



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1050220

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4473

Date	12-15-10	Sec.	33	Twp.	8	Range	19	County	Rooks	State	KS	On Location		Finish	4:00pm	
Lease	Kay			Well No.	2			Location Zurich N 5 3/4 W into								
Contractor	Discovery #2							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4			T.D.	224'			Charge To Production Drilling								
Csg.	8 5/8 23lb			Depth	22352'			Street								
Tbg. Size				Depth				City								
Tool				Depth				State								
Cement Left in Csg.	10-15'			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace	13.26 bbls			Cement Amount Ordered 150com 39cc 290 gel								

EQUIPMENT

Pumptrk	5	No.	Cementer Helper	Brandon	Common	150
Bulktrk	8	No.	Driver	Crisco	Poz. Mix	
Bulktrk		No.	Driver		Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Cement did Circulo	Sand
	Handling 158
	Mileage

FLOAT EQUIPMENT

Thank You's	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge Surface

Mileage 36

X Signature

Tax
Discount
Total Charge

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Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4681

Date	1-8-11	Sec.	33	Twp.	8	Range	19	County	Reels	State	Kansas	On Location		Finish	11:00pm
Lease	Ray	Well No.	1			Location Zurich 5 1/2 N Wind									
Contractor	Discovery Drilling Rig 1							Owner							
Type Job	Longstring							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		3487		Charge To								
Csg.	5 1/2 15.50lb		Depth		3486		Production Drilling								
Tbg. Size			Depth				Street								
Tool	Port Collar #30b		Depth				City				State				
Cement Left in Csg.	40		Shoe Joint		40'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		82 Bbl		Cement Amount Ordered				150 Common 100 Salt				

EQUIPMENT

Pumptrk	9	No.	Cementor	Steve	Common	150
Bulktrk	8	No.	Driver	Eisa	Poz. Mix	
Bulktrk		No.	Driver	Cam	Gel.	

JOB SERVICES & REMARKS

Remarks:	Hulls	Kol-Seal 750#
Rat Hole	Salt	13
Mouse Hole	Flowseal	
Centralizers	Kol-Seal	KCL-1 gal
Baskets	Mud CLR 48	500 gal
D/V or Port Collar	CFL-117 or CD110 CAF 38	
	Sand	
30x Rat Hole	Handling	163
	Mileage	

FLOAT EQUIPMENT

Land plug @ 1200psi	Guide Shoe	
	Centralizer	7
	Baskets	3
Float Hold	AFU Inserts	
	Float Shoe	1
	Latch Down	1
	Port Collar	

	Pumptrk Charge	prod Long String	Tax	
	Mileage	36	Discount	
	Total Charge			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4711

Cell 785-324-1041

Date	1-14-10	Sec.	Twp.	Range	County	State	On Location	Finish
					Reo KS	KS		2:00pm

Lease	Kay	Well No.	1	Location	Zurch 5/2U Winto
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Contractor	Co Tools	Owner	To Quality Oilwell Cementing, Inc.
Type Job	Port Collar	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	
Csg.	5 1/2	Depth	Charge To Production Drilling
Tbg. Size	2 7/8	Depth	Street
Tool	Quality Tool	Depth	1421
Cement Left in Csg.		Shoe Joint	City State
Meas Line		Displace	The above was done to satisfaction and supervision of owner agent or contractor
			Cement Amount Ordered 200 QmDC 1/4 #10

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Clay	USED 185 SK
Bulktrk		No.	Driver	Wade	Common 185
Bulktrk	10	No.	Driver	Brain	Poz. Mix
			Driver		Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 50#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Port Collar @ 1421 Test to 1000#	Sand
Open Tool & Est Circulation - Mix	Handling 200
185 SK & Displace - Cement Circulate	Mileage
Close Tool Run 8 joints & reverse out	

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Handwritten signature

Pumptrk Charge	port collar
Mileage	36

X Signature *Allen Winkler*

Tax	
Discount	
Total Charge	