4872 (-3532)	4882 (-3542)
VIOLA	4900 (-3570)	4909 (-3579)
SIMPSON GROUP	4992 (-3652)	5000 (-3660)
SIMPSON WILCOX	5011 (-3671)	5018 (-3688)
MCLISH SHALE	5062 (-3722)	5073 (-3733)
MCLISH SAND	5152 (-3812)	5259 (-3819)
RTD	5190 (-3850)	· · · ·
LTD	· ·	5200 (-3860)

Sample tops are approximately 7 to 10' shallow to log tops. LTD was 10' deeper than RTD.

COMMENTS

Surface Casing: Set 6 joints 10 3/4" at 242' (tally 230') with 230 sxs Class A, 2% gel, 3% cc, plug down at 5:00 am on September 28, 2010. Cement did Circulate.

Production Casing: Run 5 1/2 Casing

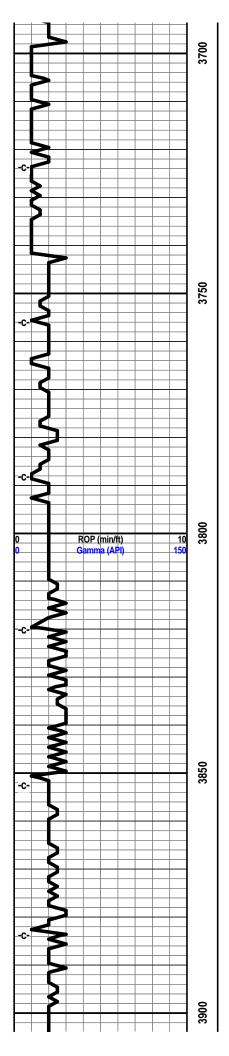
Deviation Surveys:246' 3/4, 773' 1, 1313' 1, 1854' 1, 2329' 1, 2836' 1, 3343' missrun, 3343' 1/2, 3343 3/4, 3852' 1 1/4, 4392' 1 3/4, 4555 1 1/4, 5190 3/4

Contractor Bit Record: 1- 14 3/4" out at 246' 2- 7 7/8" out at 5190'.

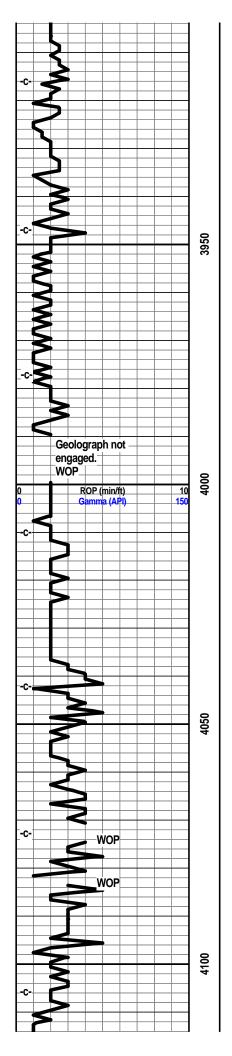
Gas Detector: Woolsey Operating Company, Trailer #2 Mud System: Mud Co, Brad Bortz, Engineer DSTs: No DST's ran.

CREWS H2 Drilling Rig #3 **Tool Pusher - James Schultz Drillers - Mark Staats** Gary Axtell Cesar Regalado **ROCK TYPES** Anhy Congl Lmst Black sh тъъъъъъ Т Bent Sdy dolo Mrlst Gry sh _____ Brec Shy dolo Salt Shale Cht Dol Shale Shysltst Sltvsh Clyst Gyp Sltst Coal Sdy Imst Ss

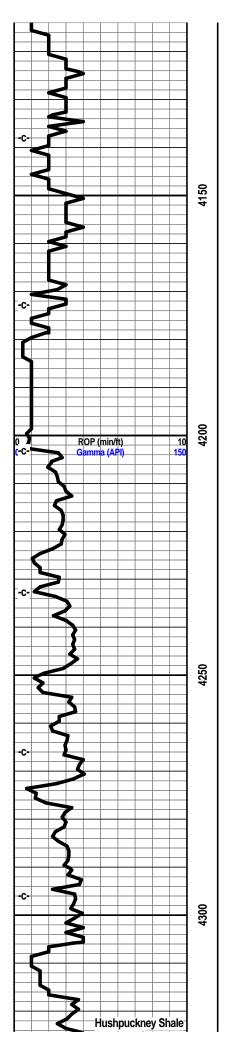
MINERAL ∅ Anhy □ Arg □ Bent □ Bit ③ Brecfrag □ Calc □ Carb ■ Chtdk △ Chtlt ☑ Dol ● Ferrpel ▷ Ferr ☑ Glau ▷ Gyp □ Marl ● Nodule ● Phos ▶ Pyr ■ Salt □ Sandy ᠃ Silt	 Chloris Dol Sand Slty FOSSIL Algae Algae Amph Belm Biocls Brach Bryozo Cepha Coral Crin Echin Fish Foram Fossil Gastro Oolite Ostra 	☑ Pellet ☑ Plant ☑ Plant ☑ Strom ☑ Fuss ☑ Oomoldic STRINGER ☑ Anhy ☑ Arg ▷a Image: Coal I Image: Coal Image: Coal Image: Coal	Grysh Grysh Lms Sandylms Sh Sh Sltstn TEXTURE S Boundst Chalky C Chalky C Cryxln E Earthy E Finexln S Grainst Lithogr Microxln Microxln S Packst S Packst S Wackest
Curve Track 1 ROP (min/ft) Gamma (API)		Geological Descriptions	TG, C1-C5 TG (units) C1 (units) C2 (units) C3 (units) C4 (units) C5 (units)
0 ROP (min/ft) 10 0 Gamma (API) 150 C-	3650	Daily Drilling Progress September 27, 2010 MIRT, Spud at 9:45 pm. September 28, 2010 246' WOC September 29, 2010, 1313' Drilling Ahead September 30, 2010, 2081' Drilling Ahead October 1, 2010, 2742' Drilling Ahead October 2, 2010, 3375' Drilling Ahead October 3, 2010, 3865' Drilling Ahead October 4, 2010, 4364' Drilling Ahead October 5, 2010, 4542' Drilling Ahead October 6, 2010, 4860' Drilling Ahead October 7, 2010, 5156' CFS	0 TG 100 100 TG 100 100 100 100

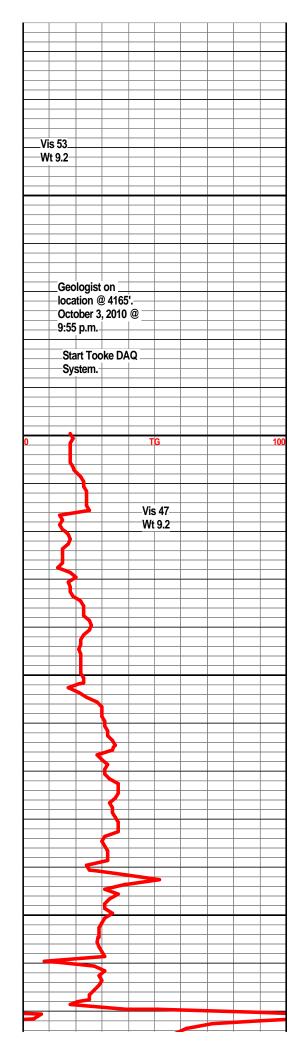


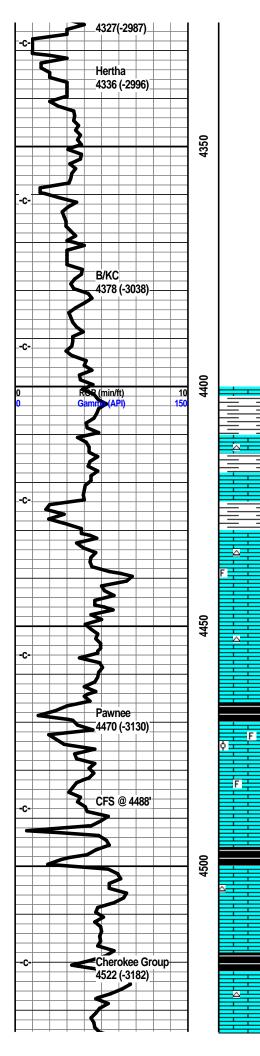
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